PowerLogicTh

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Electrical network management

Energy management, revenue metering and power quality monitoring



Life Is On



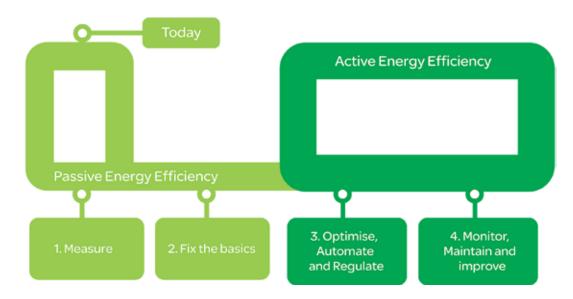
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PowerLogic[™] System is…

Schneider Electric believes every business can increase productivity while consuming less and achieving energy savings of 10% to 30%.



Saving energy reduces costs and pollution, but you need the tools to uncover all opportunities, avoid risks, track progress against goals, and verify success. Schneider Electric provides these tools via the world's most advanced energy intelligence technology: PowerLogic.

A PowerLogic system of meters, software and power quality solutions help manage all energy assets, every second of the day. A PowerLogic system enables all stakeholders, from CEO to facility and engineering managers, to respond quickly to potential problems and manage energy in financial and environmental terms.

PowerLogic technology delivers the key performance indicators and analytics that you need to strategically balance emissions, efficiency, reliability and cost.

PowerLogic technology forms one part of your total energy management solution from Schneider Electric. As the global energy management specialist, we offer endto-end power, building and process management solutions that help you optimize energy use and costs, improve performance, enhance comfort and safety, and deliver uninterrupted service while taking responsible care of our planet.

Our expert services can help you audit your energy use and build your energy action plan. From power factor correction systems, harmonic filtering and variable speed drives to HVAC and lighting controls, we offer a complete range of energy efficient technologies.

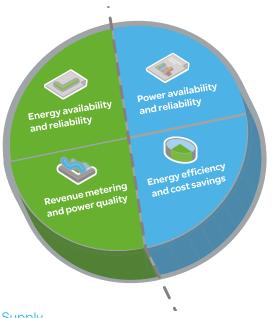
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Gain energy insight and control with PowerLogic[™] systems

Cutting-edge technology to increase profitability

PowerLogic technology converts the complex dynamics governing the relationship between power generation and distribution on the utility side, and energy consumption, cost and reliability on the consumer side, into timely, easily understood information. Businesses can use this powerful to improve tactical actions and strategic decision making.

From a single facility to an entire enterprise, PowerLogic meters monitor key distribution points 24 hours a day. Whether from generators, substations, service entrances, mains, feeders, loads or 3rd party equipment and systems, PowerLogic technology tracks, records and reports all real-time conditions and historical performance data. Intuitive web-based interfaces give stakeholders access to this data as well as advanced analytics, alarm annunciation and control capabilities. It supports comprehensive energy management programs by tracking performance and empowering you to make effective decisions.



Supply

Energy availability and reliability

- Improve T&D network reliability
- Enhance substation automation
- Maximize the use of your existing infrastructure

Revenue metering and power quality

- Maximize metering accuracy at all interchange points
- Verify compliance with new power quality standards
- Analyse and isolate the source of power quality problems

Demand

Power availability and reliability

- Validate that power quality complies with the energy contract
- Identify power quality issues and fix them quickly with reliable mitigation solutions
- Improve response to power-related problems
- Leverage existing infrastructure capacity and avoid over-building
- Support proactive maintenance to prolong asset life

Energy efficiency and cost savings

- Measure efficiency, reveal opportunities and verify savings
- Manage greenhouse gas emissions
- Allocate energy costs to departments or processes
- Reduce peak demand and power factor penalties
- Enable participation in loadcurtailment programs (e.g. demand response)
- Strengthen rate negotiation with energy suppliers
- Identify billing discrepancies
- Sub-bill tenants for energy costs

Market segments



Industry

From finance to engineering, PowerLogic technology gives industry professionals the energy intelligence and control they need to support strategic decisions and establish best energy practices. It will help you reduce operational costs and meet new emissions standards without compromising production schedules or product quality.

Key points are monitored throughout your power distribution, building and backup systems. Enterpriselevel software helps you maximize the use of your existing energy assets, increase energy efficiency and avoid demand or power factor penalties. Use it to uncover and solve hidden power problems that can shorten equipment life or cause costly downtime.

- Cost allocation
- Procurement optimization
- Power factor correction
- Continuity of service even in case
 of an earth fault

Buildings

Building managers through operations staff can cut energy and maintenance costs without effecting the comfort or productivity of their tenants, employees, students, patients or customers. A PowerLogic system will track all utilities and equipment conditions, and enterpriselevel software will help you analyse and improve electrical reliability.

You can forecast energy requirements, optimize multi-site contracts and accurately allocate or sub-bill costs. Key performance indicators help you find and sustain energy savings, reduce emissions and meet "green" building standards in order to increase asset value and attract or retain tenants..

- Tenant sub-billing
- Cost allocation
- Energy efficiency & benchmarking
- Procurement optimization
- Power availability
- Demand response / load curtailment

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Utilities

Today's energy market is more complex than ever before. Whether you generate, transmit or distribute electricity, more stakeholders need shared access to timely, accurate energy data from more exchange points and you need to maintain power availability and reduce price volatility in the face of rising demand and transmission congestion. A PowerLogic energy information system helps you meet all of these challenges by:

- Metering all key interchange points with the highest possible accuracy
- Improving the quality of power delivered to your customers
- Ensuring the reliability and efficiency of your network and equipment

From advanced energy and power quality metering systems to enterprise-level analytic software and power quality mitigation solutions, PowerLogic systems deliver business-critical information that conventional metering, SCADA and billing systems cannot. It gives you the energy intelligence and control needed to track performance, stay informed of critical conditions and empower you to make strategic decisions. It will help you increase reliability, maximize the use of resources and improve service.

Critical infrastructure

PowerLogic technology helps keep your systems operating continuously and securely with an economical supply of energy. Whether you manage data, communication, transportation or environmental services, minimising the risk of power-related downtime and keeping costs under control is a priority.

A PowerLogic system monitors all power and cooling systems, accurately tracks their energy consumption, and allows you to identify and fix power quality issues as soon as they arise. Enterprise-level software delivers insightful diagnostics and metrics to help verify the reliability of your backup systems and maximize the use of existing capacity to defer new capital investments. You can also reveal energy inefficiencies and strengthen energy procurement across multiple sites.

- Infrastructure optimization
- Power quality analysis compliance
- Alarming and event notification
- Energy efficiency
- Cost allocation
- Procurement optimization

- Revenue metering
- Power quality monitoring
- Power availability and reliability
- Insulation monitoring

Panorama of the PowerLogic range

Use this panorama to select the most efficient products for your application needs

Current Panel Instruments transformers 500 230 CTs Name iAMP iVLT AMP/VLT iFRE iCH/iCl lp/5A current transformer **Function** ammeter, voltmeter ammeter, voltmeter frequency meter hour counter pulse counter Installation Applications insulated cable, diameter 21 to 35 mm, **Panel instrumentation** through transformer Panel instrumentation I/U I/U I/U F hours/pulses busbar through transformer cable connections Energy efficiency & cost Sub-billing & cost allocation Demand & load management Billing analysis Power availability & reliability Compliance monitoring Sag/swell, transient Harmonics **Revenue metering** Revenue meter Characteristics Characteristics ± 0.5 % ± 1 Class 1.5 $\pm 0.5\% \pm 1$ digit transformation ratio: Measurement accuracy Class 1.5 digit 40/5 A to 6000/5 A ■ accuracy: class 0.5 to 3 Installation DIN rail DIN rail flush mounted DIN rail iCI, iCH: DIN rail maximum rated 2 x 18 mm 4 x 18 mm 2 x 18 mm 72 x 72 mm 2 x 18 mm operational voltage: 720 V AC modules modules 96 x 96 mm modules modules tropicalised CH: flush mount 400 V AC direct Measurement iAMP: iVLT: VLT: 30 A direct 600 V AC 500 V AC direct or external CT direct or external VT or external VT AMP: external CT Communication ports Inputs / Outputs Memory capacity page 15 page 32 page 32 page 34 page 33 page 33

	Basic energ	y metering	Basic multi-fur	nction metering	40000 10023 - 10023 - 186788 -
Name	iEM2000/ iEM2010/ iEM2000T/ iEM2100	iEM3000 Series	ION6200	PM3000 Series	PM5350 Series
Function	kilowatt-hour meters	kilowatt-hour meters	metering & sub-metering Class 0.5S IEC 62053-22 Class 1 IEC 62053-21 Class 2IEC 62053-23	metering & sub-metering Class 0.5S IEC 62053-22 Class 1 IEC 62053-21 Class 2IEC 62053-23	Class 0.5S IEC 62053-22 Class IEC 62053-23 Class IEC 61557-12
Applications					
Panel instrumentation					
Panel instrumentation	E	I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S, PF, E (Power demand and current demand)
Energy efficiency and cost					
Sub-billing & cost allocation					
Demand & load management					
Billing analysis					
Power availability & reliability					
Compliance monitoring				_	
Dip/swell, transient					
Harmonics					
Revenue metering					
Revenue meter					

Characteristics

Characteristics					
Measurement accuracy	Class 0.5S / Class 1	Class 0.5S / Class 1	Class 0.5S	Class 0.5	Class 0.5
Installation	DIN rail 1, 2, 5, or 7 x 18 mm modules	DIN rail	Flush mount or DIN rail	DIN rail	Flush mount 96 mm x 96 mm
Voltage measurement	400 V AC direct	50 V to 330 V (Ph-N) 80 V to 570 V (Ph-Ph) up to 1MV AC (ext VT)	60 V to 400 V AC L-N 103.5 to 690 V AC L-L	50 V to 330 V AC (Ph-N) 80 V to 570 V AC (Ph-Ph) up to 1M V AC (ext VT)	PM53xx 20-400 V L-N 20-690 V L-L
Current measurement	40 to 125 A direct or external CT	external CT	external CT	external CT	external CT
Communication ports		1	1	1	1
Inputs / Outputs		2 1/0	2 1/0	2 1/0	2 I/O
Memory capacity					
	page 43	page 50	page 58	page 65	page 71

Basic multi-function (contd) Advanced metering







Name	PM5000 Series	PM8000 Series	ION9000
Function	metering & sub-metering Class 0.5S IEC 62053-22 Class 0.2S (PM55xx) IEC 62053-22 Class 1/2 IEC 62053-24 IEC 61557-12	energy & basic powwer quality meter IEC 62053-22 Class 0.2S ANSI C12.20 Class 0.2 IEC 61000-4-30 Class S IEC 62586-2 IEC 61557-12 PMD/Sx/K70/0.2 IEC / UL 61010-1	energy & advanced power quality meter IEC 62053-22 Class 0.1S ANSI C12.20 Class 0.1 IEC 61000-4-30 Class A IEC 62586-1 /-2 IEC 61557-12 PMD/Sx/K70/0.2 IEC / UL 61010-1

Applications

Panel instrumentation			
Panel instrumentation	I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S, PF, E, THD, Min/Max, harm, alarm, I/O (I, U unbalance, demand, clock/cal, dip/swell)	I, U, F, P, Q, S, PF, E, THD, Min/Max, harm, alarm, I/O (I, U unbalance, demand, clock/cal, dip/swell, transients, flicker, RVC, mains signalling 1/2 cycle BMS)

Energy efficiency and cost

Sub-billing and cost allocation		
Demand and load management		
Billing analysis		

Power availability &

Harmonics		
Dip/swell, transient	dip/swell	
Compliance monitoring		

Revenue metering

Revenue metering

Characteristics

Measurement accuracy (active energy)	Class 0.2S (PM55xx) Class 0.5S	IEC 62053-22 Class 0.2S ANSI C12.20 Class 0.2	IEC 62053-22 Class 0.1S ANSI C12.20 Class 0.1
Installation	Flush & DIN 96 mm x 96 mm	Flush & DIN 96 mm x 96 mm	Flush & DIN 160 mm x 160 mm Display 96 mm or 197 mm x 175 mm
Voltage measurement	20-400 V L-N 20-690 V L-L (PM55xx) 20-277 V L-N 35-690 V L-L (PM51/53xx)	57-400 V AC L-N 3P (100-690 V AC L-L)	57-400 V L-N AC or 100-690 V L-L AC
Current measurement	external CT	external CT	external CT
Communication ports	2	3	4
Inputs / Outputs	1DO for PM51xx 4/6 I/O PM53xx based on model 6 I/O for PM55xx	up to 27 DI, 9 DO up to 16 AI, 8 AO	up to 32 DI, 4 DO, 10 RO (relay) up to 16 AI, 8 AO
Memory capacity	256 kb 1.1 MB (PM55xx)	512 MB	2 GB

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	Advanced utility		
Name	ION7400	ION8650 A B C	ION8800 A B C
Function	energy & basic power quality meter IEC 61557-12 IEC 62053-22 IEC 61000-4-30 Class S IEC 62586 ANSI C12.20 Class 0.2 PMD/Sx/K70/0.2	ABenergy & power quality meterIEC 62052-11IEC 62053-22/23Class 0.2SIEC 61000-4-30 Class A	A B C energy & power quality meter IEC 62052-11 IEC 62053-22/23 Class 0.2S IEC 61000-4-30
Applications			
Panel instrumentation			
Panel instrumentation	I, U, F, P, Q, S, PF, E, THD, Min/Max, harm, alarm, I/O (I, U unbalance, demand, clock/cal)	I, U, F, P, Q, S, PF, E (demand, minimum and maximum values)	I, U, F, P, Q, S, PF, E (demand, minimum and maximum values)
Energy efficiency & cost			
Sub-billing and cost allocation			
Demand and load management			
Billing analysis			
Power availability & reliability Harmonics			
Dip/swell, transient	dip/swell		
Compliance monitoring			
o compliance memory ang			
Revenue metering			
Revenue metering			
Characteristics	150 04050 00 01 0 00	01 0.00	01 0.00
Measurement accuracy (active energy)	IEC 61053-22 Class 0.2S ANSI 12.20 Class 0.2S	Class 0.2S	Class 0.2S
Installation	Flush & DIN rail mount 96 mm x 96 mm	ANSI socket mount 9S, 35S, 36S, 39 and 76S; FT21 switchboard case	S DIN 43862 rack
Voltage measurement	57-400 V AC L-N 3P (100-690 V AC L-L)	57-277 V L-N AC (9S, 36S); 120-480 V L-L AC (35S)	57-288 V L-N AC or 99-500 V L-L AC
Current measurement	external CT	external CT	external CT
Communication ports	2	5	5
Communication ports		up to 22 I/O	up to 16 I/O
Inputs / Outputs	up to 27 DI, 9 DO up to 16 AI, 8 AO		

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Multi-circuit metering



Name	ВСРМ	EM4000	EM4800	EM4900
Function	branch circuit monitor IEC 61036 Class 1	multi-circuit energy meter Class 0.5 ANSI C12.1, C12.20 Class 0.5S IEC 62053-22	multi-circuit energy meter Class 0.5 ANSI C12.1, C12.20 Class 0.5S IEC 62053-22	multi-circuit energy meter Class 0.5 ANSI C12.1, C12.20 Class 0.5S IEC 62

Applications

Panel instrumentation

Panel instrumentation	I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S, PF, E (Power demand and current demand)

Energy efficiency and cost

Sub-billing and cost allocation		
Demand and load management		
Billing analysis		

Power availability

and reliability		
Compliance monitoring		
Sag/swell, transient		
Harmonics		

Revenue metering

Revenue meter

Characteristics

Measurement accuracy	Class 1 (mains active energy)	Class 0.5S	Class 0.5S	Class 0.5S
Installation	Panel or enclosure	Panel or enclosure	Panel or enclosure	Panel or enclosure
Voltage measurement	90 – 277 V L-N voltage Inputs	80 - 480 V AC L-L without PTs, Up to 999 kV with external PTs	80 - 480 V AC L-L without PTs, Up to 999 kV with external PTs	150 – 480 V AC L-L without PTs Up to 999 kV with external PTs
Current measurement	CT strips for branch circuits and external CTs for mains	Split- or solid-core CTs	Split- or solid-core CTs	Split- or solid-core CTs
Communication ports	1 for main	2	2	2
Inputs / Outputs		2	2	2
Memory capacity				

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	Retrofit products			
Name	EM3500	EM4200		
Function	DIN rail power & energy meter ANSI 12.20 0.2% accuracy, IEC 62053-22 Class 0.2S for EM35xx models, ANSI C12.20 0.5% accuracy, IEC 62053-22 Class 0.2S for EM35xxA models	power & energy meter ANSI C12.20 0.2% IEC 62053-22 Class 0.2S		
Applications				
Panel instrumentation				
Panel instrumentation	I, U, F, P, Q, S, PF, E (Power demand and current demand)	I, U, F, P, Q, S, PF, E (Power demand and current demand)		
Energy efficiency and cost				
Sub-billing and cost allocation				
Demand and load management				
Billing analysis				
Power availability and reliability				
Power availability				
Power availability and reliability				
Power availability and reliability Compliance monitoring				
Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering				
Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics				
Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering				
Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter	Class 1 (mains active energy)	ANSI C12.20 Class 0.2S IEC 62053-22 Class 0.2S		
Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics				
Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics Measurement accuracy	energy)	IEC 62053-22 Class 0.2S DIN or screw, clip-on or		
Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics Measurement accuracy Installation	Panel or enclosure UL: 90 V L-N to 600 V L-L;	IEC 62053-22 Class 0.2S DIN or screw, clip-on or hook		
Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics Measurement accuracy Installation Voltage measurement	energy) Panel or enclosure UL: 90 V L-N to 600 V L-L; CE: 90 V L-N to 300 V L EM35xxA models work exclusively with Rogowski	IEC 62053-22 Class 0.2S DIN or screw, clip-on or hook 890 - 480 V AC L-L		
Power availability and reliability Compliance monitoring Sag/swell, transient Harmonics Revenue metering Revenue meter Characteristics Measurement accuracy Installation Voltage measurement Current measurement	energy) Panel or enclosure UL: 90 V L-N to 600 V L-L; CE: 90 V L-N to 300 V L EM35xxA models work exclusively with Rogowski coil CTs.	IEC 62053-22 Class 0.2S DIN or screw, clip-on or hook 890 - 480 V AC L-L 5 A to 5000 A		

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	Communio	cations & gate	eways	Insulation monitoring Devices
Name	Link150	Com'X 210 Com'X 510	ION7550 RTU	Vigilohm™ Insulation monitoring devices
Function	Modbus Serial to Modbus TCP/IP protocol gateway	Modbus gateway plus Energy Server and Cloud connector	Ethernet gateway-server + onboard I/O	Insulation monitoring for IT / Ungrounded networks
Features				
RS-485 / Ethernet gateway	Ethernet Gateway	Ethernet Gateway		RS-485
Devices supported	All Modbus devices	100+ known Schneider Electric devices and the ability to create custom Modbus models. EM3000 Series, Acti9 Smartlink Masterpact, PM5000 Series, Compact NSX, iEM1, iEM2000 series, PM3000 Series, PM5350, PM5000, PM8000, ION9000, CM4000	ION8800, ION9000, Modbus devices PM5350 PM5000 PM8000	Insulation Monitors: IM9, IM9-OL, IM10, IM20 IM10-H, IM20-H, IM400 series IM400THR Insulation Fault Locators: IFL 12, IFL 12C, IFL 12MC, IFL 12H Accessories: Including voltage adaptors, cardews, toroids
Web server with standard HTML pages	Configuration only	Com'X 510 - full support Com'X 210 - config. only		
Web server with custom HTML pages		Custom web page support		
Real time data		Available on Com'X 510		Available on product supervision e.g.PME, Com'X 510
Historical data		Com'X 510 onboard storage Com'X 210 - publish to database server		Available on product supervision e.g.PME, Com'X 510
Automatic notification		Event Notification to FI		Available in supervision PME
Alarm and event logs			DTILing	Available in supervision PME
Waveform display			RTU includes alarm and event logs	
Custom animated graphics				
Manual/automatic reports			l	
Ethernet ports Modbus TCP/IP protocol	2 (switch mode only)	2	10/100 Base TX port	An IT earthing system -also called ungrounded
RS-485 (2-wire / 4-wire) ports, Modbus protocol	2w/4w - 1 (rj45)	1	3	system- allows the network to operate even in the presence of an
Number of devices connected directly	32	64 devices/32 max Modbus, 2 analog sensors	64	insulation fault, without endangering people or
RS-232 configuration ports	1		1	property. Required as part of the IT network, an
Miscellaneous	Serial line to Ethernet connectivity - serial or Ethernet master	Connectivity: WiFi, Ethernet, Zigbee, GPRS, + 3G	modem port I/O (20 I/ 12 O)	Insulation Monitoring Device (IMD) detects the insulation fault and locates it so it can be repaired.
Installation	9 DIN rail	DIN rail	DIN 192 cutout 186 x 186 mm	
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Current transformers

Schneider Electric is the global specialist in energy management with the most complete power monitoring product line. Current Transformers are essential components designed to be used with Schneider Electric's extensive power monitoring product portfolio. From simple energy meters to world class power quality meters, these proven products satisfy any requirement.

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METSECT5MB025



METSECT5CYL1

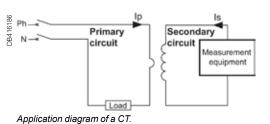


METSECT5GD025



METSECT5HA025

Ip/5 A ratio



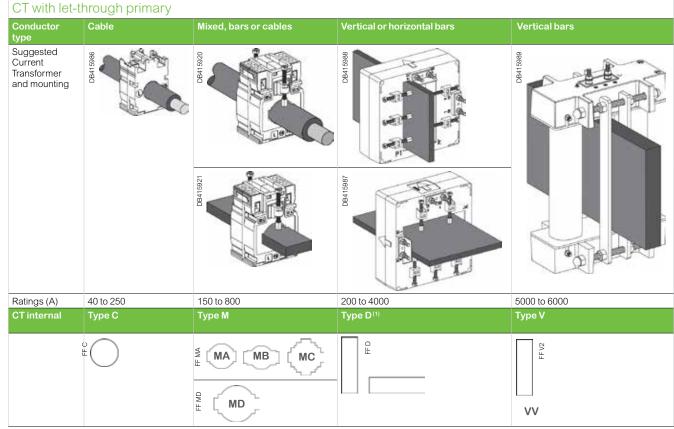
The Ip/5 A ratio current transformer delivers at the secondary a current (Is) of 0 to 5 A that is proportional to the current measured at the primary (Ip). This allows them to be used in combination with measurement equipment:

- Ammeters
- Kilowatt-hour meters.
- Measurement units.
- Control relays.
- etc.

When the primary is energized, the measurement equipment nearly acts as a short circuit which keeps the secondary voltage very low. This voltage will increases significantly if the short circuit is removed.

CT selection - conductor rating aspects

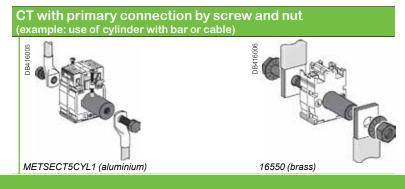
The choice depends on the conductor profile and the maximum intensity of the primary circuit.



(1) Two secondary connectors (parallel internal wiring - only one secondary winding) for easier cable access. 1 lateral + 1 on one extremity. Warning: only one must be used at a time.

Specific mounting: use of cylinder

A cylindrical metallic spacer ensures a proper CT positioning when the conductor or the CT cannot be positioned perpendicular. Secured by bolt + nut.



NOTE: This document is not intended to be used as an installation guide.

CT selection - Electrical aspect Ip/5 A

- We recommend that you choose the ratio immediately higher than the maximum measured current (In). Example: In = 1103 A; ratio chosen = 1250/5.
- For small ratings: From 40/5 to 75/5 and for an application with digital devices, we recommend that you choose a higher rating, for example 100/5. This is because small ratings are less accurate and the 40 A measurement, for example, will be more accurate with a 100/5 CT than with a 40/5 CT.
- Specific case of the motor starter: to measure motor starter current, you must choose a CT with primary current Ip = Id/2 (Id = motor starting current).

Validation of measurement solution according to accuracy class

It consists in controlling the right adaptation of the CT on the accuracy class aspect. The accuracy class is specified in the project. The total dissipated power of the measurement circuit (meter + cables) should not be superior to the specified limit of the CT. This limit is for different standard classes. If necessary, the choice of the cable section, the CT or meter should be modified to fit the requirement.

Copper cable cross-section (mm²)	Power per doubled meter at 20 °C (VA)	Schneider Electric device	Consumption of the current input (VA)
1	1	Ammeter	1.1
1.5	0.685	72 x 72 / 96 x 96	
2.5	0.41	Analog ammeter	1.1
4	0.254	Digital ammeter	0.3
		PM8000	0.15
6	0.169	PM3000	0.3
10	0.0975		0.5
16	0.062	PM5000	
10	0.002	iEM3000	

For each temperature variation per 10 °C bracket, the power drawn up by the cables increases by 4 %.

Application example

Project specification: **200 A**, in **Ø27** mm cable, accuracy class 1. Our choice is **METSECT5MA020**.

For this CT selected on the chart (next page), the max acceptable power is 7 VA (for "Accuracy class 1" which is specified in the project).

Internal		Bars	Rating	Commercial		iracy cla	
profile type	(mm)	(mm)	Ip/5 A	reference number	0.5	1	3
type			(A)		Max. powe <mark>r (VA)</mark>		
MA							
\geq	Ø27	10 x 32	150	METSECT5MA015	3	4	-
		15×25	200 ->	METSECT5MA020	4	7	-
\sim			250	METSECT5MA025	6	8	-
			300	METSECT5MA030	8	10	-
			400	METSECT5MA040	10	12	-

Control of the conformity of the measurement chain:

PM3000 multi-meter: 0.3 VA.

■ 4 meters of 2.5 mm², doubled wires: $0.41 \times 4 = 1.64 \text{ VA}$.

Total: 0.3 + 1.64 = 1.94 VA (< 7 VA)

Conclusion: this CT is well adapted as the accuracy class will be even better than 1.

A DANGER

- HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH
 Apply appropriate personal protective equipment (PPE) and follow safe elecrical work practices. See NFPA 70E in the USA, CSA Z462 or applicable local standards.
- Turn off all power supplying this device and the quipment in which it is installed before working on the device or equipment.
- · Always use a properly rated voltage sensing device to confirm that all power is off.
- · Treat I/O wiring connected to multiple devices as hazardous live until determined otherwise.
- · Do not exceed the device's ratings for maximum limits.
- Do not use this device for critical control or protection applications where human or equipment safety relies on the operation of the control circuit.
- Disconnect all the device's input and output wires before performing dielectric (hi-pot) or Megger testing.
- CT DAMAGE
- · Never open circuit a current transformer (CT)
- Do not open the CT case
- Do not attempt to repair any components of the CT.

Failure to follow these instructions will result in death or serious injury.

Lavard |

Presentation of commercial reference numbers



Examples:

B118085

METSECT5CC008 = 5 A secondary, Cables only, 75 A primary METSECT5MC080 = 5 A secondary, mixed for cables and bars, 800 A primary METSECTR30500 = Rogowski CT, 300 mm length, 96 mm diameter 50 A to 5000 A

type	Cables (mm)	Bars (mm)	Rating Ip/5 A (A)	Commercial ref numbe
CC				
	Ø21	-	40	METSECT5CC004
()			50	METSECT5CC005
\smile			60	METSECT5CC006
			75	METSECT5CC008
			100	METSECT5CC010
			125	METSECT5CC013
			150	METSECT5CC015
			200	METSECT5CC020
			250	METSECT5CC025
Type M - cu	rrent trans	sformers (mi	xed: cable/ba	ar profile)

		rront transfor	mers (mixed	· cabla/ba	r profilo)
		inent transion	mers (mixeu	. Capie/ba	r prome)
	MB	G 00	40.40	050	METOFOTSUBOOS
₽	~~~	Ø26	12 x 40	250	METSECT5MB025
FF MB	_		15 x 32	300	METSECT5MB030
	\sim			400	METSECT5MB040
	MA				
_	\frown	Ø27	10 x 32	150	METSECT5MA015
FF MA			15 x 25	200	METSECT5MA020
ш	~			250	METSECT5MA025
				300	METSECT5MA030
				400	METSECT5MA040
	MC				
	~~~	Ø32	10 x 40	250	METSECT5MC025
FF MC	<u>۲</u> ۲		20 x 32	300	METSECT5MC030
Ē	4 r		25 x 25	400	METSECT5MC040
	~ſ			500	METSECT5MC050
				600	METSECT5MC060
				800	METSECT5MC080
	MD				
		Ø40	12 x 50	500	METSECT5MD050
ą	~ ``		20 x 40	600	METSECT5MD060
FF MD			20 x 40	600 800	METSECT5MD060 METSECT5MD080
FF MD			20 x 40		

See your Schneider Electric representative for complete ordering information.





METSECT5CC...



METSECT5MB...



METSECT5MA ...



PB112462

METSECT5MC...



METSECT5MD.

18	<b>Common characteristics</b>	
	Secondary current Is (A)	5 A
	Maximum voltage rating Ue (V)	720 V
ISS and	Frequency (Hz)	50/60 Hz
	Safety factor (sf)	40 to 4000 A: sf ≤ 5 5000 to 6000 A: sf ≤ 10
	Degree of protection	IP20
g plate installation.	Operating temperature	tropicalised range -25°C to +60°C ⁽¹⁾ relative humidity > 95 %
	Storage temperature	-40°C to +85°C
KOR.	Compliance with standards	IEC 61869-2 VDE 0414
	Secondary connection (as per model)	by terminals for lug by tunnel terminals by screws

DIN rail mounting.

Internal profile	Accuracy class				Accessories		
type	0.5	1	3	(refer to drawing		Cylinder	
	Mox	power (	1/4)	pages for details) W x H x D			PB112452
	Wax.	power	VM)	(mm)		E	д 1
сс				Dimension (mm)	1	Commercial ref no.	
$\frown$	-	-	1	44 x 66 x 37	<ul> <li>Adapter for DIN rails.</li> </ul>	16550	Included
( )	-	1.25	1.5		<ul> <li>Mounting plate.</li> </ul>	METSECT5CYL1	
$\bigcirc$	- 1.25 2						
	-	1.5	2.5				
	2	2.5	3.5				
	2.5	3.5	4				
	3	4	5				
	4	5.5	6				
	5	6	7				
MB			_				
~~~	─_ 3 5 - 60 x 85 x 63	60 x 85 x 63	<ul> <li>Adapter for DIN rails.</li> </ul>	-	METSECT5COVER		
	4	6	-		 Mounting plate. 		
~	6	8	-				
MA							
\frown	3	4	-	56 x 80 x 63	 Adapter for DIN rails. 	METSECT5CYL2	METSECT5COVER
	4	7	-		 Mounting plate. 		
	6	8	-				
	8	10	-				
	10	12	-				
MC							
,-~~,	3	5	-	70 x 95 x 65	 Adapter for DIN rails. 	-	METSECT5COVER
r ``	5	8	-		 Mounting plate. 		
L	8	10	-				
`ſ	10	12	-				
	12	15	-				
	10	12	-				
MD							
\frown	4	6	-	70 x 95 x 65	 Adapter for DIN rails. 	-	METSECT5COVER
r ~	6	8	-		 Mounting plate. 		
	8	12	-				

See your Schneider Electric representative for complete ordering information.

NOTE: This document is not intended to be used as an installation guide.

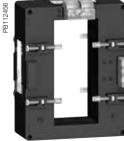
Version: 1.0 - 24/01/2020 PLSED309005EN_02



Internal profile type	Cables (mm)	Bars (mm)	Rating Ip/5 A (A)	Commercial reference number
VV				
	-	55 x 165	5000	METSECT5VV500 *
			6000	METSECT5VV600 *

METSECT5VV...





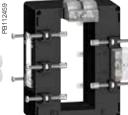
METSECT5DC...



METSECT5DD...



METSECT5DE...



METSECT5DH.

ventical	or horizonta	al bar - dual sec	condary te	rminals)
DA				
		32 x 65	400	METSECT5DA040
			500	METSECT5DA050
			600	METSECT5DA060
			800	METSECT5DA080
			1000	METSECT5DA100
			1250	METSECT5DA125 *
			1500	METSECT5DA150 *
)B				
	-	38 x 127	1000	METSECT5DB100
			1250	METSECT5DB125 *
			1500	METSECT5DB150 *
			2000	METSECT5DB200 *
			2500	METSECT5DB250 *
			3000	METSECT5DB300 *
DC				
	-	52 x 127	2000	METSECT5DC200 *
			2500	METSECT5DC250 *
			3000	METSECT5DC300 *
			4000	METSECT5DC400 *
D				
	-	34 x 84	1000	METSECT5DD100
			1250	METSECT5DD125 *
			1500	METSECT5DD150 *
)E				· · · · · · · · · · · · · · · · · · ·
	-	54 x 102	1000	METSECT5DE100
			1250	METSECT5DE125 *
			1500	METSECT5DE150 *
			2000	METSECT5DE200 *
H	÷			÷
	-	38 x 102	1250	METSECT5DH125 *
			1500	METSECT5DH150 *
			2000	METSECT5DH200 *

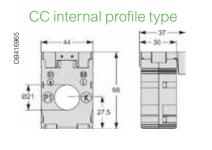
★ Operating temperature: -25 °C to 50 °C

Internal profile	Accu	racy cla	ass	Overall dimensions	Fastening mode	Accessories	
type	0.5	1	3	 (refer to drawing pages for details) W x H x D 		Cylinder	Sealable cover
	Max. power (VA)			(mm)			
VV				Dimension (mm)			
	60	-	-	175 x 273.5 x 110	Insulated locking screw.	-	Included
	70	-	-				
				_			

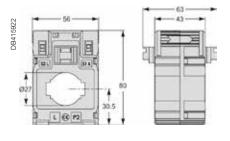
 			dual seconda Dimension (mm)	<u> </u>		
4	8	-	90 x 94 x 90	Insulated locking screw.		Included
8	10	-				
8	12	-				
12	15	-	_			
15	20	-				
15	20	-				
20	25	-				
6	10	-	99 x 160 x 87	Insulated locking screw.	-	Included
8	12	-				
10	15	-				
15	20	-				
20	25	-				
25	30	-				
			-			
25	30	-	125 x 160 x 87	Insulated locking screw.	-	Included
30	50	-				
30	50	-				
30	50	-				
					i i i i i i i i i i i i i i i i i i i	
10	15	-	96 x 116 x 87	Insulated locking screw.	-	Included
12	15	-	_			
15	20	-				
10	15		425 - 420 - 485			Included
12 15	15 20	-	135 x 129 x 85	Insulated locking screw.	-	Included
20	20	-				
20	25	-				
20	20	-	-			
12	15	-	98 x 129 x 75	Insulated locking screw.	-	Included
12	15	_	55 A 125 A 10			monadoa

* Operating temperature: -25 °C to 50 °C See your Schneider Electric representative for complete ordering information.

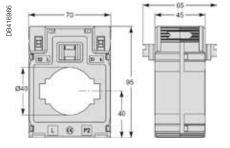
Solid core CT dimensions



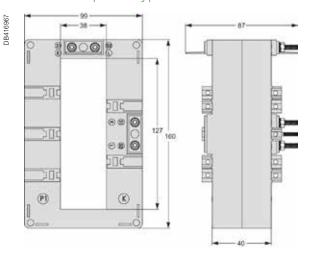
MA internal profile type



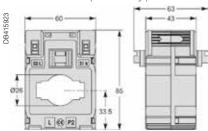
MD internal profile type



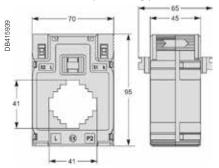
DB internal profile type



MB internal profile type

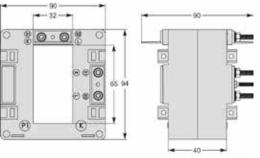


MC internal profile type

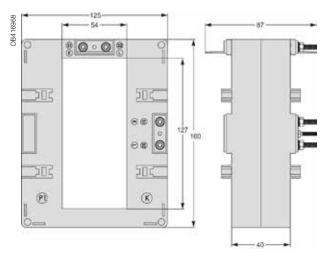


DA internal profile type

DB415932

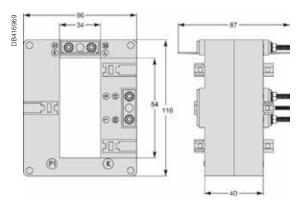


DC internal profile type

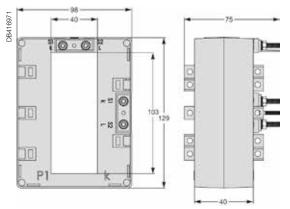


Solid core CT dimensions contd.

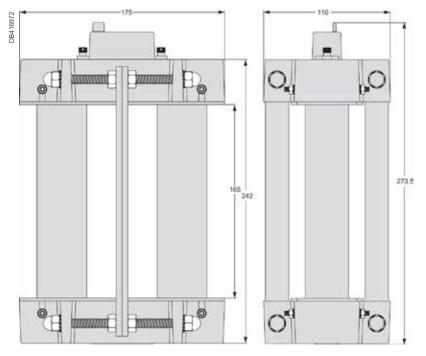
DD internal profile type



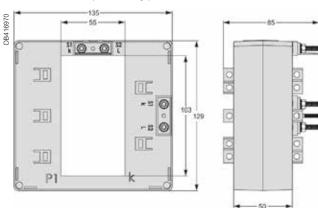
DH internal profile type



VV internal profile type



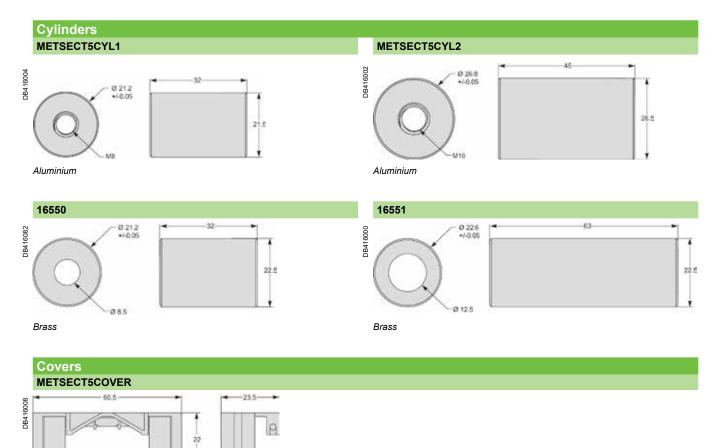
NOTE: This document is not intended to be used as an installation guide.



Version: 1.0 - 24/01/2020

PLSED309005EN_02

Solid core cylinders dimensions



Hazard Label

Split core CTs

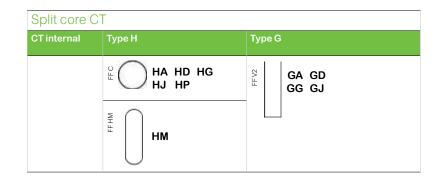
A DANGER

HAZARD OF ELECTRIC SHOCK, EXPLOSION, OR ARC FLASH

- Apply appropriate personal protective equipment (PPE) and follow safe electrical work practices. See NFPA 70E in the USA, CSA Z462 or applicable local standards.
- Turn off all power supplying this device and the quipment in which it is installed before working on the device or equipment.
- Always use a properly rated voltage sensing device to confirm that all power is off.
- Treat I/O wiring connected to multiple devices as hazardous live until determined otherwise.
- · Do not exceed the device's ratings for maximum limits.
- Do not use this device for critical control or protection applications where human or equipment safety relies on the operation of the control circuit.
- Disconnect all the device's input and output wires before performing dielectric (hi-pot) or Megger testing.
- CT DAMAGE
- · Never open circuit a current transformer (CT)
- Do not open the CT case.
- · Do not attempt to repair any components of the CT.

Failure to follow these instructions will result in death or serious injury.

Common characteristics	Cable CT	Bus Bar CT
Secondary current Is (A)	5 A	5 A
Maximum voltage rating Ue (V)	720 V	720 V
Frequency (Hz)	50/60 Hz	50/60 Hz
Safety factor (sf)	up to 1000 A: sf \leq 5 greater than 1000 A: sf \leq 10	up to 1500 A: sf \leq 5 greater than 1500 A: sf \leq 10
Degree of protection	IP20	IP20
Operating temperature	-5°C to +50°C relative humidity 5-85 %	-5°C to +40°C relative humidity 5-85 %
Storage temperature	-25°C to +70°C	-25°C to +70°C
Compliance with standards	IEC 61869-1 IEC 61869-2	IEC 61869-1 IEC 61869-2
Secondary connection (as per model)	by terminals for lug by tunnel terminals by screws	by terminals for lug by tunnel terminals by screws



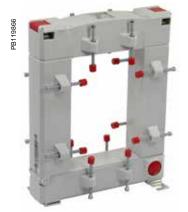
Split core CTs



METSECT5GA •••



METSECT5GD...



METSECT5GG•••



METSECT5GJ.

		iracy o		CT window	Rating	Commercial
				dimension (mm)	Ip/5A (A)	Reference no.
~	0.5	1	3			
GA		i	4.05	<u>.</u>	100	
	-	-	1.25	23 x 33	100	METSECT5GA01
	-	-	1.5		150	METSECT5GA01
	-	-	2.5		200	METSECT5GA02
	-	1.5	-		250	METSECT5GA02
	-	3.75	-		300	METSECT5GA03
	1	-	-		400	METSECT5GA04
GD						
	-	1.5	-	55 x 85	250	METSECT5GD02
	-	2.5	-		300	METSECT5GD03
	1	-	-		400	METSECT5GD04
	2.5	-	-		500	METSECT5GD0
	2.5	-	-		600	METSECT5GD0
	2.5	-	-		750	METSECT5GD0
	2.5	-	-		800	METSECT5GD08
	5	-	-		1000	METSECT5GD10
GG				·		
	-	1.5	-	85 x 125	250	METSECT5GG02
	-	2.5	-		300	METSECT5GG0
	-	2.5	-		400	METSECT5GG04
	2.5	-	-		500	METSECT5GG0
	2.5	-	-		600	METSECT5GG0
	2.5	-	-		750	METSECT5GG0
	2.5	-	-		800	METSECT5GG08
	5	-	-		1000	METSECT5GG1
	5	-	-		1200	METSECT5GG12
	7.5	-	-		1250	METSECT5GG12
	7.5	-	-		1500	METSECT5GG1
GJ						
	10	-	-	85 x 165	1000	METSECT5GJ10
	10	-	-		1200	METSECT5GJ12
	10	-	-		1500	METSECT5GJ15
	10	-	-		1600	METSECT5GJ16
	10	-	_		2000	METSECT5GJ20
	10	-	-		2500	METSECT5GJ25
	15	-	-		3000	METSECT5GJ30
	15	-	-		4000	METSECT5GJ30
	10	-	-		4000	WE13E013GJ40

Split core CTs contd.





METSECT5HD...



PB119876



METSECT5HJ.

		acy cla ower (\		CT window dimension (mm)	Rating Ip/5A (A)	Commercial Reference no.
	0.5	1	3			Reference no.
HA	0.5	•	5			
ПА	-	1	-	18.4 x 19	150	METSECT5HA01
	-	1.5		10.4 X 19	150	METSECT5HA01
	- 1		-	-	250	
HD		-	-		250	METSECT5HA02
שו	-	1	-	27.9 x 27	250	METSECT5HD02
	-		-	21.9 X 21		
	-	1.5	-	-	300 400	METSECT5HD03 METSECT5HD04
	-	2.5	-	-	500	METSECT5HD02
HG		-	-		500	WEISECISHD03
10			1.5	Ø32.5	100	METSECT5HG01
	-	-		032.5		
	-	-	2.5	-	125	METSECT5HG01
	-	-	3	-	150	METSECT5HG01
	-	-	3	-	200	METSECT5HG02
	-	-	3	-	250	METSECT5HG02
	-	2.5	-	_	300	METSECT5HG03
	-	5	-	_	400	METSECT5HG04
	-	5	-		500	METSECT5HG08
	-	5	-		600	METSECT5HG06
HJ						
	-	2.5	-	42.4 x 43	300	METSECT5HJ03
	-	5	-		400	METSECT5HJ04
	-	5	-	-	500	METSECT5HJ05
	2.5	-	-	-	600	METSECT5HJ06
	2.5	-	-	-	750	METSECT5HJ07
	2.5	-	-	-	800	METSECT5HJ08
НМ						
	-	2.5	-	42.4 x 85	300	METSECT5HM03
	-	5	-		400	METSECT5HM04
	-	5	-	-	500	METSECT5HM0
	2.5	-	-	-	600	METSECT5HM0
	2.5	-	-	-	750	METSECT5HM0
	2.5	-	-	-	800	METSECT5HM08
HP	2.5	-			800	WEISECISTIMO
٦P		4.5		<i>G</i> 11	050	METOFOTOLIDOG
	-	1.5	-	Ø44	250	METSECT5HP02
	-	2.5	-	-	300	METSECT5HP03
	-	5	-	-	400	METSECT5HP04
	-	5	-	_	500	METSECT5HP05
	-	5	-	_	600	METSECT5HP06
	-	5	-	_	750	METSECT5HP07
	-	5	-		800	METSECT5HP08
	-	5	-		1000	METSECT5HP10

Type H - split core current transformers (cable)

PB119880

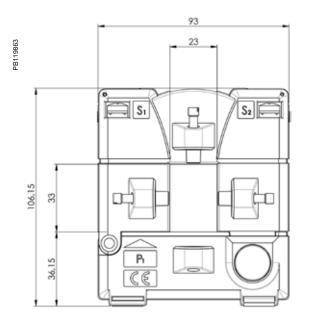




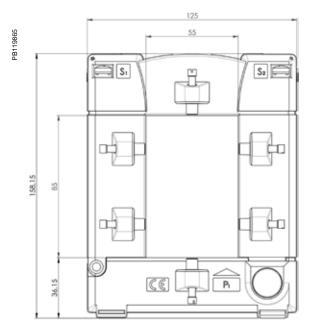
METSECT5HP•••

Split core CT dimensions Gx products

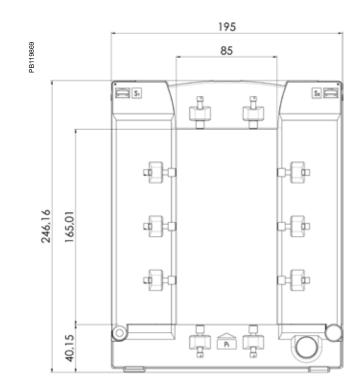
GA Dimensions



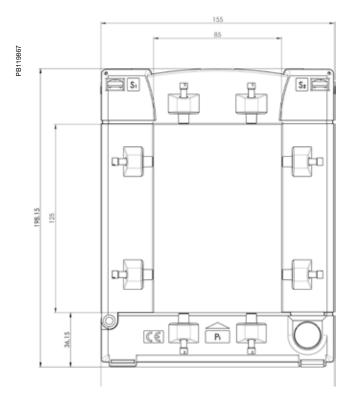
GD Dimensions



GJ Dimensions



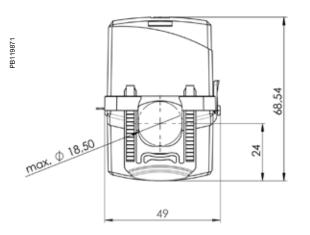
GG Dimensions



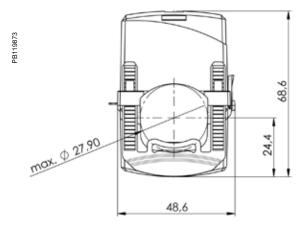
Split core CT dimensions contd.

Hx products

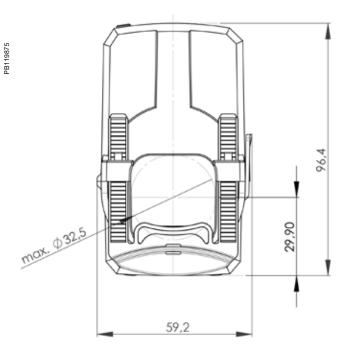
HA Dimensions



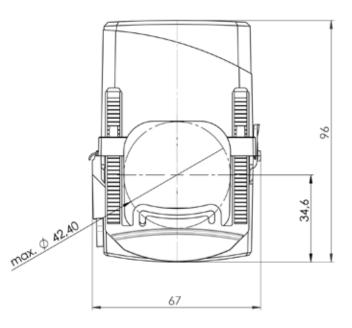
HD Dimensions



HG Dimensions



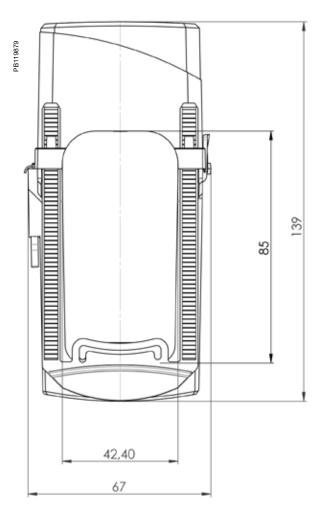
HJ Dimensions



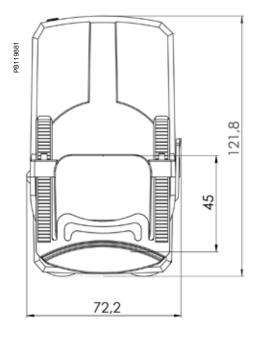
28

Split core CT dimensions contd.

HM Dimensions



HP Dimensions



Rogowski CTs





METSECTR30500

PowerLogic Rogowski Current Transformer

Main	METSECTR30500	METSECTR46500	METSECTR60500	METSECTR90500				
Range	PowerLogic							
Product or component type		Current transducer						
Accessory / part category		Measureme	nt accessory					
Range compatibility	PowerLogic	PowerLogic EM3500 - EM3555A EM3502A EM3560 EM3550A EM3560 EM3561A PowerLogic EM4200 - EM4236 EM4235 Acti9 iEM3000 - iEM3555 iEM3565						
Current transformer type		Flexib	le core					
Complementary								
Electrical connection	Fly	ing lead 2.4 m 600 V AC max	x, voltage L-N sensed conduct	tor				
Cable		1000 V AC UL style 21223	3 cable with 22 AWG leads					
Current range		50 A to	5000 A					
Network frequency		50/6	60 Hz					
Measurement accuracy		±1 % from 50 A to 5000 A						
Installation category		600 V AC Cat IV						
Pollution degree	2							
Dimensions	METSECTR30500	METSECTR46500	METSECTR60500	METSECTR90500				
CT core thickness	8 mm diameter	8 mm diameter	8 mm diameter	8 mm diameter				
CT core length (open)	300 mm	460 mm	600 mm	900 mm				
Diameter (closed)	96 mm	146 mm	191 mm	287 mm				
Environment								
Standards	E	N 61010-1, UL 61010-1, EN	61010-2-032, UL 61010-2-03	2				
Product certifications			Rus ognized					
Ambient air temperature for operation		-15 °C	to 60 °C					
Ambient air temperature for storage		-40 °C to 70 °C						
Humidity range		0 to 95 % no	n-condensing					
Altitude		2000	m max					
Protection degree		IP	67					
Commercial Reference Numbers								
METSECTR25500	Powerlogic - Rogowski curre	nt transformer, 250 mm CT c	ore length, 80 mm dia. CT, ro	pe, 600 V AC, 5 kA				
METSECTR30500	Powerlogic - Rogowski curre	nt transformer, 300 mm CT c	ore length, 96 mm dia. CT, ro	pe, 600 V AC, 5 kA				
METSECTR46500	Powerlogic - Rogowski curre	nt transformer, 460 mm CT c	ore length, 146 mm dia. CT, r	ope, 600 V AC, 5 kA				
METSECTR60500	Powerlogic - Rogowski curre	nt transformer, 600 mm CT c	ore length, 191 mm dia. CT, r	ope, 600 V AC, 5 kA				
METSECTR90500	Powerlogic - Rogowski curre	nt transformer, 900 mm CT c	ore length, 287 mm dia. CT, r	ope, 600 V AC, 5 kA				

Panel instruments

Schneider Electric panel instruments reliably comply with the most stringent standards, including IEC, MID, UL, etc., and we thoroughly test all products with recognized, third-party laboratories.

Our products are simple to install, configure, and use. This saves our partners time and money and lets them deliver the best solutions in a timely and cost-effective manner. Whatever the size or type of application, the PowerLogic[™] product line is an integral part of smart panels.









16029



15202



16003



iAMP.





16061

iVLT.

Function

iAMP

Ammeters measure the current flowing through an electric circuit in amps.

iVLT

Voltmeters measure the potential (voltage) difference of an electric circuit in volts.

Common technical data

- Accuracy: Class 1.5.
- Complies with standards IEC 60051-1, IEC 61010-1 and IEC 61000-4.
- Ferromagnetic device.
- Pseudo-linear scale over 90°.
- Ammeters (except catalog number 16029):
 - connection on CT, ratio In/5, to be ordered separately interchangeable dials.
- Temperature:
 - operating temperature: -25 °C to 55 °C
 - reference temperature: 23 °C
- Influence of temperature on accuracy: ±0.03 %/°C.
- Utilisation frequency: 50 Hz to 60 Hz.
 - Consumption:
 - AMP: 1.1 VA
 - VLT catalog number 15060: 2.5 VA
 - VLT catalog number 16061: 3.5 VA.
 - Permanent overload:
- AMP: 1.2 In
 - VLT: 1.2 Un.
- Maximum overload for 5 s:
 - AMP: 10 In
- VLT: 2 Un.
- Connection: tunnel terminals for 1.5 to 6 mm2 rigid cables.

Commercial reference numbers

Туре	Scale	Connection with CT	Width in mod. of 9 mm	Comm. ref. no.
iAMP with direct connection				
	0-30 A	no	8	16029
iAMP with connection on CT				
Basic device (delivered without dial)		X/5	8	16030
Dial	0-5 A			
	0-50 A	50/5		16032
	0-75 A	75/5		16033
	0-100 A	100/5		16034
	0-150 A	150/5		16035
	0-200 A	200/5		16036
	0-250 A	250/5		16037
	0-300 A	300/5		16038
	0-400 A	400/5		16039
	0-500 A	500/5		16040
	0-600 A	600/5		16041
	0-800 A	800/5		16042
	0-1000 A	1000/5		16043
	0-1500 A	1500/5		16044
	0-2000 A	2000/5		16045
iVLT				
	0-300 V		8	16060
	0-500 V		8	16061







iFRE.

Function

iAMP

Ammeters measure in amps the current flowing through an electric circuit.

iVLT Voltmeters measure in volts the potential (voltage) difference of an electric circuit.

iFRE

Frequency meters measure in hertz the frequency of an electric circuit from 20 to 600 V AC.

Common technical data

- Supply voltage: 230 V AC
- Operating frequency: 50 Hz to 60 Hz.
- Display by red LED: 3 digits, h = 8 mm (0.31 in).
- Accuracy at full-scale : 0.5 % ±1 digit.
- Consumption: max. 5 VA or rated 2.5 VA.
- Degree of protection:
 - IP40 on front face.
 - IP20 at terminal level.
- Connection: tunnel terminals for 2.5 mm2 cables.

Specific data

10 A direct reading ammeter

- Minimum value measured: 4 % of rating.
- Measurement input consumption: 1 VA.

Multi-rating ammeter

Ratings:

- in direct reading: 5 A.
 - by CT (not supplied) configurable on the front face of the ammeter: 10, 15, 20, 25, 40, 50, 60, 100, 150, 200, 250, 400, 500, 600, 800, 1000, 1500, 2000, 2500, 4000, 5000 A.
- Minimum value measured: 4 % of rating.
- Measurement input consumption: 0.55 VA.

Voltmeter

- Direct measurement: 0...600 V AC
- Input impedance: 2 MW.
- Minimum value measured: 4 % of rating.

Frequency meter

- Minimum value measured: 20 Hz.
- Maximum value measured: 100 Hz.
- Full-scale display: 99.9 Hz.

Compliance with standards

Safety: IEC/EN 61010-1.

• EMC electromagnetic compatibility: IEC/EN 65081-1 and IEC/EN 65082-2.

Commercial reference numbers

Туре	Scale	Connection with CT	Width in mod. of 9 mm	Comm. ref. no.
Direct reading iAMP				
	0-10 A	No	4	15202
Multi-rating iAMP				
	0-5000 A	As per rating	4	15209
iVLT				
	0-600 V		4	15201
iFRE				
	20-100 Hz		4	15208



AMP for standard feeder.



AMP for motor feeder.



VLT.



16009



16006



16005

Function

The 72×72 measurement devices are designed for flush-mounted installation on doors, wicket doors and front plates of enclosures and cubicles.

AMP

The ammeters measure in amps the current flowing through an electrical circuit. **VLT**

The voltmeter measure in volts the potential difference (voltage) of an electrical circuit.

Common technical data

- Accuracy: Class 1.5.
- Compliance with standard IEC 60051-1, IEC 61010-1 and IEC 61000-4.
- Ferromagnetic device.
- Scale length: 62 mm over 90°.
- Mounting in enclosure or in cubicle.
- Degree of protection: IP52.
- Maximum operating position: 30° / vertical.
- Temperature:
 - operation: -25 °C to 50 °C.
 - reference: 23 °C.
 - Influence of temperature on accuracy: ±0.003 %/ °C.
- Utilisation frequency: 50 Hz to 60 Hz.

AMP specific technical data

- Needs a In/5 CT to be ordered separately.
- Interchangeable dials to be ordered separately.
- Consumption: 1.1 VA.
- Permanent overload: 1.2 In.
- Maximum overload for 5 s: 10 In.

VLT specific technical data

- Consumption: 3 VA.
- Permanent overload: 1.2 Un.
- Maximum overload for 5 s: 2 Un.

Commercial reference numbers

Туре	Scale	Connection on CT	Comm. ref. no.
AMP for standard feeder			
Basic device (delivered without dial)		X/5	16004
1.3 In dial	0-50 A	50/5	16009
	0-100 A	100/5	16010
	0-200 A	200/5	16011
	0-400 A	400/5	16012
	0-600 A	600/5	16013
	0-1000 A	1000/5	16014
	0-1250 A	1250/5	16015
	0-1500 A	1500/5	16016
	0-2000 A	2000/5	16019
AMP for motor feeder			
Basic device (delivered without dial)		X/5	16003
3 In dial	0-30-90 A	30/5	16006
	0-75-225 A	75/5	16007
	0-200-600 A	200/5	16008
VLT			
	0-500 V		16005



AMP for standard feeder.



AMP for motor feeder.



VLT.



The 96 x 96 measurement devices are designed for flush-mounted installation on doors, wicket doors and front plates of enclosures and cubicles.

AMP

16079

16076

16075

The ammeters measure in amps the current flowing through an electrical circuit. VLT

The voltmeter measure in volts the potential difference (voltage) of an electrical circuit.

Common technical data

- Accuracy: class 1.5.
- Compliance with standard IEC 60051-1, IEC 61010-1 and IEC 61000-4.
- Ferromagnetic device.
- Scale length: 80 mm over 90°.
- Mounting in enclosure or in cubicle.
- Degree of protection: IP52.
- Maximum operating position: 30° / vertical.
 - Temperature:
 - operation: -25 °C to 50 °C.
 - reference: 23 °C.
 - Influence of temperature on accuracy: ±0.003 % / °C.
- Utilisation frequency: 50 Hz to 60 Hz.

AMP specific technical data

- Needs a In/5 CT to be ordered separately.
- Interchangeable dials to be ordered separately.
- Consumption: 1.1 VA.
- Permanent overload: 1.2 In.
- Maximum overload for 5S: 10 In.

VLT specific technical data

- Consumption: 3 VA.
- Permanent overload: 1.2 Un.
- Maximum overload for 5S: 2 Un.

Commercial reference numbers

Туре	Scale	Connection on CT	Comm. ref. no.
AMP for standard feeder			
Basic device (delivered without dial)		X/5	16074
1.3 In dial	0-50 A	50/5	16079
	0-100 A	100/5	16080
	0-200 A	200/5	16081
	0-400 A	400/5	16082
	0-600 A	600/5	16083
	0-1000 A	1000/5	16084
	0-1250 A	1250/5	16085
	0-1500 A	1500/5	16086
	0-2000 A	2000/5	16087
	0-2500 A	2500/5	16088
	0-3000 A	3000/5	16089
	0-4000 A	4000/5	16090
	0-5000 A	5000/5	16091
	0-6000 A	6000/5	16092
AMP for motor feeder			
Basic device (delivered without dial)		X/5	16073
3 In dial	0-30-90 A	30/5	16076
	0-75-225 A	75/5	16077
	0-200-600 A	200/5	16078
VLT			
	0-500 V		16075

Function

The 48 x 48 selector switches are designed for flush-mounted installation on doors, wicket doors and front plates of enclosures and cubicles.

CMA

The ammeter selector switch uses a single ammeter (by means of current transformers) for successive measurement of the currents of a three-phase circuit.

CMV

The voltmeter selector switch uses a single voltmeter for successive measurement of the voltages (phase-to-phase and phase-to-neutral) of a three-phase circuit.

Common technical data

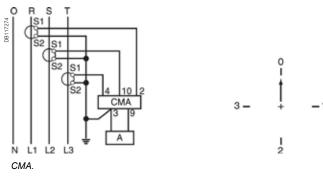
- Durability:
- electrical: 100,000 operations. mechanical: 2,000,000 operations.
- AgNi contact.
- Operating temperature: -25 °C to 50 °C.
- Compliance with standards IEC/EN 60947-3.
- Degree of protection:
- IP65 on front face.
- IP20 at terminal level.

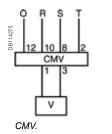
Commercial reference numbers

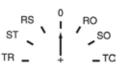
Туре	Rating (A)	Voltage (V)	Number of positions	Comm. ref. no.
CMA	20		4	16017
CMV		500	7	16018

See your Schneider Electric representative for complete ordering information.

Connection







Reading 3 phase-to-earth voltages + 3 phase-to-phase voltages. Note: when connecting do not remove the pre-cabling. See appropriate Installation Guide for this product.





iCMA.



15125

iCMV.

Function

iCMA

This 4-position ammeter selector switch uses a single ammeter (using current transformers) for successive measurement of the currents of a three-phase circuit.

iCMV

This 7-position voltmeter selector switch uses a single voltmeter for successive measurement of voltages (phase-to-phase and phase-to-neutral) of a three-phase circuit.

Common technical data

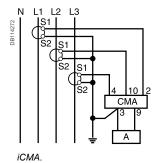
- Rotary handle. •
- Maximum operating voltage: 440 V, 50/60 Hz.
- Nominal thermal current: 10 A.
- Operating temperature: -20 °C to 55 °C.
- Storage temperature: -25°C to 80°C.
- Mechanical durability (AC21A-3 x 440 V): 2,000,000 operations.
 - Degree of protection:
 - IP66 on front face.
 - IP20 at terminal level.
 - Electrical durability: 1,000,000 operations.
- Connection: jumper terminals with captive screws, for cables up to 1.5 mm².
- Complies with standards: IEC/EN 60947-3.

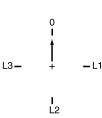
Commercial reference numbers

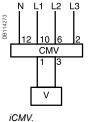
Туре	Rating (A)	Voltage (V AC)	Width in mod. of 9 mm	Comm. ref. no.
iCMA	10	415	4	15126
iCMV	10	415	4	15125

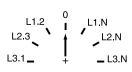
See your Schneider Electric representative for complete ordering information.

Connection









See appropriate Installation Guide for this



iCH "DIN".



CH "48 x 48".



15440

15607

Electromechanical counter that counts the operating hours of a machine or piece of electrical equipment. Giving a precise indication of operating time, the counter is used to decide when to carry out preventive maintenance.

FUNCTIONS AND CHARACTERISTICS

Common technical data

- Electromechanical display.
- Maximum display: 99999.99 hours.
- Display accuracy: 0.01 %.
- Without reset.
- Storage temperature: -25 °C to 85 °C.
- Connection: tunnel terminals for 2.5 mm2 cable.

Specific technical data

iCH "DIN"

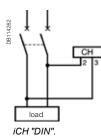
- Consumption: 0.15 VA.
- Operating temperature: -10 °C to 70 °C.
- Mounting on DIN rail.
- CH "48 x 48"
 - Consumption:
 - 15607: 0.25 VA
 - 15608: 0.15 VA
 - 15609: 0.02 VA to 12 V and 0.3 VA to 36 V.
 - Operating temperature: -20 °C to 70 °C.
 - Degree of protection: IP65 on front face.
 - Mounting on front face of monitoring switchboards.

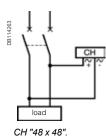
Commercial reference numbers

Туре	Voltage (V)	Width in mod. of 9 mm	Comm. ref. no.
iCH "DIN"	230 V AC ± 10 %/50 Hz	4	15440
CH "48 x 48"	24 V AC ± 10 %/50 Hz		15607
	230 V AC ± 10 %/50 Hz		15608
	12 to 36 V DC		15609

See your Schneider Electric representative for complete ordering information.

Connection





See appropriate Installation Guide for this

Life Is On Schneider

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iCl impulse counter

Function

Electromechanical counter designed to count impulses emitted by: kilowatt-hour meters, temperature overrun detectors, people meters, speed meters, etc.

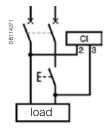
Common technical data

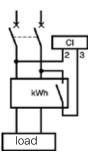
- Supply and metering voltage: 230 V AC \pm 10 %, 50/60 Hz.
- Consumption: 0.15 VA.
- Maximum display: 9 999 999 impulses.
- Without reset.
- Metering data:
- minimum impulse time: 50 ms
- minimum time between 2 impulses: 50 ms. Storage temperature: -25 °C to 85 °C.
- Operating temperature: -10 °C to 70 °C.
- Connection: tunnel terminals for 2.5 mm² cable.

Commecial reference numbers

Туре	Width in mod. of 9 mm	Comm. ref. no.
iCl	4	15443

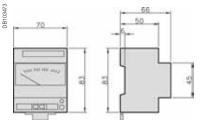
Connection



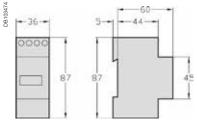


See appropriate Installation Guide for this

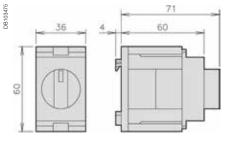
Analog ammeters and voltmeters iAMP, iVLT



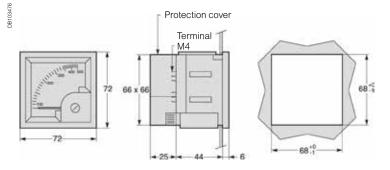
Digital ammeters, voltmeter and frequency meter iAMP, iVLT



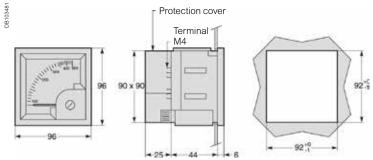
iCMA and iCMV selector switches



72 x 72 analog ammeters and voltmeter

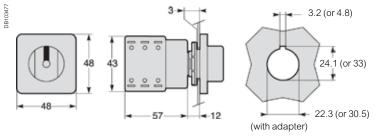


96 x 96 analog ammeters and voltmeter

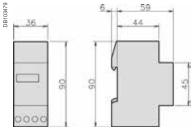


See the appropriate Installation Guide for this product.

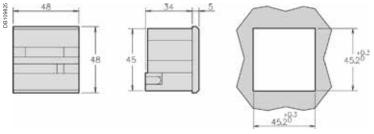
48 x 48 CMA and CMV selector switches



iCl impulse counter and iCH hour counter



48 x 48 CH hour counters



See the appropriate Installation Guide for this product.

Basic energy metering

Whether you require a single-phase kWh meters or full-featured, dual tariff energy meter, Schneider Electric provides iEM2xxx & iEM3xxx series meters to best fit your customer's application.

• PowerLogic iEM2000 series

- PowerLogic iEM2100 series
- PowerLogic iEM3000 series









A9MEM2000



A9MEM2100



A9MEM3100

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Acti9 iEM2000 Series Technical Datasheet

The Acti9 iEM2000 series energy meters offer a cost-attractive, competitive range of single-phase DIN rail-mounted energy meters ideal for sub-billing and cost allocation applications.

Applications

PB105289

- Monitor power consumption for each floor, office sector, or unit
- · Allocate energy costst to lower cost of operations, optimise your building's power efficiency
- Connect to power management software to take full advantage of the IoT digital power installation







The solution for:

All markets that can benefit from a solution that includes PowerLogic iEM2000 series meters:

- Buildings
- Industry
- Data Centre & networks
- Infrastructures (airport, road tunnels, telecom).

Benefits

The Acti9 iEM2000 series meters are economical and easy to install in panelboards and switchboards:

- DIN rail mounted, compact size
- Accurate data measurement with Class 1 accuracy

Advantages

- Active energy Class 1 accuracy, with LCD display
- Modbus RS-485 and pulse output
- Direct connect, self-powered
- MID approved
- Two tariffs

Energy management system:

To get the most effective use from your Schneider Electric measurement and metering devices, we offer a range of dedicated data loggers and gateways for your building energy management.

Conformity of standards

- IEC 62053-21
- EN 50470-3

iEM2000 feature selection

	iEM2000T	iEM2000	iEM2010	iEM2050	iEM2055
Self-powered		-	-	-	
Display		-	-	(6 digit LCD)	(6 digit LCD)
Width (mm)	18	18	18	17.5	17.5
Current input	40 A	40 A	40 A	45 A	45 A
Multi-tariff				2 tariffs	2 tariffs
Communication				Modbus	Modbus
Active Energy accuracy	Class 1 IEC 62053-21	Class 1 IEC 62053-21 Class B EN 50470-3	Class 1 IEC 62053-21 Class B EN 50470-3	Class 1 IEC 62053-21	Class 1 IEC 62053-21 Class B EN 50470-3
Digital outputs	1 P/O		1 P/O	1 P/O	1 P/O
MID for billing application		-	•		
Commercial reference number	A9MEM2000T	A9MEM2000	A9MEM2010	A9MEM2050	A9MEM2055

See your Schneider Electric representative for complete ordering information.

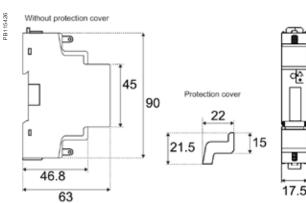
iEM2000 series technical specifications

Technical specifications

	iEM2000T	iEM2000	iEM2010	iEM2050	iEM2055	
COMM reference number	A9MEM2000T	A9MEM2000	A9MEM2010	A9MEM2050	A9MEM2055	
Direct connection	Up to 40 A	Up to 40 A	Up to 40 A	Up to 45 A	Up to 45 A	
Pulse output operation	10	00 pulses/kwh (120ms lc	ng)		, 100, 10, 1, 0.1, 0.01 es/kWh	
Display capacity		999999.9 kWh			99 kWh 9 when over this value	
Voltage range (L-N)		184 to 276 V AC		195 to 2	253 V AC	
Operating frequency		50/60 Hz		50) Hz	
Meter constant LED		3200 flashes per KWh	10000 flashes per KWh			
Wiring capacity (Power)		4 mm ²	2.5 mm ²			
Wiring capacity (Communications)		10 mm ²	8-10 mm ²			
Consumption			<10 VA			
IP protection	IP40) front panel and IP20 c	asing	IP51 front panel		
Temperature		-10°C to 55°C		-25°C to 55°C		
Active energy					-	
Reactive energy					-	
Active power					•	
Reactive power						
Power Factor					•	
Current and voltage						
Frequency						

¢

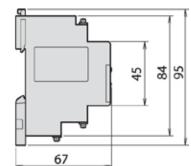
iEM2050/iEM2055 dimensions



Maximum diameter power connection clamps 8 mm² (solid copper). See the appropriate product Installation Guide for complete instructions.

iEM2000 dimensions





Maximum diameter power connection clamps 8 mm² (solid copper). See the appropriate product Installation Guide for complete instructions.

Acti9 iEM2100 Series

The Acti9 iEM2100 series energy meters are ideal for basic kWh metering and billing applications and support two protocols (Modbus and M-bus) that allow them to integrate seamlessly into your customers' existing networks.

Applications

- Monitor the power consumption of each sector, unit, workshop...
- Manage an electrical installation and optimise your building's power efficiency
- Various business, industrial and residential applications





A9MEM2100

Life Is On

The solution for

All markets that can benefit from a solution that includes PowerLogic iEM2100 series meters:

- Buildings
- Industry
- Data Centre & networks
- Infrastructures (airport, road tunnels, telecom).

Benefits

The Acti9 iME kilowatt-hour meters are specially economic and easy to install in all switchboards.

Competitive advantages

- Compact size
- MID compliant (selected models) providing certified accuracy and data security
- Four quadrant measurement
- Electrical parameter measurement eg. V, I, P, PF
- Onboard Modbus or M-bus communication
- A complete range of energy meters
- Compatible with Acti9 range

Energy management system:

To get the most effective use from your Schneider Electric measurement and metering devices, we offer a range of dedicated data loggers and gateways for your building energy management.

Conformity of standards

- IEC 62052-11
- IEC 62053-21
- IEC 62053-23
- EN 50470-1
- EN 50470-3

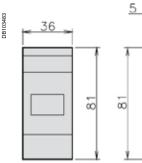
	iEM2100	iEM2105	iEM2110	iEM2135	IEM2150	iEM2155
Self-powered	•	-	-	-	-	-
Display						
Width (mm)	36	36	36	36	36	36
Current input	63 A	63 A	63 A	63 A	63 A	63 A
Active Energy accuracy	Class 1	Class 1	Class 1	Class 1	Class 1	Class 1
Reactive Energy accuracy	Class 2	Class 2	Class 2	Class 2	Class 2	Class 2
Four quadrant Energy measurement			•	-	-	-
Multi-tariff			2	2		2
Digital inputs			1 (tariff switching)	1 (tariff switching)		1 (tariff switching
Digital outputs		1 P/O	2 P/O's			
Communication protocol				M-bus	Modbus RS-485	Modbus RS-485
MID for billing application				•		
Commercial reference number	A9MEM2100	A9MEM2105	A9MEM2110	A9MEM2135	A9MEM2150	A9MEM2155

iEM2100 feature selection

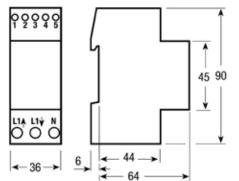
Acti9 iEM2100 series technical specifications

Technical spec	ifications							
	iEM2100	iEM2105	iEM2110	iEM2135	IEM2150	iEM2155		
Direct connection	63 A	63 A	63 A	63 A	63 A	63 A		
Pulse output operation		1 pulse/kwh (200ms long)	1 to 1000 pulses / kwh or kvarh (30 to 100ms long)					
Display capacity	99999 KWh	or 999.99 MWh		999999	0.99KWh			
Voltage range (L-N)	184 to	276 V AC		92 to 2	76 V AC			
Operating frequency		50/60 Hz						
Meter constant LED		1000 flashes per KWh						
Wiring capacity (Top)	6 mm ² 4 mm ²							
Wiring capacity (Bottom)	32 mm2 (16 mm2 iEM2100/iEM2105)							
Consumption	2.	5 VA		3	VA			
IP protection			IP40 front panel a	nd IP20 casing				
Temperature			-25°C to	55°C				
Active energy	•		-	•				
Reactive energy								
Active power						•		
Reactive power			-			-		
Power Factor								
Current and voltage								
Frequency						-		

iEM2100/iEM2105 dimensions



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iEM2110/iEM2135/iEM2150/iEM2155 dimensions

See the appropriate product Installation Guide for complete instructions.

iEM2000 and iEM2100 series commercial reference numbers

Comm. reference number	Product
A9MEM2000T	iEM2000T basic energy meter, no display
A9MEM2000	iEM2000 basic energy meter
A9MEM2010	iEM2010 energy meter, kWh pulse output
A9MEM2100	iEM2100 basic energy meter
A9MEM2050	iEM2050 modular single phase power meter 230 V - 45 A with Modbus
A9MEM2055	iEM2055 modular single phase power meter 230 V - 45 A with Modbus, MID
A9MEM2105	iEM2105 energy meter, kWh pulse output with partial meter
A9MEM2110	iEM2110 energy meter, kWh and kvarh pulse outputs with two tariffs, four quadrant energy measurement, MID certified
A9MEM2135	iEM2135 energy meter, M-Bus communication, four quadrant energy measurement, two tariffs, MID certified
A9MEM2150	iEM2150 energy meter, Modbus communication, four quadrant energy measurement
A9MEM2155	iEM2155 energy meter, Modbus communication, four quadrant energy measurement, two tariffs, MID certified

See your Schneider Electric representative for complete ordering information.

Acti9 iEM3000 Series

The Acti9 iEM3000 series energy meters is a cost-attractive, feature-rich energy metering offer for DIN rail, modular enclosures. With Modbus, BACnet, M-bus and LON protocol support, you can easily integrate these meters into commercial and non-critical buildings to add simple energy management applications to any BMS, AMR or EMS system.

Applications

PB108418

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Cost management applications

- · Bill checking to verify that you are only charged for the energy you use
- Sub-billing individual tenants for their energy consumption, including WAGES
- Aggregation of energy consumption, including WAGES, and allocating costs per area, per usage, per shift, or per time within the same facility

Network management applications

• Basic metering of electrical parameters to better understand the behaviour of your electrical distribution system





More than just kWh meters, the Acti9 iEM3000 series meters provide a full view of both energy consumption and on-site generation with full four-quadrant measurement of active and reactive energy delivered and received. Additionally, extensive real-time measurements (V, I, P, PF) give customers greater detail on their energy usage, and multiple tariffs give customers the flexibility to match the billing structure of their utility.

The solution for

All markets that can benefit from a solution that includes PowerLogic iEM3000 series meters:

- Buildings & industry
- Data centres and networks
- Infrastructure (airports, road tunnels, telecom)

Benefits

Optimise your energy consumption & enable energy efficiency practices

- Collect and analyse energy consumption data from each area for each type of load or circuit
- Gain an accurate understanding of business expenses by allocating the energy-related costs
- Use information to implement actions designed to reduce energy consumption

Monitor the energy consumption of your tenants or customers and establish accurate invoices

- Drive energy-efficient behaviour
- Allow building owners to bill tenants for individual measured utility usage
- Give accurate and achievable objectives for energy savings

Competitive advantages

- Compact size
- MID compliant (selected models) providing certified accuracy and data security
- Programmable digital inputs/ouputs
- Multi-tariff capability
- Onboard Modbus, LON, M-bus or BACnet communication
- A complete range of energy meters
- Compatible with Acti9 range

Energy management system:

To get the most effective use from your Schneider Electric measurement and metering devices, we offer a range of dedicated data loggers and gateways for your building energy management.

Conformity of standards

IEC 61557-12IEC 62053-

21/22

- EN 50470-3
 - EN 50470-1
 - IEC 61036
- IEC 62053-23 •
- IEC 61010

Version: 1.0 - 24/01/2020 PLSED309005EN_04

Acti9 iEM3000 Series

iEM3000	feature	se	lection
	icature	30	

		iEM3100 iEM3200 iEM3300	iEM3110 iEM3210 iEM3310	iEM3115 iEM3215	iEM3150 iEM3250 iEM3350	iEM3135 iEM3235 iEM3335	iEM3155 iEM3255 iEM3355	iEM3165 iEM3265 iEM3365	iEM3175 iEM3275 iEM3375
Self-p	owered	-	-	-	-		-		
Width (18r	mm module)	5/5/7	5/5/7	5/5	5/5/7	5/5/7	5/5/7	5/5/7	5/5/7
Direct measu	urement (up to)	63 A/-/125 A	63 A/-/125 A	63 A/-	63 A/-/125 A				
	nput through CTs A, 5A)	- / 🔳 / -	-/ -/ -	- / 🔳	- / 🔳 / -	- / 🔳 / -	-/ -/-	-/ -/ -	- / 🔳 / -
Measurement i	nput through VTs				- / 🔳 / -	- / 🔳 / -	-/ -/-	-/ -/ -	- / 🔳 / -
Active Energy m	easurements class	1/0.5S/1	1/0.5S/1	1/0.5S	1/0.5S/1	1/0.5S/1	1/0.5S/1	1/0.5S/1	1/0.5S/1
Four Quadrant Er	nergy measurement								
	eter measurements /, P,)				•				
Multi-tariff (internal clock)				4		4	4	4	4
Multi-tariff (external control)				4		2	2	2	2
Measurement d	isplay (no. of line)	3	3	3	3	3	3	3	3
Digital inputs	Programmable (Tariff control or WAGES input)					1	1	1	1
	Tariff control only			2					
Digital outputs	Programmable (Kwh pulse or KW overload alarm)					1	1	1	
	Kwh pulse only		1						
	M-bus								
Communication	Modbus								
protocols	BACnet								
	Lon								
MID (legal metro	ology certification)								
		A9MEM3100	A9MEM3110	A9MEM3115	A9MEM3150	A9MEM3135	A9MEM3155	A9MEM3165	A9MEM3175
Commercial ret	ference numbers	A9MEM3200	A9MEM3210	A9MEM3215	A9MEM3250	A9MEM3235	A9MEM3255	A9MEM3265	A9MEM327
		A9MEM3300	A9MEM3310		A9MEM3350	A9MEM3335	A9MEM3355	A9MEM3365	A9MEM3375

See your Schneider Electric representative for complete ordering information.

How to read table: If a cell contains a single value, that value applies to all meter models identified in the header cell(s). For cells with multiple values, the values correspond from left to right with the meter models listed from top to bottom for each associated header cell. For example, a cell with "A / B / C" means A for iEM31xx models, B for iEM32xx models, and C for iEM33xx models

Acti9 iEM3000 Series

EM3400/iEM3500 technical specifications

	iEM3455 iEM3465 iEM33555 i							
Max current	0.333V-1.0V LVCTs	0.333V-1.0V LVCTs	Rogowski coils	Rogowski coils				
Meter constant LED	5000/kWh							
Pulse output frequency		Up to 50	00p/kWh					
Multi-tariff		4 ta	ariffs					
Communication	Modbus	BACnet	Modbus	BACnet				
DI/DO		1	/1					
Network		1P+N, 3P, 3P+N support LVCTs, Rogowski coils, and VTs						
Wiring capacity	6 mm ² for currents and 4 mm ² for voltages							
Display max	LCD 99999999.9kWh or 99999999.9MWh							
Voltage (L-L)	3 × 100/173 V AC to 3 × 277/480 V AC (50/60 Hz)							
IP protection		IP40 front panel	and IP20 casing					
Temperature		-25°C to 7	70°C (K55)					
Product size		5 steps of	of 18 mm					
Overvoltage & measurement		Category III, Dec	gree of pollution 2					
kWh								
kVARh								
Active power			•					
Reactive power			•					
Currents & voltages			•					
Overload alarm			•					
Hour counter								

See your Schneider Electric representative for complete ordering information.

Acti9 iEM3100/iEM3300 series technical specifications

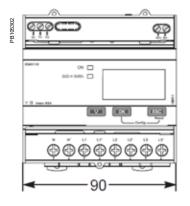
	iEM3100 iEM3300	iEM3110 iEM3310	iEM3115	iEM3150 iEM3350	iEM3135 iEM3335	iEM3155 iEM3355	iEM3165 iEM3365	iEM3175 iEM3375		
Max current (direct connection)		63 A for iEM3100 models, 125 A for iEM3300 models								
Meter constant LED				500	/kWh		-			
Pulse output		Up to 1000 p/kWh			Up to 1000 p/kWh		o to p/kWh			
Multi-tariff			4 tariffs		4 tariffs		4 tariffs			
Communication				Modbus	Modbus	Modbus	BACnet	LON		
DI/DO		0/1	2/0		1/1	1/1	1/1	1/0		
MID (EN50470-3)					-					
Network	1P+N, 3P, 3P+N									
Accuracy class	Class 1 (IEC 62053-21 and IEC 61557-12) Class B (EN 50470-3)									
Wiring capacity	16 mm ² for iEM3100 models, 50 mm ² for iEM3300 models									
Display max.				LCD 9999	9999.9kWh		-			
Voltage (L-L)			3 x 100/1	73 V AC to 3 x	277/480 V AC (5	50/60 Hz)				
IP protection			II	P40 front panel	and IP20 casing	g				
Temperature				-25°C to	55°C (K55)					
Product size		5	x 18 mm for iE	M3100 models	, 7 x 18 mm for i	EM3300 mode	ls			
Overvoltage and measurement			С	ategory III, Dec	gree of pollution	2				
kWh										
kVARh										
Active power										
Reactive power										
Currents and voltages										
Overload alarm										
Hour counter										

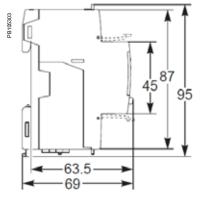
Acti9 IEM3200 series technical specifications

	iEM3200	iEM3210	iEM3215	iEM3250	iEM3235	iEM3255	iEM3265	iEM3275
Max current (1A/5A CT connected)				6	A			
Meter constant LED				5000)/kWh			
Pulse output frequency		Up to 500p/kWh			Up to 500p/kWh	Up to 5	00p/kWh	
Multi-tariff	4 tariff 4 tariffs 4 tariff				4 tariffs			
Communication				Modbus	Modbus	Modbus	BACnet	LON
DI/DO		0/1	2/0		1/1	1/1	1/1	1/0
MID (EN50470-3) ⁽¹⁾					-			
Network		BP, 3P+N ort CTs				1P+N, 3P, 3P+N upport CTs &V		
Accuracy class	Class 0.5S (IEC 62053-22 and IEC61557-12) Class C (EN50470-3) ⁽¹⁾							
Wiring capacity	6 mm ² for currents and 4 mm ² for voltages							
Display max.	LCD 99999999.9kWh or 99999999.9MWh							
Voltage (L-L)			3 x 100/1	73 V AC to 3 x	277/480 V AC (50/60 Hz)		
IP protection			I	P40 front panel	and IP20 casin	g		
Temperature				-25°C to	55°C (K55)			
Product size				5 steps	of 18 mm			
Overvoltage & measurement			С	ategory III, Deg	gree of pollutior	2		
kWh								
kVARh					•			
Active power					-			
Reactive power					-			
Currents and voltages					•			
Overload alarm					•			
Hour counter								

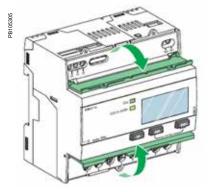
(1) If used for MID purposes, iEM32xx must use CT secondary set to 5 A.

iEM3000/iEM3200 series dimensions

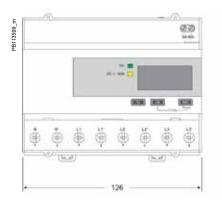


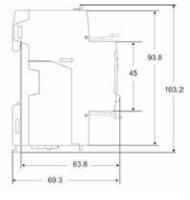


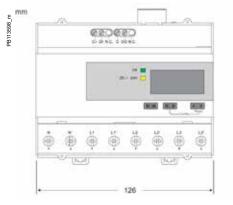
Acti9 iEM3100/iEM3200 Series front flaps open and closed



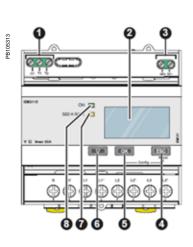
iEM3300 series dimensions





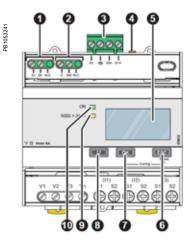






Acti9 iEM3000 Series parts

- 1. Digital inputs for tariff control (iEM3115 / iEM3215)
- 2. Display for measurement and configuration
- 3. Pulse out for remote transfer (iEM3110 / iEM3210)
- 4. Cancellation
- 5. Confirmation
- 6. Selection
- 7. Flashing yellow meter indicator to check accuracy
- 8. Green indicator: on/off, error



Acti9 iEM3000 Series parts

- 1. Digital inputs for tariff control (iEM3115 / iEM3215)
- 2. Display for measurement and configuration
- 3. Pulse out for remote transfer (iEM3110 / iEM3210)
- 4. Cancellation 5. Confirmation
- 6. Selection
- 7. Flashing yellow meter indicator to check accuracy 8. Green indicator: on/off, error

Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

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Basic multifunction metering

A range of meters designed for cost management and simple network management. Affordable to buy and easy to choose, the highly-capable PowerLogic PM5000 series meters are designed to provide the best combination of features to match all your energy cost management needs.

As well as pin-point energy savings, optimal equipment efficiency and utilisation, basic multi-function meters perform a high level assessment of the power quality in an electrical network.

- PowerLogic ION6200
- PowerLogic PM3000
- PowerLogic PM5350
- PowerLogic PM5000





M6200



A9MEM2000





A9MEM2000

A9MEM2000

ION6200 series

The PowerLogic ION6200 is a multi-function, cost-attractive, feature-rich flush or DIN rail-mounted multi-function meter that offers all the measurement capabilities required to monitor an electrical installation.

Complete with four-quadrant power, demand, energy, power factor, and frequency measurements, this versatile unit is easy to wire and mount. It offers an excellent upgrade path that lets you start with a low-cost base model and add enhanced functionality over the long term.

Applications

Cost management applications

- Basic metering
- Class 0.5S metering and sub-metering
- Replace multiple analog meters
- Cost allocation

PE86127

Substation monitoring





M6200

The solution for

All markets that can benefit from a solution that includes PowerLogic ION6200 series meters:

- Buildings
- Industry
- Data centres and networks
- Infrastructure (e.g. airports, road tunnels, telecom)

Benefits

Optimise your energy consumption & enable energy efficiency practices

- Collect and analyse energy consumption data from each area for each type of load or circuit
- Gain an accurate understanding of business expenses by allocating the energy-related costs
- Identify savings opportunities
- Use information to implement actions designed to reduce energy consumption

Competitive advantages

Connectivity advantages

- High visibility front display panel
- · Megawatt option for all power and energy values
- Complete communications optional RS-485 port, standard Modbus RTU, data rates 1200-19200 baud
- Modular construction allows for easy retrofit and planned upgrades
- Fast, easy setup via display or software
- IEC 60687 Class 0.5s accuracy for tariff metering
- Certified for revenue metering
- Multiple installation options direct 4-wire Wye, 3-wire Wye, 3-wire Delta, Direct Delta, and single phase

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 61000-4-2
 - EN 61000-4-3
 - EN 61000-4-4
- EN 61000-4-5
- EN 61000-4-6
- EN 61010-1
- IEC 61000-4-3 IEC 61000-4-4

IEC 61000-4-2

- IEC 61000-4-5
- IEC 61000-4-6
- IEC 61000-6-2

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• IEC 61010-1

Version: 1.0 - 24/01/2020 PLSED309005EN_05

ION6200

ION6200 feature sele				
		ION6200 Standard	ION6200 EP1	ION6200 EP2
Performance standard				
IEC61557-12 PMD/Sx/K55/0.5				
General				
Use on LV and HV systems		•	-	-
Current and voltage accuracy		0.3%	0.3%	0.3%
Energy and power accuracy		0.5%	0.5%	0.5%
Number of samples per cycle		64	64	64
Instantaneous rms values				
Current and voltage				•
Frequency				
Active, power	Total			
	Per phase			-
Reactive and	Total			
apparent power	Per phase			•
Power factor	Total		•	•
	Per phase			
Energy value				
Active energy			-	-
Reactive, apparent energy				-
Demand value				
Current	Present and max		-	-
	Present			•
Active power	Max		-	
Reactive and apparent power	Present and max			
Power quality measurements				
Harmonic distortion	Current, voltage			•
Display and I/O				
LED display		-		•
Pulse output				
Direct voltage connection (V AC)	400/690	400/690	400/690	
Communication				
RS-485 port			•	•
ION compatibility		•		

See your Schneider Electric representative for complete ordering information.

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ION6200

ION6200 feature selection

Electrical characteristics					
Type of measurement			True rms electrical parameters Up to 64 samples per cycle		
	Current	≥5 % of full scale	0.3 % reading		
		<5 % of full scale	0.3 % reading + 0.5 % full scale		
		14 derivation	0.6 % reading + 0.5 % full scale		
Macaurament accuracy	Voltage		L-N 0.3 % reading, L-L 0.5 % reading		
Measurement accuracy	Power		IEC 60687 Class 0.5, ANSI 12.20 Class 0.5		
	Frequency		0.1 % reading		
	Power factor		1.0 % reading		
	Energy		IEC 60687 Class 0.5, ANSI 12.20 Class 0.5		
	Harmonic distortion	on	Total harmonic distortion + 1.0 %		
	Measurement ran	ge	60-400 L-N (103.5-690 L-L) V AC RMS (3 phase) 60-400 L-N AC (single phase)		
	Impedance		2 MW /phase		
Input-voltage characteristics	Inputs		V1, V2, V3, Vref		
	Overload		1500 V AC RMS continuous		
	Dielectric withstar	nd	>3250 V AC RMS; 60 Hz for 1 minute		
	Rated inputs		5 A nominal /10 A full scale RMS (+20% overrange with full accuracy, 300 V RMS to ground)		
	Permissible overload		120 A RMS for 1 second, non-recurring		
Input-current characteristics	Starting current		0.005 A RMS		
	Burden		0.05 VA (typical) @ 5 A RMS		
	Inputs		11, 12, 13		
	Dielectric withstand		3000 V RMS for 1 minute		
Power supply	AC		Standard: 100-240 V AC, 50-60 Hz		
	DC		Standard: 110-300 V DC, Low Voltage DC: 20-60 V DC		
Inputs/outputs	Digital outputs		2 optically isolated digital outputs for KY pulsing or control Max forward current: 150 mA Max voltage: 200 V Max current: 150 m		
	RS-485 port		Optically isolated		
Mechanical characteristics					
Weight			0.68 kg		
IP degree of protection (IEC 60529)			Meter with display: front IP 65, back IP 30; Transducer unit (no integrated display): IP 30 Remote display unit: front IP 65; back IP 30		
Dimensions			Basic unit installed depth: 106.7x106.7x40.6 mm Remote display: 106.7x106.7x22.9 mm		
Environmental conditions					
Operating temperature			-20° C to 70° C ambient air		
Storage temperature			-40° C to 85° C		
Humidity rating			5 % to 95 % non-condensing		
Pollution degree			2		
Installation category			III (Distribution)		

ION6200

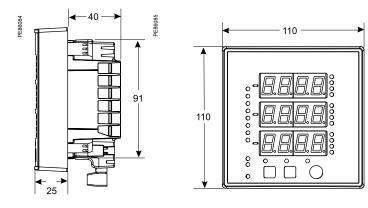
ION6200 feature selection					
Electromagnetic compatibility					
Electrostatic discharge	IEC 61000-4-2 (EN61000-4-2/IEC801-2)			
Immunity to radiated fields	IEC 61000-4-3 (IEC 61000-4-3 (EN61000-4-3/IEC801-3)			
Immunity to fast transients	IEC 61000-4-4 (IEC 61000-4-4 (EN61000-4-4/IEC801-4)			
Surge immunity	IEC 61000-4-5 (IEC 61000-4-5 (EN61000-4-5/IEC801-5)			
Conducted immunity		IEC 61000-4-6 (EN61000-4-6/IEC801-6)			
Electromagnetic compatibility for industrial environmer	ts IEC 61000-6-2	· · · · · · · · · · · · · · · · · · ·			
Safety					
	cUL compliant t	o CSA C22.2 No. 1010-1			
Standards	· · · · ·	IEC1010-1 (EN61010-1)			
		UL 3111-1			
Communications					
	Lip to 10 200 bp		ible protocol		
RS-485 port	0p to 19 200 bp	s, Modbus RTU, ION compa	ible protocol		
Display					
	19 mm high digi	ts			
	Displays all basi	Displays all basic power parameters			
Bright LED display	Easy setup for c	ommon configuration param	eters		
	Password protect	ction on setup parameters			
	Password protect	tion for demand reset			
Megawatt options					
MegaWatt option on meter base with integrated displa	v. Not available for RMICAN or RMICAN-sealed mete	rs	МО		
MegaWatt option on Transducer model with DIN rail mount, Remote Display and 4.2 m cable (RJ11, 6 conductor, 26 gauge). Not available with Security options RMICAN or RMICAN-SEAL.			N1		
MegaWatt option on Transducer model with DIN rail m gauge). Not available with Security options RMICAN o		ctor, 26	N2		
MegaWatt option on Transducer model with DIN rail m gauge). Not available with Security options RMICAN o		ctor, 26	N3		
Options card					
1 Standard Measurements			ZOAON		
2 Enhanced Package #1			Z0A0P		
3 Enhanced Package #2			Z0A0R		
4 Standard Measurements, two pulse outputs			Z0B0N		
5 Enhanced Package #1, two pulse outputs			Z0B0P		
6 Enhanced Package #2, two pulse outputs			Z0B0R		
7 Standard Measurements, RS-485			A0A0N		
8 Enhanced Package #1, RS-485			A0A0P		
9 Enhanced Package #2, RS-485			A0A0R		
10 Standard Measurements, two pulse outputs, RS-48	5		A0B0N		
11 Enhanced Package #1, two pulse outputs, RS-485			A0B0P		
12 Enhanced Package #2, two pulse outputs, RS-485			A0B0R		
Remote modular display (RMD)					
Model			M620D		
	Standard display		R		
Display type	For use with Transducer meter base with Me	gaWatt option	Ν		
	No Cable		0		
	4.2 m cable connecting RMD to Transducer	meter base	1		
Cable length	2 m cable connecting RMD to Transducer m	eter base	2		

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ION6200 feature selection

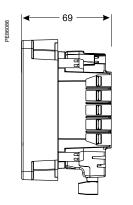
Part numbers					
Part	Code	Description			
1 Model	M6200	A			
	AO	Integrated display model			
	R1	Transducer model with DIN rail mount, Remote Display and 4.2 m cable (RJ11, 6 conductor, 26 gauge)			
2 Form factor	R2	Transducer model with DIN rail mount, Remote Display and 2 m cable (RJ11, 6 conductor, 26 gaug			
	R3	Transducer model DIN rail mount, Remote Display and 9 m cable (RJ11, 6 conductor, 26 gauge)			
	T1	Transducer model with DIN rail mount (requires Comms or pulse outputs)			
3 Current inputs	А	10 Amp current inputs (12 A max)			
4 Voltage inputs	0	Autoranging (57-400 V AC L-N / 99-690 V AC L-L)			
	А	AC Standard: 100-240 V AC, 50-60 Hz			
5 Power supply	В	DC Standard: 110-300 V DC, Low Voltage DC: 20-60 V DC			
6 System frequency	0	Calibrated for use with 50 Hz or 60 Hz systems			
	ZO	No communications			
7 Communications	AO	Single RS-485 port (supports Modbus RTU protocol and ION-compatible PML protocol)			
	А	No I/O			
8 I/O B		This option activates the two Form A digital outputs for kWh, kvarh energy pulsing			
	0	No hardware lock (setup is password protected)			
2 9 Security		RMANSI: Revenue Meter approved for use in the United States (ANSI C12.16 approved; meets ANSI C12.20 class 0.5 accuracy at 23° C; 10 A current inputs only)			
	3	RMICAN: Measurement Canada approved revenue meter for use in Canada (10A current inputs only)			
	4	RMICAN-SEAL: Factory-sealed and Measurement Canada approved revenue meter			
10 Measurement package	N	Standard Measurements (Volts/Amps per phase and avg)			
	Ρ	Enhanced Package #1 (Standard Measurements plus Energy/Power total, Frequency, Power Factor total, Neutral Current			
	R	Enhanced Package #2 (all measurements)			
5	P620PB	Standard plug-in power supply (100-240 V AC / 50-60 Hz or 110-300 V DC)			
Power supply	P620PC	Low voltage DC plug-in power supply (20-60 V DC)			

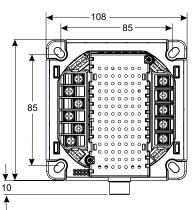
ION6200 integrated model dimensions



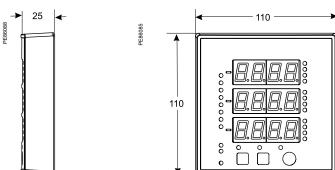
ION6200 TRAN model dimensions

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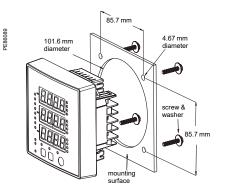




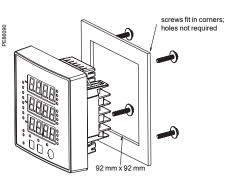
ION6200 RMD dimensions



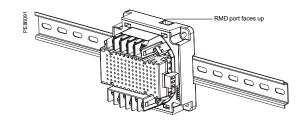
Mounting integrated model - ANSI 4" (4 1/2" Switchboard)



Mounting integrated model - DIN 96



Mounting the TRAN model



The PowerLogic PM3000 series power meters are a cost-attractive, feature-rich range of DIN railmounted power meters that offers all the measurement capabilities required to monitor an electrical installation.

Ideal for power metering and network monitoring applications that seek to improve the availability and reliability of your electrical distribution system, the meters are also fully capable of supporting sub-metering and cost allocation applications.

Applications

B108447

Cost management applications

- Bill checking to verify that you are only charged for the energy you use
- Aggregation of energy consumption, including WAGES, and cost allocation per area, per usage, per shift or per time within the same facility
- Energy cost and usage analysis per zone, per usage or per time period to optimise energy usage

Network management applications

• Metering of electrical parameters to better understand the behaviour of your electrical distribution system



The solution for

All markets that can benefit from a solution that includes PowerLogic PM3000 series meters:

- Buildings
- Industry
- Data centres and networks
- Infrastructure (e.g. airports, road tunnels, telecom)

Benefits

Optimise your energy consumption & enable energy efficiency practices

- Collect and analyse energy consumption data from each area for each type of load or circuit
- Gain an accurate understanding of business expenses by allocating the energy-related costs
- Identify savings opportunities
- Use information to implement actions designed to reduce energy consumption

Competitive advantages

Connectivity advantages

- Programmable digital input
- External tariff control signal (4 tariff)
- Remote reset partial counter
- External status like breaker status
- Collect WAGES pulses
- Programmable digital output
 - Alarm (PM3255)
- KWh pulses
- Graphic LCD display
- Modbus RS-485 with screw terminals Multi-tariff capability The PM3000 series allows users to arrange KWh consumption in four different registers. This can be controlled by:
- Digital inputs. Signal can be provided by PLC or utilities
- Internal clock programmable by HMI
- Through communication
- This function allows users to:
- Make tenant metering for dual source applications to differentiate backup source or utility source
- Understand well the consumption during peak time and offpeak time, weekdays and weekends, holiday and working days etc.
- Follow up feeders consumption in line with utility tariff rates

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 61557-12
- IEC 62053-23
- IEC 61326-1
- EN 50470-1
- IEC 62052-11 IEC 62053-21
- EN 50470-3
- IEC 61010-1
- IEC 62053-22 EN 55022

PM3000 series feature selection				
	PM3200	PM3210	PM3250	PM3255
Performance standard				
IEC61557-12 PMD/Sx/K55/0.5	-	-	-	•
General				
Use on LV and HV systems	-	-	-	-
Number of samples per cycle	32	32	32	32
CT input 1A/5A	-	-	-	-
VT input	-	-		-
Multi-tariff	4	4	4	4
Multi-lingual backlit display		-	-	-
Instantaneous rms values				
Current, voltage Per phase and average		-	-	-
Active, reactive, apparent power Total and per phase		-	-	•
Power factor Total and per phase				
Energy values				
Active, reactive and apparent energy; import and export		-		
Demand value				
Current, power (active, reactive, apparent) demand; present	•	•	-	•
Current, power (active, reactive, apparent) demand; peak		-	-	-
Power quality measurements				
THD Current and voltage		-	-	-
Data recording				
Min/max of the instantaneous values		-	•	-
Power demand logs				-
Energy consumption log (day, week, month)				
Alarms with timestamping		5	5	15
Digital inputs/digital outputs		0/1		2/2
Communication				
RS-485 port				
Modbus protocol				
Commercial reference number	METSEPM3200	METSEPM3210	METSEPM3250	METSEPM3255

See your Schneider Electric representative for complete ordering information.

PM3000 technical specifications

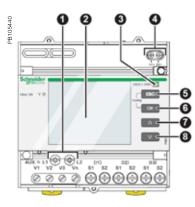
Type of measurement	True rms up to the 15th harmonic on three-phase (3P,3P+N) and single-phase AC systems. 32 samples per cycle
Measurement accuracy	
Current with x/5A CTs	0.3 % from 0.5 A to 6 A
Current with x/1A CTs	0.5 % from 0.1 A to 1.2 A
Voltage	0.3 % from 50 V to 330 V (Ph-N), from 80 V to 570 V (Ph-Ph)
Power factor	± 0.005 from 0.5 A to 6 A with x/5 A CTs; from 0.1A to 1.2 A with x/1 A CTs and from 0.5 L to 0.8 C
Active/Apparent Power with x/5A CTs	Class 0.5
Active/Apparent Power with x/1A CTs	Class 1
Reactive power	Class 2
Frequency	0.05 % from 45 to 65 Hz
Active energy with x/5A CTs	IEC 62053-22 Class 0.5s
Active energy with x/1A CTs	IEC 62053-21 Class 1
Reactive energy	IEC 62053-23 Class 2
Data update rate	
Update rate	1s
Input-voltage characteristics	
Measured voltage	50 V to 330 V AC (direct / VT secondary Ph-N) 80 V to 570 V AC (direct / VT secondary Ph-Ph) up to 1 MV AC (with external VT)
Frequency range	45 Hz to 65 Hz
Input-current characteristics	
CT primary	Adjustable from 1 A to 32767 A
CT secondary	1 A or 5 A
Measurement input range with x/5A CTs	0.05 A to 6 A
Measurement input range with x/1A CTs	0.02 A to 1.2 A
Permissible overload	10 A continuous, 20 A for 10s/hour
Control Power	
AC	100/173 to 277/480 V AC (+/-20%), 3 W/5 VA; 45 Hz to 65 Hz
DC	100 to 300 V DC, 3 W
Input	
Digital inputs (PM3255)	11 to 40 V DC, 24 V DC nominal, <=4mA maximum burden, 3.5kVrms insulation
Output	
Digital output (PM3210)	Optocoupler, polarity sensitive, 5 to 30 V, 15 mA max, 3.5kVrms insulation
Digital outputs (PM3255)	Solid state relay, polarity insensitive, 5 to 40 V, 50 mA max, 50 Ω max, 3.5kVrms insulation

PM3000 technical specifications

Mechanical characteristics		
Weight	0.26 kg	
IP degree of protection (IEC 60529)	IP40 front panel, IP20 meter body	
Dimension	90 x 95 x 70 mm	
Environmental conditions		
Operating temperature	-25 °C to 55 °C	
Storage temperature	-40 °C to 85 °C	
Humidity rating	5 to 95% RH at 50 °C (non-condensing)	
Pollution degree	2	
Metering category	III, for distribution systems up to 277/480 V AC	
Dielectric withstand	As per IEC61010-1, Doubled insulated front panel display	
Altitude	3000 m max	
Electromagnetic compatibility		
Electrostatic discharge	Level IV (IEC 61000-4-2)	
Immunity to radiated fields	Level III (IEC 61000-4-3)	
Immunity to fast transients	Level IV (IEC 61000-4-4)	
Immunity to surge	Level IV (IEC 61000-4-5)	
Conducted immunity	Level III (IEC 61000-4-6)	
Immunity to power frequency magnetic fields	0.5mT (IEC 61000-4-8)	
Conducted and radiated emissions	Class B (EN 55022)	
Safety		
	CE as per IEC 61010-1★	
Communication		
RS-485 port	Half duplex, from 9600 up to 38400 baud, Modbus RTU (double insulation)	
Display characteristics		
Dimensions (VA)	43 mm x 34.6 mm	
Display resolution	128 x 96 dots	
Standard compliance		
	IEC 61557-12, EN 61557-12 IEC 61010-1, UL 61010-1 IEC 62052-11, IEC 62053-21, IEC 62053-22, IEC 62053-23 EN 50470-1, EN 50470-3	

 \star Protected throughout by double insulation

PM3200 series front of meter



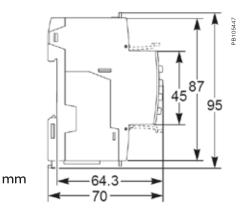
Front of meter parts

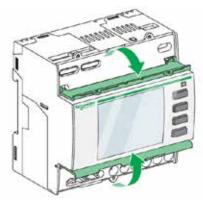
- 1 Control power 2 Display with white backlight 3 Flashing yellow meter indicator (to check accuracy) 4 Pulse output for remote transfer (PM3210)
- 5 Esc Cancellation
- 6 OK Confirmation 7 △ Up 8 ♥ Down

PM3200 series dimensions

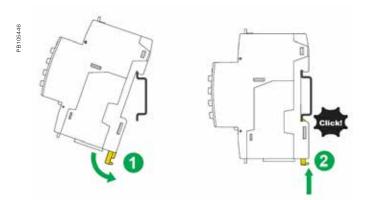


PM3200 series easy installation





PM3200 top and lower flaps



Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

PM5350 series

The PowerLogic PM5350 series power meters are the new benchmark in affordable, precision metering.

The PowerLogic PM5350 power meter offers all the measurement capabilities required to monitor an electrical installation in a space-efficient, single 96 x 96 mm unit with small depth. DNC certifies for marine applications.

Applications

PE86278

- Panel instrumentation.
- Cost allocation or energy management
- Electrical installation remote monitoring
- Sophisticated alarming
- Circuit beaker monitoring and control





Version: 1.0 - 24/01/2020 PLSED309005EN_05

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5350 series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- Load management combined with alarm and timestamping
- High performance and accuracy

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 62053-22
- IEC 61557-12
- IEC 62053-23
- IEC 61010-1
- UL 61010-1
- IEC 61326-1
- FCC part 15 Class A
- DNV certified



PowerLogic PM5350.

Feature selection

Commercial reference number	Description
METSEPM5350	PM5350 Power & Energy meter with THD alarming
METSEPM5350P	PM5350 Power & Energy Meter with THD, Alarming, Multi-tariff and Individual Harmonics

The PowerLogic PM5350 power meter offers all the measurement capabilities required to monitor an electrical installation in a single 96 x 96 mm unit extending only 44 mm behind the mounting surface.

With its large display, all three-phases and neutral can be monitored simultaneously. The bright, anti-glare display features large characters and powerful backlighting for easy reading even in extreme lighting conditions and viewing angles. The meter menus are understood by all, with the availability of three languages (English, Chinese, Spanish) included standard in the PM5350.

Its compact size and high performance make the PowerLogic PM5350 suitable for many applications.

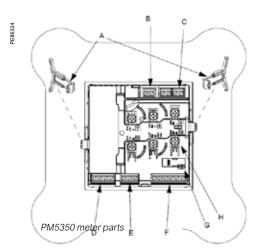
- Applications
- Panel instrumentation.
- Cost allocation or energy management.
- Electrical installation remote monitoring.
- Alarming with under/over, digital status, control power interruption, meter reset, self diagnostic issue.
- Circuit Breaker monitoring and control with relay outputs and whetted digital inputs.
- DNV certified for marine applications.
- Main characteristics
 - Easy to install
 - Mounts using two clips, no tools required. Ultra compact meter with 44 mm depth connectable up to 480 V L-L without voltage transformers for installations compliant with category III, as per IEC 61010-1. See specification table for UL voltage limits.
- Easy to operate
 - Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values. Two LEDs on the meter face help the user confirm normal operation (heartbeat/communications indicator LED: green and other LED orange, customizable either for alarms or energy pulse outputs).
- Easy circuit breaker monitoring and control
 - The PM5350 provides two relay outputs (high performance) with capability to command most of the circuit breaker coils directly. In addition, monitored switches can be wired directly to the meter without external power supply.
- System status at a glance
 - Bright, anti-glare, backlit display plus two LEDs; orange for energy pulse or alarm and green for heartbeat/communications indication.
- IEC 62053-22 class 0.5S accuracy for active energy

Accurate energy measurement for cost allocation.

- Power Quality analysis
 - The PM5350 offers THD and TDD measurements as standard. Total Demand Distortion is based on a point of common coupling (PCC), which is a common point that each user receives power from the power source. The TDD compares the contribution of harmonics versus the maximum demand load.
- Load management
 - Peak demands with timestamping are provided. Predicted demand values can be used in basic load shedding applications.
- Alarming with timestamping
 - Over 30 alarm conditions, such as under/over conditions, digital input changes, and phase unbalance inform you of events. A time-stamped log maintains a record of the last 40 alarm events.
 - Load timer setpoint adjustable to monitor and advise maintenance requirements.

Performance Standard Meets IEC 61557-12 PMD/Sx/K70/0.5.





- A Retainer clips.
- **B** Control power supply connector.
- C Voltage inputs.
- D Digital outputs.
- E RS-485 port (COM1).
- F Digital input.
- G Optical revenue switch.
- ${\boldsymbol{\mathsf{H}}}$ Current inputs.

PM5350 series

PM5350 tech	nical specifications		
General			
Use on LV and MV sy	stems		
Basic metering with T	HD and min/max readings		
Instantaneous rms	values		
Current	Total, Phases and neutral		
Voltage	Total, Ph-Ph and Ph-N		
Frequency			
Real, reactive, and apparent power	Total and per phase	Signed	
True Power Factor	Total and per phase	Signed, Four Qua	adrant
Displacement PF	Total and per phase	Signed, Four Qua	adrant
Unbalanced I, VL-N,	VL-L		
Energy values			Stored in non-volatil memory
Accumulated Active,	Reactive and Apparent Energy	Received/Delivered; Net and absolute;	
Demand values			
Current average		Present, Last, Predicted, Peak, & Peak Date Time	
Active power		Present, Last, Predicted, Peak, & Peak Date Time	
Reactive power		Present, Last, Predicted, Peak, & Peak Date Time	
Apparent power		Present, Last, Predicted, Peak, & Peak Date Time	•
Peak demand with timestamping D/T for current & powers			
Demand calculation Sliding, fixed and rolling block, thermal		•	
Synchronization of the measurement window			
Other measuremen			
I/O timer			
Operating timer			
Active load timer			
Alarm counters			
Power quality meas	urements		
THD, thd (Total Harmo		I, V L-N, V L-L	
TDD, thd (Total Dema			
Data recording	· · · · · · · · · · · · · · · · · · ·		
	eous values, plus phase	•	
Alarms with 1s timest	amping	Standard 29; Unary 4; D	igital 4
Alarms stored in non-	volatile memory	40 events	
Inputs/Outputs			
Digital inputs		4 (DI1, DI2, DI3, DI4)	
Digital outputs		2 relay outputs (DO1, DC	02)
Display			
	play, 6 lines, 4 concurrent	•	
IEC or IEEE visualizat	ion mode		
Communication			
Modbus RTU, Modbu	s ASCII, Jbus Protocol		
Firmware update via (DLF3000 via the Sch www.schneider-electr	neider Electric website:	•	

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Front screen view of PM5350.

Electrical cha	aracteristics	
Type of measu	urement	True rms up to the 15th harmonic on three-phase (3P + N) 32 samples per cycle, zero blind
Mossuramont	Current, Phase *	±0.30 %
accuracy		
	Voltage, L-N *	±0.30 %
	Power Factor *	±0.005
	Power, Phase	IEC 61557-12 Class 0.5; For 5 A nominal CT (for 1 nominal CT when I > 0.15 A) \pm 0.5 % from 0.25 A to 9.0 A at COS ϕ = 1
		± 0.6 % from 0.50 A to 9.0 A at COS ϕ = 0.5 (ind or cap
	Frequency*	±0.05 %
	Real Energy	$\begin{array}{l} \text{IEC } 62053\text{-}22 \ \text{Class } 0.5 \ \text{S}; \ \text{IEC } 61557\text{-}12 \ \text{Class } 0.5; \\ 5 \ \text{A nominal CT (for 1 A nominal CT when I > 0.15 A)} \\ \pm 0.5 \ \text{\% from } 0.25 \ \text{A to } 9.0 \ \text{A at COS } \phi = 1 \\ \pm 0.6 \ \text{\% from } 0.50 \ \text{A to } 9.0 \ \text{A at COS } \phi = 0.5 \ \text{(ind or call IEC } 61557\text{-}12 \ \text{Class } 0.5 \end{array}$
	Reactive Energy	IEC 62053-23 Class 3, IEC 61557-12 Class 2 For 5 A nominal CT (for 1 A nominal CT when I > 0.15 A $\pm 2.0 \%$ from 0.25 A to 9.0 A at SIN $\phi = 1$ $\pm 2.5 \%$ from 0.50 A to 9.0 A at SIN $\phi = 0.5$ (ind or ca
Data update ra	ate	1 second nominal (50/60 cycles)
Input-voltage	VT primary	1.0 MV AC max, starting voltage depends on VT ratio
	U _{nom}	277 V L-N
	Measured voltage with overrange & Crest Factor	IEC: 20 to 480 V AC L-L; 20 to 277 V AC L-N, CAT II IEC: 20 to 690 V AC L-L; 20 to 400 V AC L-N, CAT UL: 20 to 300 V AC L-L, CAT III
	Permanent overload	700 V AC L-L, 404 V AC L-N
	Impedance	10 MΩ
	Frequency range	45 to 70 Hz
nout ourrent	CT ratings Secondary	
nput-current		
	Measured voltage with overrange & crest factor	5 mA to 9 A
	Withstand	Continuous 20 A,10 sec/hr 50 A,1 sec/hr 500 A
	Impedance	< 0.3 mΩ
	Frequency range	45 to 70 Hz
	Burden	< 0.024 VA at 9 A
AC control	Operating range	85 - 265 V AC
power	Burden	4.1 VA / 1.5 W typical, 6.7 VA / 2.7 W max at 120 V A
		6.3 VA / 2.0 W typical, 8.6 VA / 2.9 W max at 230 V A 9.6 VA / 3.5 W maximum at 265 V AC
	Frequency	45 to 65 Hz
	Ride-through time	100 mS typical at 120 V AC and maximum burden 400 mS typical at 230 V AC and maximum burden
DC control	Operating range	100 to 300 V DC
oower	Burden	1.4 W typical, 2.6 W maximum at 125 V DC 1.8 W typical, 2.7 W maximum at 250 V DC 3.2 W maximum at 300 V DC
	Ride-through time	50 mS typical at 125 V DC and maximum burden
Real time clock	Ride-through time	30 seconds
Digital output	Number/Type	2 - Mechanical Relays
	Output frequency	0.5 Hz maximum (1 second ON / 1 second OFF - minimum times)
	Switching Current	250 V AC at 2.0 Amps, 200 k cycles, resistive 250 V AC at 8.0 Amps, 25 k cycles, resistive 250 V AC at 2.0 Amps, 100 k cycles, COS φ=0.4 250 V AC at 6.0 Amps, 25 k cycles, COS φ=0.4 30 V DC at 2.0 Amps, 75 k cycles, resistive 30 V DC at 5.0 Amps, 12.5 k cycles, resistive
	Isolation	2.5 kVrms
Status Digital	Voltage ratings	ON 18.5 to 36 V DC, OFF 0 to 4 V DC
Inputs	Input Resistance	110 k Ω
	Maximum Frequency	2 Hz (T ON min = T OFF min = 250 ms)
	Response Time	10 ms
	Isolation	2.5 kVrms
Whetting	Isolation Nominal voltage	2.5 kVrms 24 V DC
Whetting output		

* Measurements taken from 45 Hz to 65 Hz, 0.5 A to 9 A, 57 V to 347 V & 0.5 ind to 0.5 cap power factor with a sinusoidal wave.

PM5350 series

PM5350 technical specifications

	nical specifications	
Mechanical charact	teristics	
Weight		250 g
IP degree of protection	on (IEC 60529)	IP51 front display, IP30 meter body (excluding connectors)
Dimensions	W×H×D	96 x 96 x 44 mm (depth of meter from housing mounting flange) 96 x 96 x 13 mm (protrusion of meter from housing flange)
Mounting position		Vertical
Panel thickness		6.35 mm max
Environmental chara	acteristics	
Operating temperature	Meter	-25 °C to 70 °C
	Display	-20 °C to 70 °C (Display functions to -25 °C with reduced performance)
Storage temp.	Meter + display	-40 °C to 85 °C
Humidity rating		5 % to 95 % RH at 50 °C (non-condensing)
Pollution degree		2
Altitude		3000 m max
Indoor use only	Not suitable for wet locations	
Electromagnetic co	mpatibility	
Electrostatic discharg		IEC 61000-4-2*
Immunity to radiated f		IEC 61000-4-3*
Immunity to fast transi		IEC 61000-4-4*
Immunity to impulse w		IEC 61000-4-5★
Conducted immunity		IEC 61000-4-6*
Immunity to magnetic	fields	IEC 61000-4-8*
Immunity to voltage di	ips	IEC 61000-4-11*
Radiated emissions		FCC part 15 class A, EN 55011 Class A
Conducted emissions		FCC part 15 class A, EN 55011 Class A
Harmonics		IEC 61000-3-2★
Flicker emissions		IEC 61000-3-3★
Safety		
Europe		C€ , as per IEC 61010-1
U.S. and Canada		cULus as per UL 61010-1, IEC 61010-1 (3rd Edition)
Measurement categor	ry (Voltage and current inputs)	Per IEC 61010-1: CAT III, 277 V L-N / 480 V L-L nominal; CAT III 400 V L-N / 690 V L-L nominal Per UL 61010-1 and CSA C22.2 No. 61010-1: CAT III, 300 V L-L
Overvoltage Category	(Control power)	CAT III
Dielectric		
Dielectric		As per IEC 61010-1 Double insulated front panel display
Protective Class		
		Double insulated front panel display
Protective Class		Double insulated front panel display
Protective Class Communication	e file update	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2
Protective Class Communication RS-485 port	e file update	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS
Protective Class Communication RS-485 port Firmware and languag Isolation		Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software
Protective Class Communication RS-485 port Firmware and languag Isolation Human machine int		Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated
Protective Class Communication RS-485 port Firmware and languag Isolation Human machine int Display type		Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD
Protective Class Communication RS-485 port Firmware and languag Isolation Human machine int Display type Resolution		Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128
Protective Class Communication RS-485 port Firmware and language Isolation Human machine int Display type Resolution Backlight		Double insulated front panel display Class II 2-Wire, 9600, 19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED
Protective Class Communication RS-485 port Firmware and language Isolation Human machine int Display type Resolution Backlight Viewable area (W x H)		Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm
Protective Class Communication RS-485 port Firmware and language Isolation Human machine int Display type Resolution Backlight Viewable area (W x H) Keypad	erface	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button
Protective Class Communication RS-485 port Firmware and language Isolation Human machine internation Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / C	erface	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED
Protective Class Communication RS-485 port Firmware and language Isolation Human machine internation Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / C Energy pulse output	erface	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED gurable)
Protective Class Communication RS-485 port Firmware and language Isolation Human machine inte Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / C	erface	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED
Protective Class Communication RS-485 port Firmware and language Isolation Human machine internation Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / C Energy pulse output	erface	Double insulated front panel display Class II 2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS Update via communication port using DLF3000 software 2.5 kVrms, double insulated Monochrome Graphics LCD 128 x 128 White LED 67 x 62.5 mm 4-button Green LED gurable)

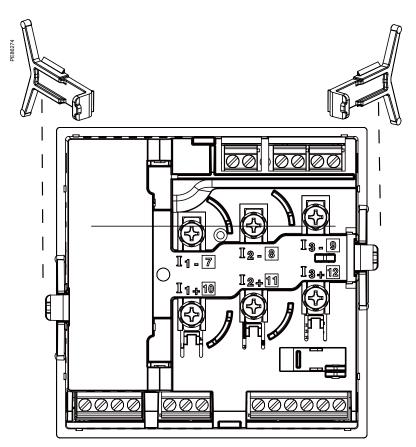
★ As per IEC 61557-12

Rear of meter - open

PE86279

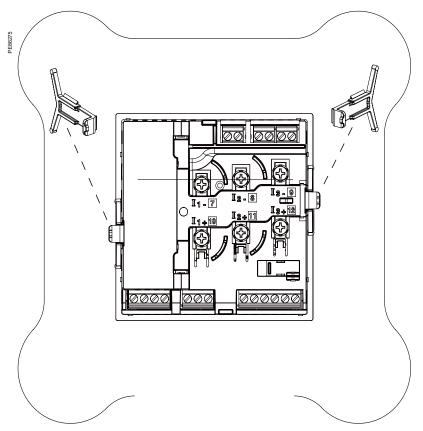


Rear view retainers - installation



For detailed installation instructions see the product's Installation Guide.

Rear view retainers - users



For detailed installation instructions see the product's Installation Guide.

PM5350IB and PM5350PB series

The PowerLogic PM5350IB and PM5350PB series power meters are the new benchmark in affordable, precision metering.

The PowerLogic PM5350P power meter offers all the measurement capabilities required to monitor an electrical installation in a space-efficient, single 96 x 96 mm unit.

Applications

PE86278

- Panel instrumentation.
- Cost allocation or energy management
- Electrical installation remote monitoring.
- Sophisticated alarming
- Circuit Breaker monitoring and control





METSEPM5350IB

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5350IB and PM5350PB series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- Load management combined with alarm and timestamping
- High performance and accuracy

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 62053-22
- IEC 61010-1
- IEC 61557-12
 - UL 61010-1IEC 61000-4-2
- IEC 62053-23 IEC 61000-4

•

IEC 61326-1 • IEC 61000-4-3



PowerLogic PM5350IB

The PM5350IB and PM5350PB are compact multi-circuit power meters specially designed to monitor Busway power distribution systems. They provide consumption and alarm data by circuit, for up to three single-phase circuits and can also be installed in different electrical configurations, monitoring 1-, 2-, and 3-phase circuits. These meters are an ideal solution for cost management and sub-billing in data centres.

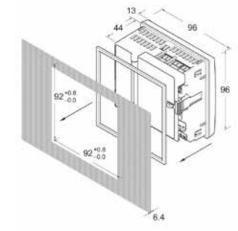
With its large display, all individual circuits can be monitored simultaneously. The bright, anti-glare display features large characters and powerful backlighting for easy reading even in extreme lighting conditions and viewing angles.

- Main characteristics
 - Easy to install
 - Mounts using two clips, no tools required. Ultra compact meter with 44 mm depth connectable up to 480 V L-L without voltage transformers. See specification table for voltage inputs details.
- Easy to operate
 - Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values.
- System status at a glance
 - Bright, anti-glare, backlit display plus two LEDs; orange for energy pulse or alarm and green for heartbeat/communications indication.
 - IEC 62053-22 class 0.5S accuracy for active energy

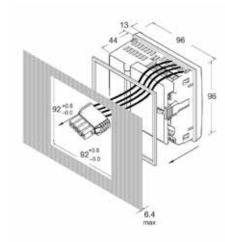
Accurate energy measurement for cost allocation and sub-billing.*

- Circuit breaker monitoring
 - Four digital inputs provide an easy way to monitor status, alarm and report on circuit breaker trips.
- Multi-level alarming
 - Five different alarm levels (high, high-high, low, low-low, tripped) optimized network management and downtime prevention.
- Performance Standard Meets IEC 61557-12 PMD/Sx/K70/0.5.
- ★Sub-billing might be subject to local regulation.

Feature selection		
Commercial reference number	Description	
METSEPM5350IB	PowerLogic PM5350IB	
METSEPM5350PB	PowerLogic PM5350PB	



Dimensions PM5350IB



Dimensions PM5350PB

PM5350IB/PB series

PM5350IB/PB technical specifications

	10011	nical specificatio		
General		5350IB	5350PB	
Use on LV and MV systems				•
Basic metering with THD and min/max readings				
Instantaneous rms	values	;		
Current		Phases and neutral		
Voltage	Total,	Ph-Ph and Ph-N		
Frequency	Ŧ • •		I	•
Real, reactive, and apparent power			Signed	
True Power Factor	Total a	and per phase	Signed, Fou	r Quadrant
Displacement PF	Total a	and per phase	Signed, Fou	r Quadrant
Unbalanced I, V L-N,	V L-L		I	
Energy Total and p	ber circ	uit		
Accumulated Active, Reactive and Apparent Energy★ Received/Delivered; Net and absolute			•	•
Demand values				
Current average★		Present, Last, Predicted, Peak, & Peak Date Time	I	
Active power*		Present, Last, Predicted, Peak, & Peak Date Time	I	
Reactive power*		Present, Last, Predicted, Peak, & Peak Date Time		
Apparent power★		Present, Last, Predicted, Peak, & Peak Date Time	I	
Peak demand with timestamping★		ng★	I	1
Power quality				
THD, thd (Total Harm	onic Dis	tortion)	I, V L-N	, V L-L
TDD, thd (Total Dema	nd Disto	ortion)	I	
Data recording tot	al and	per circuit		
Min/max of instantant			•	
Alarms with 1s timest	amping		Standard 29; Ur	nary 4; Digital 4
Alarms stored in non-	volatile	memory★	40 events	
Inputs/Outputs		•		
Digital inputs			4 (DI1, DI2	, DI3, DI4)
Digital outputs		2 relay output	s (DO1, DO2)	
Display				
White backlit LCD display, 6 lines, 4 concurrent values		I		
IEC or IEEE visualizat	IEC or IEEE visualization mode			
Communication				
Modbus RTU, Modbu	s ASCII	Jbus Protocol		
Firmware update via (DLF3000 via the Sch www.schneider-electr	neider E		•	

★Stored in non-volatile memory

PB113624_m



Front screen view of PM5350.

Electrical cha	aracteristics	5350IB	5350PB
Type of measurement			the 15th harmonic r cycle, zero blind
Measurement	Current, Circuit *		.30 %
accuracy	Voltage, L-N *	±0	.30 %
	Power Factor ★		0.005
	Power, Circuit	IEC 61557-12 Class 0.5; A nominal CT when I > 0 ± 0.5 % from 0.25 A to 9	0.15 A) .0 A at COS φ = 1
		±0.6 % from 0.50 A to 9.0 A	• • •
	Frequency *		.05 %
	Real Energy	IEC 62053-22 Class 0.5 0.5; For 5 A nominal CT I > 0.15A) ±0.5 % from 0.25 A to 9	(for 1 A nominal CT whe
	Reactive Energy	±0.6 % from 0.50 A to 9 cap)IEC 61557-12 Class IEC 62053-23 Class 3, II For 5 A nominal CT (for 1 A	<u>8 0.5</u> EC 61557-12 Class 2
		±2.0 % from 0.25 A to 9. ±2.5 % from 0.50 A to 9.0	
Data update ra	ate	1 second nomi	nal (50/60 cycles)
Input-voltage	VT primary	1.0 MV AC max, starting	voltage depends on VT ra
	U nom	277	V L-N
	Measured voltage with overrange & Crest Factor	UL: 20 to 300 V AC L-L IEC: 20 to 690 V V AC L-L; 20 to 400 V AC L-N	IEC: 20 to 690 V V AC
	Permanent overload	700 V AC L-L, 404 V AC	L-N
	Impedance	10	Ω Μ Ω
	Frequency range	45 to	o 70 Hz
Input-current	CT ratings Primary	Adjustable	1 A to 32767 A
	Secondary	1 A, 5 /	A nominal
	Measured voltage with overrange & Crest Factor		A to 9 A
	Withstand	Continuous 20 A,10 se	ec/hr 50 A,1 sec/hr 500 /
	Impedance		.3 mΩ
	Frequency range		o 70 Hz
	Burden		VA at 9 A
AC control			
power	Operating range Burden	4.1 VA / 1.5 W typical, 6.7 6.3 VA / 2.0 W typical, 8.6 9.6 VA / 3.5 W maximum	VA / 2.9 W max at 230 V
	Frequency		o 65 Hz
	Ride-through time	100 mS typical at 120 V 400 mS typical at 230 V	AC and maximum burd
DC control	Operating range		300 V DC
power	Burden	1.4 W typical, 2.6 W max 1.8 W typical, 2.7 W max 3.2 W maximum at 300 V	ximum at 250 V DC
	Ride-through time	50 mS typical at 125 V E	C and maximum burde
Real time clock	Ride-through time	30 s	econds
Digital output	Number/Type	2 - Mecha	anical Relays
	Output frequency	0.5 Hz maximum (1 seco minimum times)	ond ON / 1 second OFF
	Switching Current	250 V AC at 2.0 Amps, 2 250 V AC at 8.0 Amps, 2 250 V AC at 2.0 Amps, 1 250 V AC at 2.0 Amps, 2 30 V DC at 2.0 Amps, 7 30 V DC at 5.0 Amps, 12	25 k cycles, resistive 100 k cycles, COS $\phi = 0$ 25 k cycles, COS $\phi = 0.4$ 5 k cycles, resistive
	Isolation		kVrms
Status Digital	Voltage ratings	ON 18.5 to 36 V [DC, OFF 0 to 4 V DC
Inputs	Input Resistance		0 k Ω
	Maximum Frequency		T OFF min = 250 ms)
	Response Time		0 ms
	Isolation		kVrms
Whetting	Nominal voltage		V DC
output	Allowable load	4	mA

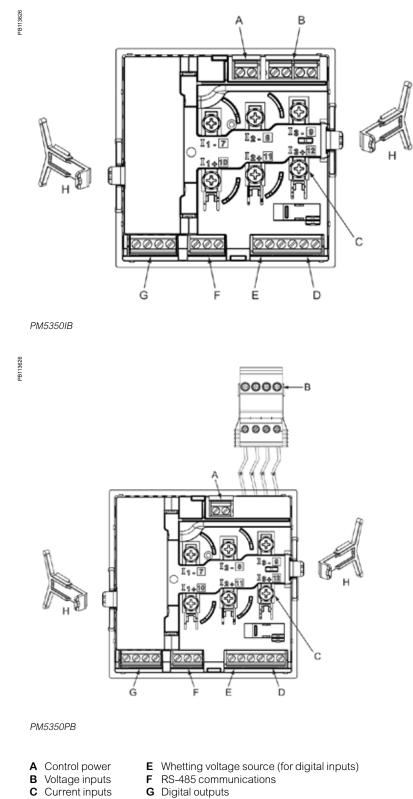
* Measurements taken from 45 Hz to 65 Hz, 0.5 A to 9 A, 57 V to 347 V & 0.5 ind to 0.5 cap power factor with a sinusoidal wave.

PM5350IB/PB series

Mechanical character	istics	5350IB 5350F	B
Weight		250 g	
IP degree of protection (IEC 60529)		IP51 front display, IP30 meter body	
Dimensions	W x H x D	96 x 96 x 44 mm (depth of meter from housing mountin 96 x 96 x 13 mm (protrusion of meter from housing flange	
Nounting position		Vertical	
Panel thickness		6.35 mm max	
Environmental charac	teristics (for indoor use only)		
Operating temperature	Meter	-25 °C to 70 °C	
	Display	-20 °C to 70 °C (Display functions to -25°C with reduced perform	iance)
Storage temp.	Meter + display	-40 °C to 85 °C	
Humidity rating		5 to 95 % RH at 50 °C (non-condensing)	
Pollution degree		2	
Altitude		3000 m max.	
Indoor use only	Not suitable for wet locations		
Electromagnetic comp	patibility (for indoor use only)		
Electrostatic discharge		IEC 61000-4-2*	
mmunity to radiated field	S	IEC 61000-4-3*	
mmunity to fast transients	S	IEC 61000-4-4★	
mmunity to impulse wave	S	IEC 61000-4-5★	
Conducted immunity		IEC 61000-4-6★	
mmunity to magnetic field	ds	IEC 61000-4-8★	
mmunity to voltage dips		IEC 61000-4-11*	
Radiated emissions		FCC part 15 class A, EN 55011 Class A	
Conducted emissions		FCC part 15 class A, EN 55011 Class A	
Harmonics		IEC 61000-3-2★	
Flicker emissions		IEC 61000-3-3★	
Europe		C€ , as per IEC 61010-1	
U.S. and Canada		cULus as per UL61010-1, IEC 61010-1 (2nd Edition)	
Measurement category (Voltage and current inputs)		UL: 20 to 300 V AC L-L, CATIII UL: 20 to 480 V AC IEC: 20 to 480V V AC L-L; 20 to IEC: 20 to 480V V AC 277 V AC L-N, CATIII 277 V AC L-N, CATIII 20 to 690V V AC L-L; 20 to 400 V 20 to 690V V AC L-L; 20 to 400 V AC L-N, CATIII AC L-N, CATII	C L-L; 20 t
Overvoltage Category (Co	ontrol power)	CAT III	
Dielectric		As per IEC 61010-1 Double insulated front panel display	
Protective Class		Class II	
Communication RS-485 port		2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, bit if parity Odd or Even, 2 stop bits if None; Modbus R ASCII (7 or 8 bit), JBUS	
Eirmwara and languaga fi	la undata		
Firmware and language file update		Update via comunication port using DLF3000 software 2.5 kVrms, double insulated	
solation	ace		
		Monochrome Graphics LCD	
Human machine interf		128 x 128	
Human machine interf Display type			
Human machine interf Display type Resolution			
Human machine interf Display type Resolution Backlight		128 x 128	
Human machine interf Display type Resolution Backlight Viewable area (W x H)		128 x 128 White LED	
Human machine interf Display type Resolution Backlight /iewable area (W x H) Keypad		128 x 128 White LED 67 x 62.5 mm	
Human machine interf Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Con		128 x 128 White LED 67 x 62.5 mm 4-button	
Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Corr	ım activity	128 x 128 White LED 67 x 62.5 mm 4-button	
Human machine interf Display type Resolution Backlight Viewable area (W x H) Keypad Indicator Heartbeat / Com Energy pulse output /	ım activity	128 x 128 White LED 67 x 62.5 mm 4-button Green LED	

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PM5350IB/PB series

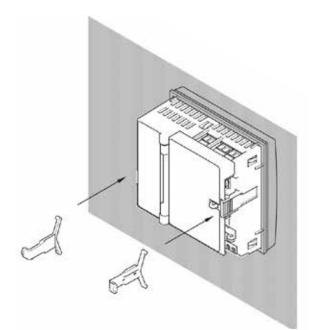


Parts of PM5350IB and PM5350PB (rear panel door removed)

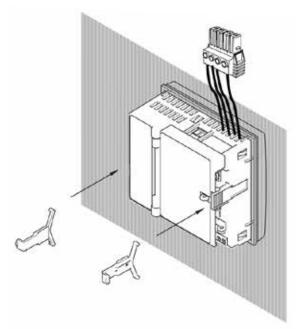
- G Digital outputs
- **D** Digital inputs H Retainer clips

PM5350IB/PB series

Installation



PM5350IB



PM5350PB

For detailed installation instructions see the product's Installation Guide.

PM5350P series

The PowerLogic PM5350P series power meters are the new benchmark in affordable, precision metering.

The PowerLogic PM5350P power meter offers all the measurement capabilities required to monitor an electrical installation in a space-efficient, single 96 x 96 mm unit.

Applications

- Panel instrumentation
- Cost allocation or energy management
- Electrical installation remote monitoring
- Sophisticated alarming
- Circuit Breaker monitoring and control





METSEPM5350P

The solution for

Markets that can benefit from a solution that includes PowerLogic PM5350P series meters:

- Buildings •
- Industry •
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Easy to install and operate •
- Easy for circuit breaker monitoring and control •
- Power quality analysis •
- Load management combined with alarm and timestamping •
- High performance and accuracy •
- Multi-tariff capabilities •
- Individual harmonics up to 31st •

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

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Conformity of standards

- IEC 62053-22 •
- IEC 61326-1
- IEC 61557-12
- UL 61010-1 IEC 61000-3-3 •
- IEC 62053-23
- IEC 61010-1

PB117510

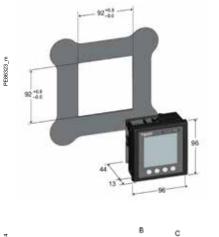


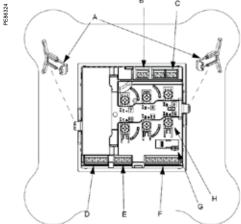
PowerLogic PM5350P

The PowerLogic PM5350P power meter offers electrical installation measurement capabilities in a single 96 x 96 mm unit. Three-phases and neutral can be monitored simultaneously using a bright, anti-glare display with large characters and backlighting. Menus are intuitive and the meter supports English, Chinese, Hebrew, and Spanish. Its compact size and high performance make the PowerLogic PM5350P suitable for many applications.

Applications

- Panel instrumentation.
- Cost allocation or energy management.
- Electrical installation remote monitoring.
- Alarming with under/over, digital status, control power interruption, meter reset, self diagnostic issue.
- Circuit Breaker monitoring and control with relay outputs and whetted digital inputs.
- Main characteristics
 - Easy to install
 - Mounts using two clips, no tools required. Ultra compact meter with 44 mm depth connectable up to 480 V L-L without voltage transformers for installations compliant with category III, as per IEC 61010-1. See specification table for UL voltage limits.
- Easy to operate
 - Intuitive navigation with self-guided, language selectable menus, six lines, four concurrent values. Two LEDs help confirm normal operation.
- Easy circuit breaker monitoring and control
 - Two relay outputs (high performance) to command most circuit breaker coils directly. Monitored switches can be wired directly without external power supply.
- System status at a glance
 - Bright, anti-glare, backlit display plus two LEDs; orange for energy pulse or alarm and green for heartbeat/communications indication.
- IEC 62053-22 class 0.5S accuracy for active energy
 - Accurate energy measurement for cost allocation.
- Power Quality analysis
 - The PM5350P offers THD and TDD measurements as standard. Total Demand Distortion is based on a point of common coupling (PCC), which is a common point that each user receives power from the power source. The TDD compares the contribution of harmonics versus the maximum demand load. In addition, it has individual harmonics (odd) measurement up to 31st harmonics. These types of power quality parameters help to identify the source of harmonics that can harm transformers, capacitors, generators, motors and electronic equipment.
- Load management
 - Peak demands with Timestamping are provided. Predicted demand values can be used in basic load shedding applications. Alarming with timestamping
 - Over 30 alarm conditions, such as under/over conditions, digital input changes, and phase unbalance inform you of events. A time-stamped log maintains a record of the last 40 alarm events.
 - Load timer setpoint adjustable to monitor and advise maintenance requirements.
 - Performance Standard Meets IEC 61557-12 PMD/Sx/K70/0.5.





PM5350P meter parts

- A Retainer clips.
- B Control power supply connector.
- C Voltage inputs.
- **D** Digital outputs.
- **E** RS-485 port (COM1).
- F Digital inputs.
- **G** Optical revenue switch.
- H Current inputs.

Feature guide General		PM5350P	
General			
Use on LV and MV systems			
Basic metering with T	HD and min/max readings		
Instantaneous rms	values		
Current	Total, Phases and neutral		
Voltage	Total, Ph-Ph and Ph-N		
Frequency		•	
Real, reactive, and apparent power	Total and per phase	Signed	
True Power Factor	Total and per phase	Signed, Four Qu	ladrant
Displacement PF	Total and per phase	Signed, Four Qu	ladrant
Unbalanced I, VL-N, V	/L-L		
Energy values			Stored in non-volatile memory
Accumulated Active, F	Reactive and Apparent Energy	Received/Delivered; Net and absolute;	•
Demand values			
Current average		Present, Last, Predicted, Peak, & Peak Date Time	
Active power		Present, Last, Predicted, Peak, & Peak Date Time	
Reactive power		Present, Last, Predicted, Peak, & Peak Date Time	•
Apparent power		Present, Last, Predicted, Peak, & Peak Date Time	•
Multi-tariff		4 tariffs	-
Peak demand with timestamping D/T for current & powers		-	•
Demand calculation	Sliding, fixed and rolling block, thermal	•	
Synchronization of the measurement window			
Other measurement	ts		
I/O timer			
Operating timer			
Active load timer			
Alarm counters			•
			_
Power quality meas			
THD, thd (Total Harmo		I, V L-N, V L-L	
TDD, thd (Total Demar			
Harmonics Individual (31st	
Data recording Min/max of instantane identification	ous values, plus phase		-
Alarms with 1s timesta	amping	Standard 29; Unary 4;	
Alarms stored in non-	volatile memory	Digital 4 40 events	
Inputs/Outputs			
Digital inputs		4 (DI1, DI2, DI3, DI4)	
Digital outputs		2 relay outputs (DO1, DO2)	
Display			
White backlit LCD disp	lay, 6 lines, 4 concurrent values		
IEC or IEEE visualizati	on mode		
Communication			
Modbus RTU, Modbus	ASCII, Jbus Protocol		
Firmware update via F (DLF3000 via the Schr www.schneider-electri	neider Electric website:	•	

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PowerLogic PM5350P front display

Electrical cha		DMO in all dia a ha
.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		RMS including harmonics upto 31st on three-pha AC system (3P, 3P + N) 64 samples per cycle, zero blind
Measurement accuracy	Active Energy	Class 0.5S as per IEC 62053-22 up to 9A Class 0.5 as per IEC 61557-12 up to 9A For 5 A nominal CT (for 1 A nominal CT when I > 0.15
	Reactive Energy	Class 2 as per IEC 62053-23 up to 9 A Class 2 as per IEC 61557-12 up to 9 A For 5 A nominal CT (for 1 A nominal CT when I > 0.15
	Active Power	Class 0.5 as per IEC 61557-12 upto 9A For 5 A nominal CT (for 1 A nominal CT when I > 0.15
	Frequency*	±0.05 % ±0.5 %
	Current, Phase*	
	Voltage, L-N*	±0.50 % ±0.01 Count
	Power Factor★ Voltage Harmonics	Class 5 as per 61557-12 * *
	Voltage THD/thd	Class 5 as per 61557-12 * *
	Current Harmonics	Class 5 as per 61557-12 * *
	Current THD/ thd	Class 5 as per 61557-12 * *
	★ Measurement applicabl 0.5 Inductive , 0.5 capacit	le from 45 Hz to 65 Hz ,0.5 A to 9 A , 57 V to 347V a ive power factor With a sinusoidal wave up to 15th Harmonics measured up to 31st Harmoni
Data update ra	te	1 second nominal (50/60 cycles)
Input voltage	U nom	277 V L-N
	Measured voltage with overrange & Crest Factor	Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT II, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L AC
	Permanent overload	700 V AC L-L, 404 V AC L-N
	Impedance	5 ΜΩ
	Frequency range	45 to 65 Hz
Input-current	CT ratings Secondary	1 A, 5 A nominal
	Measured voltage with overrange & Crest Factor	5 mA to 9 A
	Withstand	Continuous 20 A,10 sec/hr 50 A,1 sec/hr 500 A
	Impedance	< 0.3 MΩ
	Frequency range	45 to 65 Hz
	Burden	< 0.024 V A at 9 A
AC control power	Operating range	85 - 265 V AC
power	Burden	7 VA / 4W maximum at 120 V AC, 9 VA / 5W maximum at 230 V AC, 11.9 VA /5W maximum at 2 V AC
	Frequency	45 to 65 Hz
	Ride-through time	40 mS typical at 120 V AC and maximum burden 250 mS typical at 230 V AC and maximum burden
DC control	Operating range	100 to 300 V DC
power	Burden	4 W maximum at 125 V DC, 5 W maximum at 250 V DC, 5 W maximum at 300 V DC
	Ride-through time	30 mS typical at 125 V DC and maximum burden
Real time	Clock drift	~0.5 seconds per day
clock	Battery Backup time	3 years without control power
Digital output	Number/Type	2 - Mechanical Relays
, Diginal output	Output frequency	0.5 Hz maximum (1 second ON / 1 second OFF - minimum times)
	Switching Current	250 V AC at 2.0 Amps, 200k cycles, resistive 250 V AC at 8.0 Amps, 25k cycles, resistive 250 V AC at 2.0 Amps, 50k cycles, COSΦ=0.4 30 V DC at 2.0 Amps, 75k cycles, resistive 30 V DC at 5.0 Amps, 12.5k cycles, resistive NOTE: The COSΦ ratings are not evaluated for UL
	Isolation	2.5 kVrms
Status Digital	Voltage ratings	ON 18.5 to 36 V DC, OFF 0 to 4 V DC
Inputs	Input Resistance	110 k Ω
	Maximum Frequency	2 Hz (T ON min = T OFF min = 250 ms)
	Response Time	10 ms
	loolotion	2.5 kVrms
	Isolation	2.0 ((11110
	Nominal voltage	24 V DC
Whetting output		



Rear view of PowerLogic PM5350P

Feature selection

Commercial reference number	Description
METSEPM5350	RS-485 Modbus, THD, 4DI, 2Relay
METSEPM5350IB	RS-485, 4DI/2Relay, Multi-level alarm, UL480V, 4DI/2Relay
METSEPM5350PB	RS-485, 4DI/2Relay, Multi-level alarm, UL300V, 4DI/2Relay
METSEPM5350P	RS-485 Modbus, THD, Multi-tariff and individual harmonics 4DI/2relay
METSEPM5100	No commnication, 1DO
METSEPM5110	RS-485 Modbus, 1DO
METSEPM5111	RS-485 ModBus, 1DO, MID certified
METSEPM5310	RS-485 Modbus, 2DI/2DO
METSEPM5320	Ethernet 2DI/2DO
METSEPM5330	RS-485 Modbus, 2DI/2DO, 2Relay
METSEPM5331	RS-485 Modbus, 2DI/2DO, 2Relay, MID certified
METSEPM5340	Ethernet 2DI/2DO, 2Relay
METSEPM5341	Ethernet 2DI/2DO, 2Relay, MID certified
METSEPM5560	Modbus and Ethernet, 4DI/2DO
METSEPM5561	Modbus and Ethernet, MID certified
METSEPM5562	RMICAN approved, HW lockable, 4DI/2DO
METSEPM5562MC	RMICAN approved, factory sealed, 4DI/2DO
METSEPM5563	DIN mount , no display Power meter, 4DI/2DO
METSEPM5563RD	Remote Display for PM5563

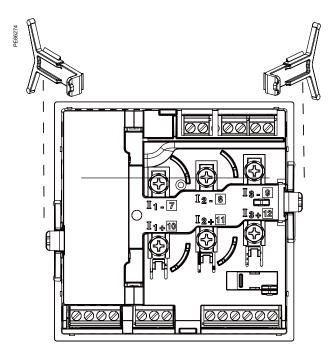
Mechanical chara	acteristics		
Weight		250 g	
IP degree of protect	tion (IEC 60529)	Designed to IP51 front display, IP30 meter body (Excluding connectors)	
Dimensions	W×H×D	96 x 96 x 44 mm (depth of meter from housing mounting flange) 96 x 96 x 13 mm (protrusion of meter from housing flange)	
Mounting position		Vertical	
Panel thickness		6.35 mm max	
Environmental ch	aracteristics		
Operating	Meter	-25 °C to 70 °C	
temperature	Display	-20 °C to 70 °C (Display functions to -25 °C with reduced performance)	
Storage temp.	Meter + display	-40 °C to 85 °C	
Humidity rating		5 % to 95 % RH at 50 °C (non-condensing)	
Pollution degree		2	
Altitude		≤ 3000 m max	
Indoor use only	Not suitable for wet locations		
Electromagnetic	compatibility		
Electrostatic dischar	rge	IEC 61000-4-2★	
Immunity to radiated	d fields	IEC 61000-4-3★	
Immunity to fast tran	isients	IEC 61000-4-4★	
Immunity to impulse	waves	IEC 61000-4-5★	
Conducted immunit	у	IEC 61000-4-6*	
Immunity to magnet	ic fields	IEC 61000-4-8★	
Immunity to voltage	dips	IEC 61000-4-11*	
Radiated emissions		FCC part 15 class A, EN 55011 class A	
Conducted emission	าร	FCC part 15 class A, EN 55011 class A	
Harmonics		IEC 61000-3-2*	
Flicker emissions		IEC 61000-3-3*	
Safety			
Europe		C€, as per IEC 61010-1 3rd Edition	
U.S. and Canada		UL 61010-1 and CAN/CSA-C22.2 No. 61010, 3rd Edition	
Measurement category (Voltage inputs)		Per IEC 61010-1 CAT III, 20-277 V L-N / 20-480 V L-L CAT II, 20-400 V L-N / 20-690 V L-L Per UL 61010-1 and CSA C22.2 NO. 61010-1 CAT III, 20-300 V L-L	
Current Inputs (sens	sor connected)	Require external Current Transformer for Insulation	
Overvoltage Category (Control power)		CAT III	
Overvoltage Category (Relay)		CAT II	
Dielectric withstand		As per IEC 61010-1 Double insulated front panel display	
Protective Class		Class II	
Double insulation at	user-accessible area	Included	
Communication RS-485 port		2-Wire, 9600,19200 or 38400 baud, Parity - Even, Odd, None, 1 stop bit if parity Odd or Even, 2 stop bits if None; Modbus RTU, Modbus ASCII (7 or 8 bit), JBUS	
Firmware and langu	age file update	Update via communication port using DLF3000 software	
Isolation		2.5 kVrms	
Human machine interface			
Display type		Monochrome Graphics LCD	
Resolution		128 x 128	
Backlight		White LED	
Viewable area (W x	H)	67 x 62.5 mm	
Keypad type		4-button	
Indicator Heartbeat		Green LED	
	put / Active alarm i	ndication (configurable)	
Туре	-	Optical, amber LED	
Wavelength		590 to 635 nm	
Maximum pulse rate	2	2.5 kHz	

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Rear of meter - open

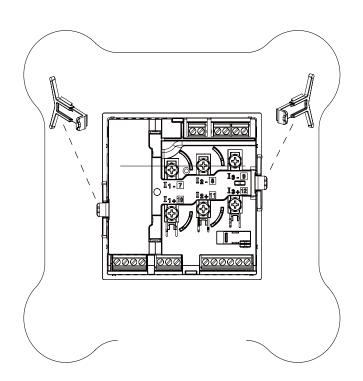


Rear view retainers - installation



For detailed installation instructions see the product's Installation Guide.

Rear view retainers - users



The PowerLogic PM5000 series power meters are the new benchmark in affordable, precision metering.

The value you want, the precision you need. Compact, affordable power meters with high-end cost capabilities and basic mobile energy management.

Applications

Capable of essential cost management:

- Sub-billing/tenant metering
- Equipment sub-billing
- Energy cost allocation

Also ideal for electrical network management:

- Track real-time power conditions
- Monitor control functions
- Provide basic power quality values
- Detect and capture voltage sag and swell events
- Monitor residual current

PB118061

- Analyze equipment and network status
- BACnet/IP, Ethernet/IP, and DNP3.0 protocol support



The solution for

Markets that can benefit from a solution that includes PowerLogic PM5000 series meters:

- Buildings
- Industry
- Healthcare
- Data Center and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance
- Maximize uptime, eliminate faults, and enhance safety

Competitive advantages

- Easy to install and operate
- Easy for circuit breaker monitoring and control
- Power quality analysis
- Load management combined with alarm and timestamping
- High performance and accuracy
- Residual Current Monitoring
- Voltage sag and swell detection with waveform capture
- MID ready compliance for legal billing application
- BACnet/IP, Ethernet/IP, and DNP3.0 protocol support

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximize electrical network reliability and availability, and optimize electrical asset performance.

Conformity of standards

- IEC 61557-12
- IEC 62053-22
- IEC 62053-24
- IEEE 802.3
- EN 50470-1
- EN 50470-3
- IEC 61010-1
- IEC 61326-1
- CISPR22 Class B
- ODVA certification
- ANSI C12.1-2008 (PM55xx)
- ANSI C12.20 Class 0.2 & 0.5

PM5000 series feature selection

	PM5	5100			PM5300				
	PM5100	PM5110	PM5310	PM5310R	PM5320	PM5320R	PM5330	PM5340	
Installation									
Fast installation, panel mount with integrated display	-	•	•		•	•	•	•	
Fast installation, DIN rail mountable	-	_	-	_	_	_	_	_	
Accuracy	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	CL 0.5S	
Display									
Backlit LCD, multilingual, bar graphs, 6 lines, 4 concurrent values	•	•	-	•	•	-	•		
Power and energy metering									
3-ph voltage, current, power, demand, energy, frequency, power factor	-	-	-	-	-	-	•	-	
Multi-tariff	-	-	4	4	4	4	4	4	
MID ready compliance, EN50470-1/3, Annex B & Annex D Class C	_	PM5111	_	_	_	_	PM5331	PM5341	
Power quality analysis				· · · · · · · · · · · · · · · · · · ·					
THD, thd, TDD	•	•	-	•	•	•	•	-	
Harmonics, individual (odd) up to	15th	15th	31st	31st	31st	31st	31st	31st	
Waveform capture & sag/ swell detection	-	-	-	-	_	_	_	-	
I/Os and relays									
I/Os	1DO	1DO	2DI/2DO	2DI/2DO	2DI/2DO	2DI/2DO	2DI/2DO	2DI/2DO	
Relays	0	0	0	0	0	0	2	2	
Analog inputs	-	-	-	-	-	-	-	-	
Residual Current inputs	-	-	_	-	-	-	-	-	
Alarms and control									
Alarms	33	33	35	35	35	35	35	35	
Set point response time, seconds	1	1	1	1	1	1	1	1	
Single and multi-condition alarms	-	-			•				
Boolean alarm logic	-	-	-	-	-	-	-	-	
Memory for data logging	-	-	256KB	256KB	256KB	256KB	256KB	256KB	
Communications									
Serial ports with modbus protocol	_	1	1	1	_	_	1	-	
Ethernet port with Modbus TCP protocol	-	_	-	_	1	1	_	1	
BACnet/IP protocol	-	-	-	-			-	-	
Ethernet/IP protocol	-	-	-	-	-	-	-	-	
DNP3.0 over Ethernet	-	-	-	-	-	-	-	-	
Onboard web server with web pages	-	_	-	-	_	-	_	_	
Serial to Ethernet gateway	-	-	-	-	-	-	-	-	
Short ref. numbers	PM5100	PM5110	PM5310	PM5310R	PM5320	PM5320R	PM5330	PM5340	

★ 2 Ethernet ports for daisy chain, one IP address. NOTE: PM5310R and PM5320R must be used with Schneider Electric's "Quick Click" 3-in-1 LVCTs

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PM5000 series feature selection

			PM5500			PM	5600	PM5700	
	PM5560	PM5563	PM5563RD	PM5570	PM5580	PM5650	PM5660	PM5760	
Installation		·							
Fast installation, panel mount with integrated display	•	_	-	•	•	-		•	
Fast installation, DIN rail mountable	-		-	-	-	-	_	-	
Accuracy	CL 0.2S	CL 0.2S	CL 0.2S	CL 0.2S	CL 0.2S	CL 0.2S	CL 0.2S	CL 0.2S	
Display									
Backlit LCD, multilingual, bar graphs, 6 lines, 4 concurrent values	-	-	•	-	-	-	-	•	
Power and energy meterin	g								
3-ph voltage, current, power, demand, energy, frequency, power factor	-	-	-	-	-	-	-	•	
Multi-tariff	8	8	8	8	8	8	8	8	
MID ready compliance, EN50470-1/3, Annex B & Annex D Class C	PM5561	-	-	_	-	_	PM5661	PM5761	
Power quality analysis									
THD, thd, TDD			•	•	-	-	-	-	
Harmonics, individual (odd) up to	63rd	63rd	63rd	63rd	63rd	63rd	63rd	63rd	
Waveform capture & sag/ swell detection	_	-	-	-	_	8 cycles@ 128 cycles/ sec	_	8 cycles @ 128 cycles sec	
I/Os and relays									
I/Os	4DI/2DO	4DI/2DO	4DI/2DO	2DI/2DO	4DI/2DO	4DI/2DO	2DI/2DO	2DI/2DO	
Relays	0	0	0	0	0	0	0	0	
Analog inputs	0	0	0	2	0	0	0	0	
Residual Current inputs	0	0	0	0	0	0	2	2	
Alarms and control									
Alarms	52	52	52	52	52	52	52	52	
Set point response time, seconds	1	1	1	1	1	1	1	1	
Single and multi-condition alarms	•	-	•	•	-	-	-	-	
Boolean alarm logic	-	-	-	-	-	-		-	
Memory for data logging	1.1 MB	1.1 MB	1.1 MB	1.1 MB	1.1 MB	1.1 MB	1.1 MB	1.1 MB	
Communications									
Serial ports with modbus protocol	1	1	1	1	1	1	1	1	
Ethernet port with Modbus TCP protocol	2*	2★	2*	2*	2*	2*	2*	2*	
BACnet/IP protocol		•			-			•	
Ethernet/IP protocol	•	•	-		-			-	
DNP3.0 over Ethernet	•	•			-			-	
Onboard web server with web pages		•	•		•			•	
Serial to Ethernet gateway		•			-			-	
	PM5560	PM5563	PM5563RD	PM5650	PM5580	PM5650	PM5660	PM5760	

★ 2 Ethernet ports for daisy chain, one IP address. NOTE: PM5310R and PM5320R must be used with Schneider Electric's "Quick Click" 3-in-1 LVCTs

PM5000 tecr	nnical specifications							
		PM5100	PM5300	PM5500	PM5600	PM5700		
Use on LV and MV s	ystems							
	THD and min/max readings							
Instantaneous rm	is values							
	per phase, neutral and ground							
Current	(PM5500)							
Voltage	Total, per phase L-L and L-N							
Frequency Real, reactive, and								
apparent power	Total and per phase			gned, Four Quadrant				
True Power Factor	Total and per phase			igned, Four Quadrant				
Displacement PF % Unbalanced I, V L	Total and per phase		5	igned, Four Quadrant				
Direct monitoring of								
Energy values								
Accumulated Active,	, Reactive and Apparent Energy		Received/Deliver	ed; Net and absolute	; Time Counters			
Demand value								
Current average			Present, Last, P	redicted, Peak, and F	Peak Date Time			
Active power				redicted, Peak, and F				
Reactive power				redicted, Peak, and F				
Apparent power			Present, Last, P	redicted, Peak, and F	Peak Date Time			
powers	mestamping D/T for current and	•						
Demand calculation	Sliding, fixed and rolling block, thermal methods	•						
•	ne measurement window to input, mand or internal clock	-						
Settable Demand int	ervals							
Demand calculation	for Pulse input (WAGES)							
Other measureme	ents							
I/O timer								
Operating timer								
Load timer								
Alarm counters and	alarm logs							
Power quality me	asurements							
	onic Distortion) I, VLN, VLL			I,VLN, VLL				
TDD (Total Demand		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Individual harmonics	,	15th	31st		63rd			
	ering with ground current				•			
	nd sag/swell detection					s @ 128 s/sec		
Data recording			·					
	eous values, plus phase			•				
identification*	tamping							
Alarms with 1s times	stamping -			-				
Data logging			2 fixed parameters kWh and kVAh with configurable interval & duration (e.g. 2 parameters for 60 days at 15-minute intervals) 256 KB	duration (e.g. 6 para	parameters with conf ameters for 90 days a			
Memory capacity			256 kB		1.1 MB			
Min/max log								
	and event logs		-					

★Stored in non-volatile memory

PM5000 technical specifications

			PM5100	PM5300	PM5500	PM5600	PM5700		
Inputs / Outpu	uts / Mechanic	cal Relays				1			
Digital inputs				2		for PM5560, PM5563, P GES for PM5570, PM566			
Digital outputs			1 (kWh only)	2 (configurable)	2 (configurable)				
Form A Relay o	utputs			2					
Analog inputs					2 for PM5570				
					2 101 1 1013370				
Residual Curre						2 for PM5660	2 for PM5760		
Timestamp reso seconds			1	1	1	1	1		
Whetting source	e			24 V DC, 8 mA					
Type of measur three-phase (3F	rement: True rm P, 3P + N)	is on	64 sampl	es per cycle		128 samples per cycle			
	IEC 61557-12		PMD/[SD	SS]/K70/0.5		PMD/[SD SS]/K70/0.2			
	Active Energy		Class 0.5S as	per IEC 62053-22		Class 0.2S as per IEC 62053-22			
	Reactive Ener	ſġy	Class 2 as pe	er IEC 62053-23	С	lass 2 as per IEC 62053	-23		
	Active Power		Class 0.5 as per IEC 61557-12 Class 0.2 as per IEC 61557-12				7-12		
Measurement	Apparent Power		Class 0.5 as per IEC 61557-12						
accuracy	Current, Phase		Class 0.5 as per IEC 61557-12						
	Voltage, L-N		Class 0.5 as per IEC 61557-12						
	Frequency		±0.05 %						
-	MID Directive EN50470-1, EN50470-3			Annex B and Anne	ex D (Optional model r	eferences) Class C			
Input-voltage (up to 1.0	Nominal Meas Voltage range			o 400 V L-N /690 V L-L 5 V L-L to 760 V L-L		/ 20 V L-L to 400 V L-N ute range 20 V L-L to 82			
MV AC max, with voltage	Impedance				5 ΜΩ				
transformer)	Frequency nor	m	50 or 60	0 Hz ±5 %		50 or 60 Hz ± 10 %			
	I nom			5	A				
Input-current (configurable	Measured Am over range and Factor			urrent: 5 mA je: 50 mA to 8.5 A	Starting current: 5 mA Operating range: 50 mA to 10 A				
for 1 or 5 A	Withstand			Continuou	s 20 A, 10 s/hr 50 A, 1	Is/hr 500 A			
secondary CTs)	Impedance		< 0.3 mΩ						
	Frequency no	m	50 or 60) Hz ±5 %	50 or 60 Hz ±10 %				
	Burden				<0.026 VA at 8.5 A				
	Operating ran	nge		N / 415 V L-L +/-10 % ass per IEC 61010	100-480 V AC ±10 % CAT III 600V class per IEC 61010				
	Burden		<5 W,11 V	A at 415V L-L		<5W/16.0 VA at 480 V A	٨C		
AC control	Frequency				45 to 65 Hz				
power				20V AC and maximum rden.					
	Ride-through	time	100 mS typical at 23 bu 100 mS typical at 4	80 V AC and maximum Irden 15 V AC and maximum	35 ms typical at 120 V L-N and maximum burden 129 ms typical at 230 V L-N and maximum burden				
	Operating ran	ige		Irden	125-250 V DC ±20 %				
		2	- 4 3 4 4	250 V DC	typical 3.1W at 125 V DC, max. 5W				
	Burden		<4 vv at	250 V DC	al at 125 V DC and maximum burden				
DC control power	Burden Ride-through	time	<4 W at				ax. 5W		

PM500	00 techi	nical specification	S					
			PM5100	PM5300	PM5500	PM5600	PM5700	
		Max output frequency		0.5 Hz maximum (1 second ON / 1 second OFF - min times)				
Relay	Relay	Switching current		250 V AC at 8.0 Amps, 25 k cycles, resistive 30 V DC at 2.0 Amps, 75 k cycles, resistive 30 V DC at 5.0 Amps, 12.5 k cycles, resistive				
		Isolation		2.5 kV rms				
		Max load voltage	40) V DC	30 V AC / 40 V DC PM5570, PM5560, PM5561, PM5760, PM5761			
		Max load current	2	0 mA	125 mA			
Dutputs		On Resistance	50	Ω max		8 Ω		
		Meter constant		from 1 to	9,999,999 pulses p	er kWh		
		Pulse width for Digital Output			50 % duty cycle			
		Pulse frequency for Digital Output	25 Hz max.					
		Leakage current	0.03 m	nicro Amps		1 micro Amps		
		Isolation	51	kV rms		2.5 kV rms		
		Pulse width (LED)			200 ms			
	Optical	Pulse frequency	50 1	Hz. max.		2.5 kHz. max		
	outputs		50 F					
		Meter constant	from 1 to 9,999,999 pulses per k_h					
	ON Voltag		18.5 to 36 V DC 30 V AC / 60 V DC max					
-	OFF Volta		0 to 4 V DC 110 k Ω 100 k Ω					
	Input Resistance			2 Hz (T ON min = T				
Status nputs		Frequency		OFF min = 250 ms)	25 Hz (1	T ON min = T OFF m	in = 20 ms)	
	Response				10 ms			
	Opto Isola Whetting		24 V DC/ 8 mA max			2.5 kV rms		
	Input Burg	· · · · · · · · · · · · · · · · · · ·		24 V DC/ 8 MA Max 2mA @24V DC	2 mA @ 24 V AC/DC			
Analog in					4 - 20 mA DC (nominal) Accuracy: 1% of full-scale reading < 20 ohm Operating voltage: 24 V DC max			
Residual (Current inpu	ts			1	(continuous)Input	nominal), 1,500 uA max type: AC 45 to 65 Hz Default toroid: 1000 turr	
Mechani	cal characi	teristics			•			
Product w			380 g	430 g	450 g	450 g	450 g	
	-	n (IEC 60529)	IP52 front display, (IP54 for PM53xx and PM55xx), IP30 meter body					
Dimensior	ns W x H x D	[protrusion from cabinet]	96 x 96 x 72 mm (77 mm for PM5500) (depth of meter from housing mounting flange) [13 mm]					
Mounting position			Vertical					
Panel thickness			6 mm maximum					
Environm	nental char	acteristics						
	Meter				-25 °C to 70 °C			
		Display functions to -25° ced performance)			-25 °C to 70 °C			
Storage te	emp.				-40 °C to 85 °C			
Humidity	range			5 to 95 % R	H at 50 °C (non-cor	ndensing)		
Pollution of	degree				2			
Altitude			2000 m CAT	III / 3000 m CAT II		3000 m max. CAT		

PM5000 technical specifications

Electromagnetic compatibility								
Harmonic current emissions		IEC 61000-3-2						
Flicker emissions		IEC 61000-3-3						
Electrostatic discharge			IEC 61000-4-2					
Immunity to radiated fields			IEC 61000-4-3					
Immunity to fast transients			IEC 61000-4-4					
Immunity to surge			IEC 61000-4-5					
Conducted immunity 150 kHz to 80 MHz			IEC 61000-4-6	i				
Immunity to magnetic fields			IEC 61000-4-8					
Immunity to voltage dips			IEC 61000-4-1	1				
Radiated emissions			FCC part 15, EN 55022	Class B				
Conducted emissions			FCC part 15, EN 55022	Class B				
Safety	PM5100	PM5300	PM5500	PM5600	PM5700			
Europe		CE, as per IEC 6 [°]	010-1 Ed. 3, IEC 62052-1	11 & IEC 61557-12				
U.S. and Canada		cULus	as per UL 61010-1 (3rd I	Edition)				
Measurement category (Voltage & Current inputs)		CAT	III up to 400 V L-N / 690	V L-L				
Dielectric		As	per IEC/UL 61010-1 Ec	1. 3				
Protective Class	II, Double insulated for user accessible parts							
RS-485 port Modbus RTU, Modbus ASCII	2-Wire, 9600,1920	00 or 38400 baud, Parity -	Even, Odd, None, 1 stop	bit if parity Odd or Even,	2 stop bits if None;			
Ethernet port: 10/100 Mbps; Modbus TCP/IP		1 Optional	2 (d	aisy chain only, 1 IP addr	ress)			
Native Ethernet/IP & DNP3.0 over Ethernet			Yes	Yes	Yes			
Firmware and language file update		Meter firmwa	re update via the commu	nication ports				
Isolation		2	5 kVrms, double insulat	ed				
Human machine interface								
Display type		Μ	onochrome Graphics L0	CD				
Resolution			128 x 128					
Backlight			White LED					
Viewable area (W x H)			67 x 62.5 mm					
Keypad			4-button					
Indicator Heartbeat / Comm activity			Green LED					
Energy pulse output / Active alarm (configurable)			Optical, amber LED					
Wavelength			590 to 635 nm					
Maximum pulse rate			2.5 kHz					
	1							

PM5xxx series commercial reference numbers

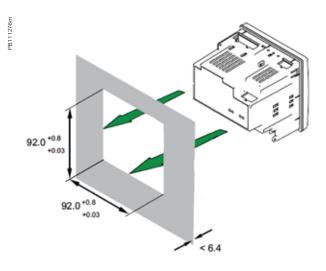
Comm ref numbers	Description
METSEPM5100	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic, no communication, 1DO
METSEPM5110	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic, RS-485 Modbus, 1DO
METSEPM5111	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic, RS-485 Modbus, 1DO, MID cert.
METSEPM5310	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO
METSEPM5310R	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RJ45 LVCT, RS-485 Modbus, 2DI/2DO
METSEPM5320	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO
METSEPM5320R	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RJ45 LVCT, Ethernet, 2DI/2DO
METSEPM5330	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay
METSEPM5331	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay, MID cert.
METSEPM5340	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO, 2Relay
METSEPM5341	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, Ethernet, 2Dl/2DO, 2Relay, MID cert.
METSEPM5560	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 4DI/2DO
METSEPM5561	Power Meter range 77 mm depth, control power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, MID cert.
METSEPM5562	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, HW lockable, 4DI/2DO
METSEPM5562MC	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, factory sealed, 4DI/2DO
METSEPM5563	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, DIN mount, no display, 4DI/2DO
METSEPM5563RD	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, DIN mount, remote display, 4DI/2DO
METSEPM5570	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 2DI/2DO/2AI
METSEPM5580	Power Meter range 77 mm depth, control power 24-60 VDC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 4DI/2DO
METSEPM5650	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, waveform capture and sag/swell, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM
METSEPM5660	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM
METSEPM5661	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM, MID
METSEPM5760	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, waveform capture and sag/swell, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM
METSEPM5761	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic, waveform capture and sag/swell, 1.1 MB, Modbus and Ethernet, 2DI/2DO, RCM, MID cert.
Residual Current	Monitoring Toroids (Vigirex)
Closed Toroids, A	Туре
50437	TA30 - 30 mm inside diameter, le (A) 65, 1000 turns
50438	PA50 - 50 mm inside diameter, le (A) 85, 1000 turns
50439	IA80 - 80 mm inside diameter, le (A) 160, 1000 turns
50440	MA120 - 120 mm inside diameter, le (A) 250, 1000 turns
50441	SA200 - 200 mm inside diameter, le (A) 400, 1000 turns
50442	GA300 - 300 mm inside diameter, le (A) 630, 1000 turns
Accessories for C	
56055	Magnetic ring for TA30 toroid
56056	Magnetic ring for PA50 toroid
56057 56058	Magnetic ring for IA80 toroid
Split Toroids, OA	Magnetic ring for MA120 toroid
50420	TOA80 - 80 mm inside diameter, le (A) 160, 1000 turns
50420	TOA120 - 120 mm inside diameter, le (A) 100, 1000 turns
56053	L1 - 280 x 115 mm inside diameter, le (A) 1600, 1000 turns
56054	L2 - 470 x 160 mm inside diameter, le (A) 3200, 1000 turns
JUUJ4	L2 - 410 A 100 HITH INSIDE CIAINERIA, IE (A) 3200, 1000 (UITIS

PM5xxR series commercial reference numbers

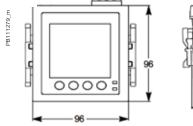
Comm. ref numbers	Description
0.333V 3-in-1 CTs wi	ith RJ45 for PM53x0R
METSECTV25006	LVCT SolidC 3in1 RJ45 25mmCtr 60A:1/3V
METSECTV25010	LVCT SolidC 3in1 RJ45 25mmCtr 100A:1/3V
METSECTV25013	LVCT SolidC 3in1 RJ45 25mmCtr 125A:1/3V
METSECTV25016	LVCT SolidC 3in1 RJ45 25mmCtr 160A:1/3V
METSECTV35006	LVCT SolidC 3in1 RJ45 35mmCtr 60A:1/3V
METSECTV35010	LVCT SolidC 3in1 RJ45 35mmCtr 100A:1/3V
METSECTV35012	LVCT SolidC 3in1 RJ45 35mmCtr 120A:1/3V
METSECTV35013	LVCT SolidC 3in1 RJ45 35mmCtr 125A:1/3V
METSECTV35015	LVCT SolidC 3in1 RJ45 35mmCtr 150A:1/3V
METSECTV35016	LVCT SolidC 3in1 RJ45 35mmCtr 160A:1/3V
METSECTV35020	LVCT SolidC 3in1 RJ45 35mmCtr 200A:1/3V
METSECTV35025	LVCT SolidC 3in1 RJ45 35mmCtr 250A:1/3V
METSECTV45025	LVCT SolidC 3in1 RJ45 45mmCtr 250A:1/3V
METSECTV45030	LVCT SolidC 3in1 RJ45 45mmCtr 300A:1/3V
METSECTV45040	LVCT SolidC 3in1 RJ45 45mmCtr 400A:1/3V
METSECTV45050	LVCT SolidC 3in1 RJ45 45mmCtr 500A:1/3V
METSECTV45060	LVCT SolidC 3in1 RJ45 45mmCtr 600A:1/3V
METSECTV45063	LVCT SolidC 3in1 RJ45 45mmCtr 630A:1/3V
METSECTV29006	LVCT SolidC 3in1 RJ45 29mmCtr 60A:1/3V
METSECTV29010	LVCT SolidC 3in1 RJ45 29mmCtr 100A:1/3V
METSECTV29012	LVCT SolidC 3in1 RJ45 29mmCtr 120A:1/3V
METSECTV29013	LVCT SolidC 3in1 RJ45 29mmCtr 125A:1/3V
METSECTV29015	LVCT SolidC 3in1 RJ45 29mmCtr 150A:1/3V
METSECTV29016	LVCT SolidC 3in1 RJ45 29mmCtr 160A:1/3V
METSECTV29020	LVCT SolidC 3in1 RJ45 29mmCtr 200A:1/3V
METSECTV70080	LVCT SolidC 3in1 RJ45 70mmCtr 800A:1/3V
METSECTV70100	LVCT SolidC 3in1 RJ45 70mmCtr 1000A:1/3V
METSECTV70125	LVCT SolidC 3in1 RJ45 70mmCtr 1250A:1/3V
Cables	
DCEPCURJX5GYM	Category 5e, Patch Cord, UTP, 0.5 M, Grey
DCEPCURJ01GYM	Category 5e, Patch Cord, UTP, 1 M, Grey
DCEPCURJ02GYM	Category 5e, Patch Cord, UTP, 2 M, Grey
DCEPCURJ03GYM	Category 5e, Patch Cord, UTP, 3 M, Grey
DCEPCURJ05GYM	Category 5e, Patch Cord, UTP, 5 M, Grey
DCEPCURJ10GYM	Category 5e, Patch Cord, UTP, 10 M, Grey
Other related produc	
METSEPM5RD	Remote display for PM5563
METSEPM51HK	Hardware kit for PM51xx
METSEPM53HK	Hardware kit for PM53xx
METSEPM51_3RSK	Revenue sealing kit for PM51XX & PM53XX
METSEPM55RSK	Revenue sealing kit for PM55XX
METSEPM55HK	Hardware kit for PM55xx
METSEPM5CAB3	Remote Display cable

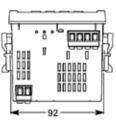
See your Schneider Electric representative for complete ordering information.

PM5000 Series meter flush mounting



PM5000 series meter dimensions





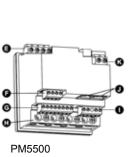
PM5000

PB111277



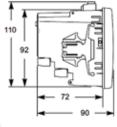
PM5000 meter parts

- A Menu selection buttons
- в LED indicators
- С Navigation or menu selections
- D Maintenance and alarm notification area



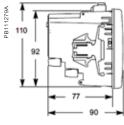
PM5500 / PM5600 meter

- parts
- Voltage inputs RS-485 comms Е F
- G Digital inputs
- Current inputs н
- L Digital outputs
- Ethernet ports J
- κ Control power

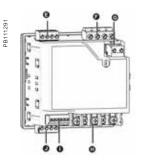


PB111289

PM5100 / PM5300



PM5500 / PM5600



PM5100 / PM5300 meter parts

- Relay output (PM5300 only) Е
- Voltage inputs F
- G Control power
- н Current inputs
- Status inputs/digital outputs 1
- Communications port: Ethernet J (PM5300 only) or RS-485)

Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

Advanced metering

Advanced high performance meters are designed for mains or critical loads on MV/LV networks. They provide analysis of efficiency, losses and capacity, bill verification, power quality compliance monitoring, problem notification and diagnosis and control of loads, etc. Power quality meters are classified as advanced meters designed to monitor service entrances and critical network locations to maximize power availability and reliability by providing a comprehensive system load profile, power quality and root cause analyses.

- PowerLogic[™] PM8000
- PowerLogic[™] ION9000

P115913









M7650

PM8000 Series

The PowerLogic[™] PM8000 series meters are compact, cost-effective multifunction power meters that will help you ensure reliability and efficiency of your power-critical facility.

Reveal and understand complex power quality conditions. Measure, understand and act on insightful data gathered from your entire power system. Designed for key metering points throughout your energy infrastructure, the PowerLogic PM8000 series meter has the versatility to perform nearly any job you need a meter to do, wherever you need it!

Applications

Ideal for low to high voltage applications in industrial facilities, data centers, infrastructure and other critical power environments.

PB113687





The solution for

Markets that can benefit from a solution that includes PowerLogic PM8000 series meters:

- Industry
- Data centers
- Infrastructure
- Healthcare
- Buildings

Benefits

- Makes understanding power quality simple to help • operations personnel avoid downtime and helps ensure increased productivity and equipment life.
- Makes energy and power quality immediately relevant and actionable to support your operational and sustainability goals.

Competitive advantages

- Modular, flexible patented ION technology architecture enables a simple building block approach.
- Disturbance direction detection, modularity and compliance with latest power quality standards.
- Color screen.
- Multiple communication options.
- Excellent accuracy.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximize electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 50160
- EN 50470
- IEC 61000-4-30
- IEC 61010-1 •
- IEC 61326-1
- IEC 61557-12 IEC 62052-11

•

IEC 62586-2

IEC 62053-11

IEC 62053-22

IEC 62053-23

IEC 62053-24

- **IEEE 519**
- UL 61010-1 •

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PowerLogic PM8000 series meter.

PB 113665



PowerLogic PM8000 series meter - rear view.



PowerLogic PM8000 DIN rail mounted meter.

Main characteristics

- Precision metering:
 - IEC 61557-12 PMD/SD/K70/0.2 and PMD/SS/K70/0.2 3000m (performance measuring and monitoring functions).
 - Class 0.2S accuracy IEC 62053-22, ANSI C12.20 Class 0.2 (active energy).
 - Industry leading Class 0.5S accuracy for reactive energy (IEC 62053-24).
 - Cycle-by-cycle RMS measurements updated every ½ cycle.
 - Full 'multi-utility' WAGES metering support.
 - Net metering.
 - Anti-tamper protection seals.
- PQ compliance reporting and basic PQ analysis:
 - Monitors and logs parameters in support of international PQ standards, – IEC 61000-4-30 Class S (test methods as per IEC 62586-2).
 - Generates onboard PQ compliance reports accessible via onboard web pages:
 - Basic event summary and pass/fail reports, for EN 50160 for power frequency, supply voltage indication, supply voltage dips, short and long interruptions, temporary over voltages, voltage unbalance and harmonic voltage.
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses.
 - NEMA Motor Derating curve.
 - Pass/fail report for IEEE 519 for voltage and current harmonic limits.
 - Harmonic analysis:
 - THD on voltage and current, per phase, min/max, custom alarming.
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic.
 - High resolution waveform capture: triggered manually or by alarm, captured waveforms available directly from the meter via FTP in a COMTRADE format.
- Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, waveform capture with pre-event information.
- Patented disturbance direction detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction.
- Used with Schneider Electric's sophisticated software tools, provides detailed PQ reporting across entire network:
 - EN 50160 report.
 - IEC 61000-4-30 report.
- IEEE 519 harmonic compliance report.
- PQ compliance summary.
 - Display of waveforms and PQ data from all connected meters.
- Onboard web-based waveform viewer.
- Energy reports for consumption analysis and cost management.
- WAGES dashboards and reports.
- EcoStruxure Power Events Analysis, including alarm management, sequence of events, and root cause analysis.
- Cybersecurity:
 - Security events logging with Syslog protocol support.
 - HTTPS secure protocol.
 - Ability to enable or disable any communication port and any protocol per port.
 - Anti-tamper protection seals and hardware metrology lock.
 - User accounts with strong passwords.
- Data and event logging:
 - Onboard data and event logging.
 - 512 MB of standard non-volatile memory.



PowerLogic PM8000 series meter with remote display.

B113669

PB11367



PowerLogic I/O module

Main characteristics (contd.)

- No data gaps due to network outages or server downtime.
- Min/Max log for standard values.
- 50 user-definable data logs, recording up to 16 parameters on a cycle-bycycle or other user definable interval.
- Continuous logging or 'snapshot' triggered by setpoint and stopped after defined duration.
- Trend energy, demand and other measured parameters.
- Forecasting via web pages: average, minimum and maximum for the next four hours and next four days.
- Advanced time-of-use capability.
- Security / event log: alarm conditions, metering configuration changes, power outages, firmware download, and user login/logout all timestamped to ±1 millisecond.
- Alarming and control:
 - 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function.
 - Trigger on any condition, with 1/2-cycle and 1-second response time.
 - Combine alarms using Boolean logic and to create alarm levels.
- Alarm notification via email.
- In conjunction with Schneider Electric's EcoStruxure software, alarms, software alarms, and alarm frequency are categorized and trended enabling sequence of events and root cause analyses.

Usability

- Easy installation and setup:
 - Panel and DIN rail mounting options, remote display option.
 - Pluggable connectors.
 - Free setup application simplifies meter configuration.
 - Auto-discovery using DPWS (Device Profile Web Services).
 - DHCP for automatic IP address configuration.
- Front panel:
 - Easy to read color graphic display.
 - Simple, intuitive menu navigation with multi-language (8) support.
- Flexible remote communications:
 - Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems; (e.g. waveforms, alarms, billing data, etc.) can be uploaded for viewing/analysis while other systems access real-time information.
 - Supports Modbus, ION, DNP3, IEC 61850.
- Dual port Ethernet: 10/100BASE-TX; supports IPV4 and IPV6; daisychaining capability removes need for additional switches.
- Secure web interface with HTTPS and TLS 1.2 with support for userprovided certificates.
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches.
- Customize TCP/IP port numbers and enable/disable individual ports.
- RS-485 2-wire connection, up to 115,200 baud, Modbus RTU, ION and DNP3 protocols.
- Ethernet to serial gateway with Modbus Master functionality, connecting to 31 downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access real-time and PQ compliance data.
- Push historical data via email.
- Advanced security: Up to 50 configurable user accounts.



PowerLogic PM8000 series meter with I/O modules.



- GPS clock (RS-485) or IRIG-B (digital input) to ±1 millisecond.
- Network Time Protocol (NTP/SNTP).
- Precision Time Protocol (PTP IEEE 1588 / IEC 61588).
- Time set function from Schneider Electric software server.

Adaptability

- ION™ frameworks allow customisable, scalable applications, object-oriented programming, compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: access and aggregate data from Modbus devices on serial port or across the network (Modbus TCP/IP), logging and/or processing data by totaling, unit conversion or other calculations, applying complex logic for alarming or control operations, data visualization via web pages.

Standard meter I/O

- 3 digital status/counter inputs.
- 1 KY (form A) energy pulse output for interfacing with other systems.

Modular I/O options

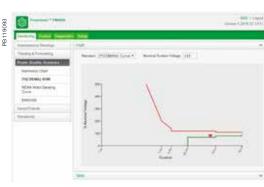
- Optional expansion modules.
- Up to 4 modules per meter.

Option modules include:

- Digital module:
 - 6 digital status/counter inputs.
 - 2 Form C relay outputs, 250 V, 8 A.
- Analog module:
- 4 analog inputs (4-20 mA; 0-20 mA; 0-30 V).
- 2 analog outputs (4-20 mA; 0-20 mA; 0-10 V) for interfacing with building management sensors and systems.



PowerLogic PM8000 series waveform web page sample



PowerLogic PM8000 series CBEMA web page sample



PowerLogic PM8000 series PQ harmonics web page sample





Underside of PM8000 meter (DIN rail version).

Feature selection

Commercial reference number	Description
METSEPM8240	96 x 96 panel mount meter, AC/DC power.
METSEPM8210	96 x 96 panel mount meter, LV DC power.
METSEPM8243	DIN rail mount meter, AC/DC power.
METSEPM8213	DIN rail mount meter, LV DC power.
METSEPM8244	DIN rail mount meter with remote display, AC/DC power.
METSEPM8214	DIN rail mount meter with remote display, LV DC power.
METSEPM82401	MID approved panel mount meter.
METSEPM82403	RMICAN approved panel mount meter.
METSEPM82404	RMICAN sealed panel mount meter.
Accessories	Description
METSEPM89RD96	Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate
METSEPM89M2600	Digital I/O module (6 digital inputs & 2 relay outputs)
METSEPM89M0024	Analog I/O module (4 analog inputs & 2 analog outputs)
МЕТЅЕРМ8НѠК	Replacement hardware kit (connectors, screws, retainer clips, mounting template)

Feature guide		PM8000
General		
Use on LV, MV, and HV systems		-
Current accuracy		0.1 % reading
Voltage accuracy		0.1 % reading
Active energy accuracy		0.2 Class
Number of samples/cycle or sample free	equency	256
Instantaneous rms values		
Current, voltage, frequency		
Active, reactive, apparent power	Total and per phase	
Power factor	Total and per phase	
Current measurement range (autorang	ing)	0.05 - 10 A
Energy values		
Active, reactive, apparent energy		
Settable accumulation modes		-
Demand values		
Current	Present and max. values	
Active, reactive, apparent power	Present and max. values	
Predicted active, reactive, apparent po	wer	
Synchronization of the measurement w		
Setting of calculation mode	Block, sliding	-
Power quality measurements		
Harmonic distortion	Current and voltage	
Individual harmonics	Via front panel and web page	63
	Via EcoStruxure™ software	127
Waveform capture		
Detection of voltage swells and sags		
Fast acquisition	1/2 cycle data	-
EN 50160 compliance checking		-
IEEE 519 compliance checking Customizable data outputs (using logic	and math functions)	
Data recording		_
Min/max of instantaneous values		
Event logs		-
Trending/forecasting		-
SER (Sequence of event recording)		
Time stamping		
GPS synchronization (+/- 1 ms)		
Memory (in Mbytes)		512
Display and I/O		
Front panel display		•
Wiring self-test		-
Pulse output		1
Digital or analog inputs(max)		27 digital 16 analog
Digital or analog outputs (max, includir	a pulse output)	1 digital 8 relay
		8 analog
Communication		
RS-485 port		1
Ethernet port		2
Serial port (Modbus, ION, DNP3) Ethernet port (Modbus/TCP, ION TCP, D	NP3 TCP. DHCP. DNS. IPv4. IPv6	
IEC 61850)		
Ethernet gateway		
Ethernet gateway	Alarm notification via email	
Alarm notification via email		
	ı viewer	=
Alarm notification via email HTTP/HTTPs web server with waveform SNMP with custom MIB and traps for a		
Alarm notification via email HTTP/HTTPs web server with waveform SNMP with custom MIB and traps for a SMTP email		-
Alarm notification via email HTTP/HTTPs web server with waveform SNMP with custom MIB and traps for a		•

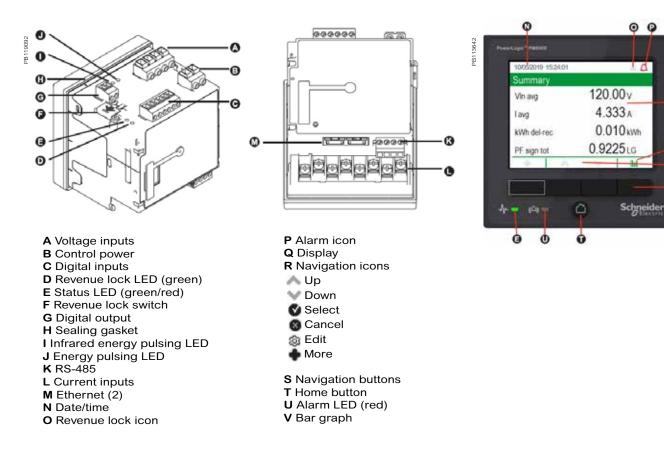
Technical specifications

Electrical char	acteristics	
Type of measure	ement	True rms to 256 samples per cycle
	Current & voltage	Class 0.2 as per IEC 61557-12
	Active Power	Class 0.2 as per IEC 61557-12
	Power factor	Class 0.5 as per IEC 61557-12
Measurement accuracy Ac	Frequency	Class 0.02 as per IEC 61557-12
		Class 0.25 IEC 62053-22
	Active energy	Class 0.2 IEC 61557-12, ANSI C12.20 Class 0.2
	Reactive Energy	Class 0.5S IEC 62053-24*
	MID Directive	EN 50470-1, EN 50470-1, AnnexB & AnnexD (optional model)
Display refresh	rate	1/2 cycle or 1 second
	Specified accuracy voltage	57 - 400 V L-N / 100 - 690 V L-L
	Impedance	5 MΩ per phase
Input-voltage characteristics	Specified accuracy frequency - Frequency	42 to 69 Hz (50/60 Hz nominal)
	Limit range of operation - frequency	20 to 450 Hz
	Rated nominal current	1 A (0.2S), 5 A (0.2S) , 10 A (0.2 ANSI)
	Specified accuracy current range	Starting Current: 5 mA Accurate Range: 50 mA - 10 A
Input-current characteristics	Permissible overload	200 A rms for 0.5s, non-recurring
	Impedance	0.0003Ω per phase
	Burden	0.01 VA max at 5 A
	AC	90-415 V AC ±10 % (50/60 Hz ±10 %) 90-120 V AC +/- 10% (400 Hz)
	DC	110-415 V DC ±15 % (20-60 V DC ±10 % for PM8210
Power supply AC/DC	Ride-through time	100 ms (6 cycles at 60 Hz) min., any condition 200 ms (12 cycles at 60 Hz) typ., 120 V AC 500 ms (30 cycles at 60 Hz) typ., 415 V AC
	Burden	Typical: 7.7 W / 16 VA at 230 V (50/60 Hz) Fully optioned: max. 18 W / 40 VA at 415 V (50/60 Hz).
Power supply	DC	20 to 60 V DC ±10 %
LV DC	Burden	Fully optioned: max. 18 W at 18 to 60 V DC
	Meter Base Only	3 digital inputs (30 V AC/60 V DC) 1 form A (KY) solid state digital output (30 V AC/60 V DC, 75 mA).
Input/outputs		Digital - 6 digital inputs (30 V AC / 60 V DC) wetted + 2 form C relay outputs (250 V AC, 8 A)
	Optional	Analog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC).
Mechanical ch	naracteristics	
Veight		Integrated Display Model 0.581 kg DIN rail mounted Model 0.528 kg IO modules 0.140 kg Remote display 0.300 kg
P degree of prot	tection	IP 54, UL type 12: Panel mount and Remote display, front. IP 30: Panel mount rear, DIN rail mount, I/O modules.
xcellent quality		ISO 9001 and ISO 14000 certified manufacturing.
	Panel mount model	96 x 96 x 77.5 mm
Dimensions	DIN model	90.5 x 90.5 x 90.8 mm
R	Remote display	96 x 96 x 27 mm

Environmental conditions	
Operating temperature	-25 °C to 70 °C
Remote Display Unit	-25 °C to 60 °C
Storage temperature	-40 °C to 85 °C
Humidity rating	5 % to 95 % non-condensing
Installation category	III
Operating altitude (maximum)	3000 m above sea-level
Electromagnetic compatibility	
EMC standards	IEC 62052-11 and IEC 61326-1
Immunity to electrostatic discharge	IEC 61000-4-2
Immunity to radiated fields	IEC 61000-4-3
Immunity to fast transients	IEC 61000-4-4
Immunity to surges	IEC 61000-4-5
Immunity to conducted disturbances	IEC 61000-4-6
Immunity to power frequency magnetic fields	IEC 61000-4-8
Immunity to conducted disturbances, 2-150kHz	CLC/TR 50579
Immunity to voltage dips & interruptions	IEC 61000-4-11
Immunity to ring waves	IEC 61000-4-12
Conducted and radiated emissions	EN 55022, EN 55011, FCC part 15 Class B, EN55011, EN55022 Class B, ICES-003 Class B
Surge withstand Capability (SWC)	IEEE / ANSI C37.90.1
Safety	
Safety Construction	IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L IEC/EN 62052-11, protective class II.
Communication	
Ethernet to serial line gateway	Communicates directly with up to 31 unit load devices.
Web server	Customisable pages, new page creation capabilities, HTML/XML compatible.
Serial port RS-485	Baud rates of 2400 to 115200, pluggable screw terminal connector.
Ethernet port(s)	2x 10/100BASE-TX, RJ45 connector (UTP).
Protocol	Modbus, ION, DNP3, IEC 61850, HTTPS, FTP, SNMP, SMTP, DPWS, RSTP, NTP, PTP, NTP/SNTP, GPS, IPv4 /IPv6, DHCP, Syslog protocols.
Firmware characteristics	
High-speed data recording	Down to 1/2 cycle interval burst recording, stores detailed characteristics of disturbances or outages. Trigger
	recording by a user-defined setpoint, or from external equipment.
Harmonic distortion	
Harmonic distortion Sag/swell detection	recording by a user-defined setpoint, or from external equipment.
	recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage
Sag/swell detection	recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and
Sag/swell detection Disturbance direction detection	recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW), reactive power (kvar), apparent power (kVA), power factor,
Sag/swell detection Disturbance direction detection Instantaneous	recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW), reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal. Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger
Sag/swell detection Disturbance direction detection Instantaneous Load profiling	 recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, not power (kW), reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal. Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually. Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max and standard deviation every hour for last 24 hours, every day for last month, every week for last
Sag/swell detection Disturbance direction detection Instantaneous Load profiling Trend curves	 recording by a user-defined setpoint, or from external equipment. Up to 63rd harmonic (127th via Schneider Electric software) for all voltage and current inputs. Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control. Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty. High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW),reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal. Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually. Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max and standard deviation every hour for last 24 hours, every day for last month, every week for last 8 weeks and every month for last 12 months. Simultaneous capture of all voltage and current channels, sub-cycle disturbance capture, ability to record from 210 cycles at 256 sample per cycle to over 2880 cycles at 16 points per cycle with user selectable sampling speed as

Firmware characteristics (co	nt.)
Advanced security	Up to 50 users with unique access rights. Perform resets, time sync, or meter configurations based on user privileges.
Memory	512 MB.
Firmware update	Update via the communication ports.
Display characteristics	
Integrated or Remote display	320 x 240 (1/4 VGA) Color LCD, configurable screens , 5 buttons and 2 LED indicators (alarm and meter status).
Languages	English, French, Spanish, Russian, Portugese, German, Italian, Chinese.
Notations	IEC, IEEE.
The HMI menu includes	
Alarms	Active alarms, historic alarms (50+ alarms).
Basic Reading	Voltage, current, frequency, power summary.
Power	Power summary, demand, power factor.
Energy	Energy total, delivered, received.
Events	Timestamped verbose event log.
Power Quality	EN 50160, IEEE 519, harmonics, phasor diagrams.
Inputs/Outputs	Digital inputs, digital outputs, analog inputs, analog outputs.
Nameplate	Model, serial and FW version.
Custom Screens	Build your own metrics.
Setup Menu	Meter setup, communications setup, display setup, date/time/clock setup, alarm setup, language setup, time of use setup, resets, password setup.

PM8000 series parts



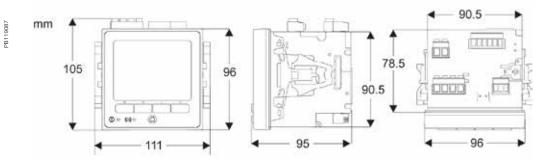
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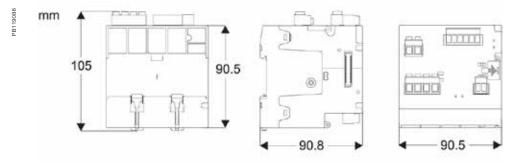
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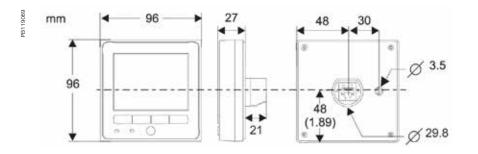




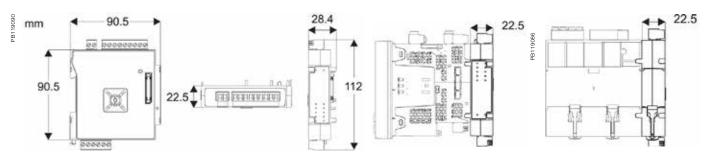
PM8000 DIN rail mount meter dimensions



PM8000 remote display dimensions



PM8000 with I/O modules dimensions



Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

The PowerLogic[™] ION9000 is your 24/7 power quality expert, providing information, not just data.

With a comprehensive, industry-leading Power Quality Instrument (PQI) performance designation according to IEC 62586-1/-2, the PowerLogic ION9000 is third-party certified ANSI C12.20 Class 0.1 and IEC 62053-22 Class 0.1S accurate, the most accurate power meter available today. Lab-verified power quality and safety ensure reliable, precision performance that is perfect for supply- or demand-side applications. Its patented Disturbance Direction Detection also helps you pinpoint the source of power quality issues faster. Capable of sampling at 10 MHz, the ION9000T captures extremely fast voltage events that are missed by most other power meters, enabling advanced diagnostics and high-resolution event associations for fast, conclusive diagnosis and resolution to transient voltages.

Highly customizable and modular, the ION9000's field programmability can adapt to satisfy any solution, protecting your investment now and in the future. All designed to align with your comprehensive grid cybersecurity policies and backed by Schneider Electric's global services and support.

Applications

PB115917

Ideal for critical power and large energy users who cannot afford to be shut down, the ION9000T has High-Speed Transient Capture (HSTC) to detect and record transient events that exceed the voltage withstand of sensitive equipment.





METSEION92040

The market solution for

Markets that benefit from a solution that includes PowerLogic ION9000 series meters:

- Data centers
- Healthcare facilities
- Semiconductor
- Pharmaceutical & chemical
- **Energy industries**
- Mining, Minerals, & Metals •
- Renewable energy interconnects
- Medium voltage distribution & energy automation

Benefits

- Makes understanding power quality simple which helps operations personnel avoid downtime and increase productivity and equipment life
- Makes energy and power quality data immediately actionable and relevant to operational and sustainability goals

Competitive advantages

- Modular, flexible, patented ION™ programmable technology
- Utility grade energy accuracy •
- Patented Disturbance Direction Detection
- Third-party, lab-verified compliance with latest PQ standards
- Onboard pass/fail PQ characterization and assessment according to EN50160 and IEEE519
- Cybersecurity event logging, Syslog protocol, HTTPS, SFTP, and full control of each communication port
- High-speed impulsive and oscillatory transient detection

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings. Maximize electrical network reliability and availability, and optimize electrical asset performance.

•

Conformity of standards

- ANSI C12.20
- ANSI C37.90.1
- IEC 61000-4-15 •
- IEC 61000-4-30 •
- IEC 61010-1 • •
- IEC 61326-1
- IEC 61557-12 .
- IEC 62052-11
 - IEC 62052-31
 - IEC 62053-22
- IEC 62053-23
- IEC 62053-24
- IEC 62586
- UL 61010-1
- IEC 61850



PowerLogic[™] ION9000 series meter with RD192 display



PowerLogic™ ION9000 RD192 remote display



PowerLogic[™] ION9000 front view

Main characteristics

- PQ compliance reporting and basic PQ analysis:
- Monitors and logs parameters according to IEC 61000-4-30 Class A international PQ standards (test methods as per IEC 62586-2).
- High resolution waveform capture: triggered manually or by event.
 Captured waveforms available directly from the meter via SFTP in a COMTRADE format, and viewable in the meter's web interface.
- Generates onboard PQ compliance reports accessible via onboard web pages:
 - Pass/fail report for IEEE 519 for voltage and current harmonic limits.
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses.
 - NEMA Motor Derating curve.
- Harmonic analysis:
 - THD and TDD per phase, min/max, custom alarming.
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic.
- Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, and waveform capture.
- Patented Disturbance Direction Detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction.
- Transient detection and capture: events 20 microseconds or longer in duration on any voltage channel with alarm, event log, and waveform capture.
- PowerLogic ION9000T also provides High-Speed Transient Capture (HSTC) of voltage events 100 nanoseconds or longer in duration and up to 10,000 V in magnitude with high-speed and disturbance waveform captures, as well as per-event statistics on each transient.

Metering precision:

- IEC 61557-12 PMD/SD/K70/0.2 and PMD/SS/K70/0.2 3000m (Performance Measuring and Monitoring devices (PMD)).
- Class 0.1S accuracy IEC 62053-22, ANSI C12.20 Class 0.1 (active energy).
- Industry leading Class 0.5S accuracy for reactive energy (IEC 62053-24).
- Cycle-by-cycle RMS measurements updated every ½ cycle.
- Full 'multi-utility' WAGES metering support.
- Net metering.
- Anti-tamper protection seals and hardware metrology lock.
- Cybersecurity:
 - Security events logging with Syslog protocol support.
 - HTTPS and SFTP secure protocols.
 - Ability to enable or disable any communication port and any protocol per port.
 - Anti-tamper protection seals and hardware metrology lock.
 - User accounts with strong passwords.



PowerLogic ION9000 with panel mounting adapter



PowerLogic ION9000 front with two option modules



PowerLogic ION9000 bottom with two option modules

- Used with Schneider Electric's advanced software tools, provides detailed PQ reporting across entire network:
 - EN 50160 compliance report.
 - IEEE 519 harmonic compliance report.
 - IEC 61000-4-30 report.
 - Power quality compliance summary.
 - Energy reports for consumption analysis and cost management.
 - WAGES dashboards and reports.
 - Display of waveforms and PQ data from all connected meters.
 - Onboard web-based waveform viewer.
 - EcoStruxure Power Events Analysis, including alarm management, sequence of events, and root cause analysis.
- Data and event logging:
 - Onboard data and event logging.
 - 2 GB of standard non-volatile memory.
 - No data gaps due to network outages or server downtime.
- Min/max log for standard values.
- 100 user-definable data logs, recording up to 16 parameters at a 1/2 cycle or other user definable interval.
- Continuous logging or snapshot, triggered by setpoint and stopped after defined duration.
- Trend energy, demand and other measured parameters.
- Forecasting via web pages: average, minimum and maximum for the next four hours and next four days.
- Advanced time-of-use capability.
- Security/event log: alarm conditions, metering configuration changes, power outages, firmware download, and user login/logout with timestamp.
- Alarming and control:
 - 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function.
 - Trigger on any condition, with 1/2-cycle and 1-second response time.
- Combine alarms using Boolean logic enabling customization of alarms.
- Alarm notification via email.
- In conjunction with Schneider Electric's EcoStruxure software, alarms, software alarms, and alarm frequency are categorized and trended enabling sequence of events and root cause analyses.

Usability

- Auto-discovery using DPWS (Device Profile Web Services).
- DHCP for automatic IP address configuration.
- Full function web server enables simple web commissioning.
- Free setup wizard simplifies meter configuration.
- Front panel:
 - Easy to read color graphic display.
 - Simple and intuitive menu navigation with multiple language interface and support.
- DIN rail mounting options.
- Remote display option.
- Pluggable connectors.



PB115915



PowerLogic ION9000 Harmonics display

- Flexible remote communications:
 - Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems, e.g. waveforms, alarms, billing data, etc. Data can be uploaded for viewing/analysis while other systems access real-time information.
 - Supports: Modbus, ION, DNP3, DLMS/COSEM, SNMP, and IEC 61850.
- Dual port Ethernet: 2x 10/100BASE-TX; supports IPV4 and IPV6; daisychaining capability removes need for additional switches.
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches.
- Secure web interface with HTTPS and TLS 1.2 with support for userprovided certificates.
- Customize TCP/IP port numbers and enable/disable individual ports.
- RS-485 2-wire connection, up to 115,200 baud, Modbus RTU, ION and DNP3 protocols.
- Ethernet to serial gateway with Modbus Master functionality, connecting to 31 unit loads of downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access real-time and PQ compliance data.
- Push historical data via email.
- Advanced network security: Up to 50 configurable user accounts.
- Time synchronization via:
- Precision network time protocol (PTP) based on IEEE 1588 / IEC 61588.
 - GPS clock (RS-485) or IRIG-B (digital input) to ±1 millisecond.
- Network Time Protocol (NTP/SNTP).
- Automatic time synchronization available through Schneider Electric software server.

Adaptability

- ION™ frameworks are customizable, scalable applications with objectoriented programming that compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: access and aggregate data from Modbus devices on serial port or across the network (Modbus TCP/IP), logging and/or processing data by totaling, unit conversion or other calculations, applying complex logic for alarming or control operations, data visualization via web pages.

Standard meter I/O

- 8 digital status/counter inputs with ±1 millisecond timestamp.
- 4 solid state digital outputs (Form A) for energy pulsing, interfacing with other systems or control.
- 2 Form C relay outputs for control applications.

Modular I/O options

- Optional expansion modules.
- Up to 4 modules per meter.

Option modules include:

- Digital module:
 - 6 digital status/counter inputs.
- 2 Form C relay outputs, 250 V AC, 8 A.
- Analog module:
- 4 analog inputs (0-20 mA, 4-20 mA; 0-30 V).
- 2 analog outputs (0-20 mA, 4-20 mA; 0-10 V) for interfacing with building management sensors and systems.

Feature quide

Feature guide		
	ION9000	ION9000T
General		
Use on LV, MV, and HV systems		
Current accuracy: 0.1 % reading		•
Voltage accuracy: 0.1 % reading	-	-
Active energy accuracy: 0.1 Class	•	
Number of samples/cycle or sample frequency: 1024		
High-Speed Transient Capture: 10 MHz (200 k for 50 Hz, 167 k for 60 Hz)		
Instantaneous rms values		
Current, voltage, frequency		
Active, reactive, apparent power: Total and per phase		
Power factor: Total and per phase		
Energy values		
Active, reactive, apparent energy		
Settable accumulation modes		
Demand values		
Current: Present and max, values		
Active, reactive, apparent power: Present and max. values		
Predicted active, reactive, apparent power		
Synchronization of the measurement window		
Setting of calculation mode: Block, sliding		
Power Quality measurements		
Harmonic distortion: Current and voltage		
Individual harmonics: via front panel and web page: 63		
via EcoStruxure™ software: 511 Waveform capture		
Detection of voltage swells and sags		
Fast acquisition: 1/2 cycle data		
EN 50160 compliance checking		
Customizable data outputs (using logic and math functions)		
IEEE 519 compliance checking	-	•
Data recording		
Min/max of instantaneous values		
Data logs		
Event logs		
Trending/forecasting		•
SER (Sequence of event recording)		•
Time stamping		•
GPS synchronization (± 1ms)	-	
Memory: 2000 MB	-	-
Display and I/O		
Front panel display, 2 options: 96 mm & 192 mm		
Pulse output: 2		
Digital or analog inputs(max): 32 digital, 16 analog		
Digital or analog outputs (max, including pulse output): 4 digital, 10 relay, 8 analog		
Communication		
RS-485 port(s): 2		
Ethernet port(s): 2x 10/100BASE-TX, RJ45 connector, CAT5/5e/6/6a cable		
Serial port protocols (Modbus, ION, DNP3, DLMS/COSEM)		
Ethernet port protocols (Modbus, ION, DNP3, DLMS/COSEM, IEC 61850)	•	
Ethernet gateway		
Alarm notification via email	-	-
HTTP/HTTPS web server with waveform viewer		•
SNMP with custom MIB and traps for alarms		
SMTP email	-	-
PTP and NTP time synchronization	-	-
SFTP file transfer		

			ION9000	ION90001
Electrical characterist	ICS	-		
Type of measurement		True rms to 1,024 samples per cycle		•
		High-speed transient detection, 10 MHz, 10 kV		
Measurement accuracy	Current & voltage	Class 0.1 as per IEC 61557-12		
	Active Power	Class 0.1 as per IEC 61557-12		
	Power factor	Class 0.5 as per IEC 61557-12		
	Frequency	Class 0.02 as per IEC 61557-12		
	Active energy	Class 0.1S IEC 62053-22 Class 0.1 IEC 61557-12 Class 0.1 ANSI C12.20		
	Reactive Energy	Class 0.5S IEC 62053-24		
Display refresh rate		HMI display updated once per second; data refresh rate 1/2 cycle or 1 second		
nput-voltage characteristics	Specified accuracy voltage	57 - 400 V L-N / 100 - 690 V L-L		
	Impedance	$5 \text{ M}\Omega$ per phase		
	Specified accuracy frequency	42 to 69 Hz (50/60 Hz nominal)		
	Limit range of operation - frequency	20 to 450 Hz		
nput-current characteristics	Rated nominal current	1 A (0.1S), 5 A (0.1S); current class 2, 10, 20 A (0.1 ANSI)		•
	Specified accuracy current range	Starting Current: 1 mA (no accuracy) Accurate Range: 10 mA - 20 A		
	Permissible overload	500 A rms for 1.0s		
	Impedance	0.0003Ω per phase		
	Burden	0.01 VA max at 5 A		
Power supply	AC	90-480 V AC ±10 % (50/60 Hz ±10 %) 90-120 V AC ±10% (400 Hz)		
AC/DC	DC	110-480 V DC ±15 %		
	Ride-through time (Values for meters with no optional accessories)	100 ms (5 cycles at 50/60 Hz) typ., 120 V AC 400 ms (20 cycles at 50/60 Hz) typ., 240 V AC 1,200 ms (60 cycles at 50/60 Hz) typ., 480 V AC		
	Burden	Typical: 16.5 W / 38 VA at 480 V (50/60 Hz) Fully optioned: max. 40 W / 80 VA at 480 V (50/60 Hz).		
Input/outputs	Meter base Only	8 digital inputs (30 V AC/60 V DC) 4 Form A (KY) solid state digital output (30 V AC/60 V DC, 75 mA) 2 Form C relays (8 A at 250 V AC, 5 A at 24 V DC)		
	Optional	Digital - 6 digital inputs (30 V AC / 60 V DC) wetted + 2 Form C relay outputs (250 V AC, 8 A)		
		Analog - 4 analog inputs (0-20 mA, 4-20 mA, 0-30 V DC) + 2 analog outputs (0-20 mA, 4-20 mA, 0-10 V DC).	-	
Mechanical character	istics			
Veight		DIN rail mount meter 1.5 kg IO modules 0.140 kg Touchscreen display 0.300 kg		-
P degree of protection		IP 65, UL type 12: Panel mount and touchscreen display, front. IP 30: Panel mount rear, DIN rail mount, I/O modules.		
xcellent quality		ISO 9001 and ISO 14000 certified manufacturing.		
Dimensions	Panel mount	160 x 160 x 135.3 mm		
	DIN rail mount meter	160 x 160 x 135.3 mm	•	•
	Color remote display (2 options)	197 x 175 x 27.5 mm touchscreen 96 x 96 x 27 mm pushbutton 90.5 x 90.5 x 22 mm		
	Touchscreen display(s)	90.5 X 90.5 X 22 mm 192 mm and 96 mm	-	-

Environmental conditions		ION9000	ION9000T
Operating temperature	-25 to 70 °C		
Remote Display Unit	-25 to 60 °C		
Storage temperature	-40 to 85 °C		
Humidity rating	5 to 95 % non-condensing		
Installation category	III		
Operating altitude (maximum)	3,000 m above sea-level		
Electromagnetic compatibility			
EMC standards	IEC 62052-11, IEC 61326-1, IEC 61000-6-5		
Immunity to electrostatic discharge	IEC 61000-4-2		
Immunity to radiated fields	IEC 61000-4-3		
Immunity to fast transients	IEC 61000-4-4		
Immunity to surges	IEC 61000-4-5		
Immunity to conducted disturbances	IEC 61000-4-6		
Immunity to power frequency magnetic fields	IEC 61000-4-8		
Immunity to conducted disturbances, 2-150kHz	CLC/TR 50579		
Immunity to voltage dips & interruptions	IEC 61000-4-11		•
Immunity to ring waves	IEC 61000-4-12		
Conducted and radiated emissions	EN 55011 and EN 55032 Class B, FCC part 15 Class B, ICES-003 Class B		
Surge withstand Capability (SWC)	IEEE/ANSI C37.90.1		
Safety			
Safety Construction	IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L, UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L, IEC/EN 62052-31, protective class II.		
Communication			
Ethernet to serial line gateway	Communicates directly with up to 31 serial devices.		
Web server	Customizable pages, new page creation capabilities, HTML/XML compatible.		
Serial port RS-485	2x, Baud rates of 2,400 to 115,200, pluggable screw terminal connector.		
Ethernet port(s)	2x 10/100BASE-TX, RJ45 connector, CAT5/5e/6/6a cable.		
Protocol	HTTPS, SFTP, SNMP, SMTP, DPWS, RSTP, PTP, NTP/SNTP, GPS, Syslog, DHCP, IPv4, IPv6.	•	
Firmware characteristics			
High-speed data recording	Down to 1/2 cycle interval recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment.		•
Harmonic distortion	Up to 63rd harmonic (511th via Schneider Electric EcoStruxure software) for all voltage and current inputs.		•
Sag/swell detection	Analyze severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording.		•
Disturbance direction detection	Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Results are captured in the event log, along with a timestamp and confidence level indicating level of certainty.	•	•
Detection and capture of transients	As short as 20 µs at 50 Hz (17 µs at 60 Hz)		
High-speed transient capture	Detection and capture of high-speed impulsive and oscillatory transients as short as 100 ns in duration and up to 10 kV in magnitude. (PowerLogic ION9000T).		
Instantaneous	High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW),reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal.		
Load profiling	Channel assignments (1600 channels via 100 recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually.		•
Trend curves	Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max, and standard deviation every hour for last 24 hours, every day for last month, every week for last 8 weeks and every month for last 12 months.		•

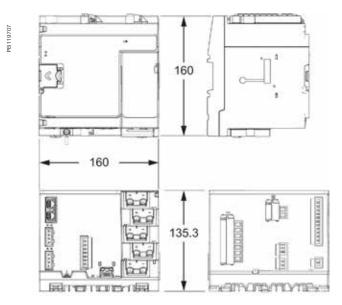
Firmware characteristics (cont.)	ION9000	ION9000T
Waveform captures	Simultaneous capture of voltage and current channels, sub-cycle disturbance captures of 180-cycles @ 1,024 samples/cycle to 7,200-cycles @ 16 sample/cycle, retriggerable.	•	•
High-speed transient waveform captures	Simultaneous capture of voltage channels, impulsive and oscillatory transient capture of up to 1-cycle @ 200 k samples per cycle (50 Hz) along with coincidence disturbance waveform capture (PowerLogic ION9000T).		•
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm, user-defined or automatic alarm threshold settings, user- defined priority levels (optional automatic alarm setting).	•	•
Advanced Time of Use (TOU)	4 seasons; 5 different day types: weekend, weekday, and holiday; up to 4 tariffs per day type.		
Advanced network security	Up to 50 users with unique access rights. Perform resets, time sync, or meter configurations based on user privileges.	•	•
Memory	2,000 MB.		
Firmware update	Update via the communication ports.		
Display characteristics			
96 mm pushbutton display	320×240 (1/4 VGA) color LCD, configurable screens, 5 buttons and 2 LED indicators (alarm and meter status).	•	•
192 mm touchscreen display	800 x 480 pixels, 177.8 mm (7") Color LCD, +/- 85 degree view angle, sunlight readable, dual capacitive touch, usable when wet or through Class 0 lineman gloves, impact resistant to 5 joules, IP65 rating.	•	•
Languages	English, French, Spanish, Russian, Portugese, German, Italian, Chinese.		
Notations	IEC, IEEE.		

ION9000 Commercial reference numbers

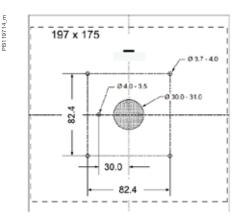
Commercial reference number	Description
METSEION92030	ION9000 meter, DIN mount, no display, hardware kit
METSEION92040	ION9000 meter, DIN mount, 192 mm display, B2B adapter, hardware kit
METSEION95030	ION9000T meter, HSTC, DIN mount, no display, hardware kit
METSEION95040	ION9000T meter, HSTC, DIN mount, 192 mm display, B2B adapter, hardware kit
METSEPM89RD96	Remote display, color LCD, 96 x 96 mm
METSERD192	Remote display, color touchscreen, 192 x 192 mm
METSEPM89M2600	I/O module, 2 relay outputs, 6 digital inputs
METSEPM89M0024	I/O module, 2 analog outputs, 4 analog inputs
METSE9HWK	ION9000 meter hardware kit – plugs, terminal guards, spare grounding screw, DIN clips
METSE9CTHWK	ION9000 Current Input hardware kit - terminal screws, CT covers
METSERD192HWK	RD192 remote display hardware kit
METSE9B2BMA	ION9000 B2B (back to back) mounting adapter
METSE9USBK	ION9000 USB cover hardware kit
METSE9CTHWK	ION9000 current input hardware kit - terminal screws and covers
METSE7X4MAK	ION7X50 mounting adapter kit

Contact your Schneider Electric representative for complete ordering information.

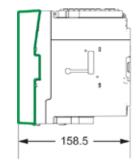
ION9000 meter dimensions



ION9000 mounting template

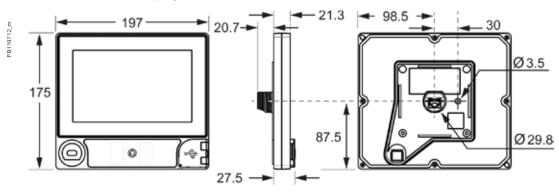


ION9000 back-to-back (B2B) dimensions

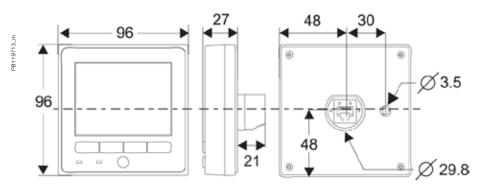


PB119705

ION9000 192 mm display dimensions

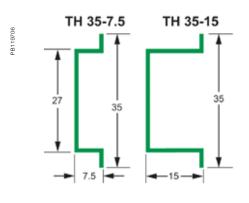


ION9000 96 mm display dimensions

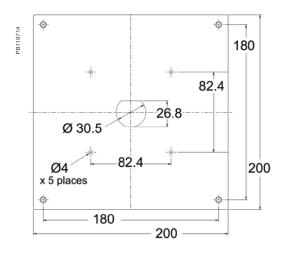


Please refer to ION9000 Series Meter Installation Sheet for accurate and complete information on the installation of this product.

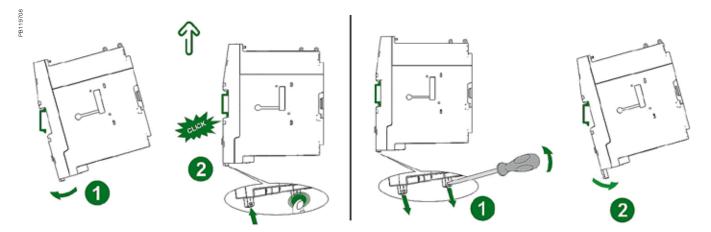
ION9000 meter DIN rail dimensions



ION7x50 mounting adapter dimensions



ION9000 meter click installation



Advanced utility metering

Power quality and revenue meters are designed for utility network monitoring, e.g. transmission and distribution network monitoring.

Revenue and power quality meters designed for precision metering at key transmission network inter-ties, distribution substations and service entrances to optimise power reliability and energy efficiency in utility smart grids.

- PowerLogic ION7400
- PowerLogic ION8650
- PowerLogic ION8800

PE86176 PB107500 PB115152





METSEION7400



M8650A



P880CA0A

ION7400 series

Providing high accuracy and a wide range of features for transmission and distribution metering, the versatile PowerLogic ION7400 series advanced utility meter has the flexibility to change along with your needs.

- Compact 3-phase, multifunction energy and power quality compliance
- Flexible and modular installation with object-oriented intelligence
- Accurate, precise, and highly adaptable metering

Applications

PB115152

- Substation feeder metering
- Revenue metering
- Extensive power quality monitoring and cause analysis
- End feeder line monitoring
- Digital fault recording





METSEION7400

The solution for

Markets that can benefit from a solution that includes PowerLogic ION7400 series meters:

- Transmission networks
- Distribution network

Benefits

- Reduce operations costs
- Improve power quality •
- Improve continuity of service

Competitive advantages

- Be able to use Power Monitoring Expert software for data • analysis or share operation data with SCADA systems through multiple communication channels and protocols
- Transformer/line loss compensation
- Instrument transformer correction
- Utilize disturbance direction detection to help locate fault •

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

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Conformity of standards

- ANSI C12.20
- CLC/TTR50579
- EN 50160
- IEC 61000-4-7
- IEC 61000-4-15
- IEC 61000-4-30 IEC 61010-1
- •
- IEC 61326
- **IEEE 519**

IEC 61557-12

IEC 62052-11

IEC 62053-22

IEC 62053-23

IEC 62586

IEC 61850



PowerLogic ION7400 meter showing active alarms.



PowerLogic ION7400 meter - rear view.



PowerLogic ION7403 DIN rail mounted meter.

Applications and benefits

- Maximize profits by providing the highest output possible with the least amount of risk to availability
- Optimize availability and reliability of electrical systems and equipment
- Monitor power quality (PQ) for compliance and to prevent problems
- Meters fully supported by EcoStruxure[™] Power Monitoring Expert and EcoStruxure[™] Power SCADA Operation software

Main characteristics

- Precision metering:
- IEC 61557-12 PMD/Sx/K70/0.2 3000m (performance measuring and monitoring functions)
- IEC 62053-22 for active energy Class 0.2s accuracy and 0.5s accuracy, ANSI C12.20 Class 0.2 for active energy
- IEC 62053-23 for reactive energy Class 2 accuracy and Class 3
- Cycle-by-cycle RMS measurements updated every ½ cycle
- Full 'multi-utility' WAGES metering support
- Net metering
- Anti-tamper protection seals
- Test mode
- PQ Compliance and basic PQ analysis.
 - Monitors and logs parameters in support of international PQ standards,
 - IEC 61000-4-30 Class S
 - IEC 61000-4-15 Flicker
 - IEC 62586
 - EN 50160
 - Generates onboard PQ compliance reports accessible via onboard web pages:
 - Basic event summary and pass/fail reports, such as EN 50160 for power
 - Frequency, supply voltage magnitude, supply voltage dips, short and long interruptions, temporary over voltages, voltage unbalance and harmonic voltage
 - ITIC (CBEMA) and SEMI curves, with alarm categorization to support further analyses
 - Basic meter provides EN 50160 but can be configured to provide IEEE 519
 - Harmonic analysis:
 - THD on voltage and current, per phase, min/max, custom alarming
 - Individual harmonic magnitudes and angles on voltage and current, up to the 63rd harmonic
 - High resolution waveform capture: triggered manually or by alarm, captured waveforms available directly from the meter via FTP in a COMTRADE format or can be viewed via onboard webpages
 - Disturbance detection and capture: sag/swell on any current and voltage channel, alarm on disturbance event, waveform capture with pre-event information
 - Patented disturbance direction detection: provides indication of the captured disturbance occurring upstream or downstream of the meter; timestamped results provided in the event log, with degree of certainty of disturbance direction
 - Used with EcoStruxure[™] Power Monitoring Expert software, provides detailed PQ reporting across entire network:
 - EN 50160 report
 - IEC 61000-4-30 report
 - PQ compliance summary
 - Display of waveforms and PQ data from all connected meters.



PowerLogic ION7400 with Harmonics display.



PowerLogic remote display.



PowerLogic I/O module.



PowerLogic ION7400 meter with remote display.

- Onboard data and event logging
 - 512 MB of standard non-volatile memory
 - No data gaps due to network outages or server downtime
 - Min/Max log for standard values
 - 50 user-definable data logs, recording up to 16 parameters on a cycle-by-cycle or other user definable interval
 - Continuous logging or 'snapshot' triggered by setpoint and stopped after defined duration
 - Trend energy, demand and other measured parameters
 - Forecasting via web pages: average, minimum and maximum for the next four hours and next four days
 - Time-of-use in conjunction with EcoStruxure[™] software
 - Event log: alarm conditions, metering configuration changes, and power outages, timestamped to 1 millisecond
- Alarming and control.
 - 50+ definable alarms to log critical event data, trigger waveform recording, or perform control function
 - Trigger on any condition, with cycle-by-cycle and 1-second response time
 - Combine alarms using Boolean logic and to create alarm levels
 - Alarm notification via email text message
 - In conjunction with EcoStruxure[™] Power Monitoring Expert, software alarms and alarm frequency are categorized and trended for easy evaluation of worsening/improving conditions
- Excellent quality: ISO 9001 and ISO 14000 certified manufacturing

Usability

- Easy installation and setup
 - Panel and DIN rail mounting options, remote display option
 - Pluggable connectors
 - Free setup application simplifies meter configuration
- Front panel
- Easy to read color graphic display
- Simple, intuitive menu navigation with multi-language (8) support
- Optical port
- 2 energy pulsing LEDs
- Alt/Norm screens.
- Flexible remote communications
 - Multiple simultaneously operating communication ports and protocols allow interfacing with other automation systems; (e.g. waveforms, alarms, billing data, etc.) can be uploaded for viewing/analysis while other systems access real-time information
 - Supports Modbus, ION, DNP3, IEC 61850, MV-90
 - Dual port Ethernet: 10/100BASE-TX; daisy-chaining capability removes need for additional switches
- Create redundant network loop using Rapid Spanning Tree Protocol (RSTP) and managed Ethernet switches
- Customize TCP/IP port numbers enable/disable individual ports
- RS-485 2-wire connection, up to 115200 baud, Modbus RTU and ION protocols, DNP3 is also supported via RS-485.



PowerLogic ION7400 series meter with phasor display.

Feature selection		
Commercial reference number	Description	
METSEION7400	ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs)	
METSEION7410	ION7400 Panel mount meter (integrated display with optical port and 2 energy pulse LEDs) 20-60 V DC control power	
METSEION7403	DIN rail mount - utility meter base	
METSEION7413	DIN rail mount - utility meter base 20-60 V DC control power	
Accessories	Description	
Accessories METSEPM89RD96	Description Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate	
	Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96	
METSEPM89RD96	Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital	
METSEPM89RD96 METSEPM89M2600	Remote display, 3 metre cable, mounting hardware for 30 mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92 x 92 mm) adapter plate Digital I/O module (6 digital inputs & 2 relay outputs) Analog I/O module (4 analog inputs & 2 analog	

- Flexible remote communications (cont'd)
 - Ethernet to serial gateway with Modbus Master functionality, connecting to 31 downstream serial Modbus devices. Also supports Modbus Mastering over TCP/IP (Ethernet) network.
- Full function web server with factory and customizable pages to access realtime and PQ compliance data.
- Push historical data via email.
- Advanced security: Up to 16 configurable user accounts.
- Time synchronization via:

- GPS clock (RS-485) or IRIG-B (digital input) to +/- 1 millisecond. Also supports Network Time Protocol (NTP/SNTP) and time set function from EcoStruxure software server.

Adaptability

- ION[™] frameworks allow customizable, scalable applications, object-oriented programming, compartmentalizes functions, and increases flexibility and adaptability.
- Applications include: access and aggregate data from Modbus devices on serial port or across the network (Modbus TCP/IP), logging and/or processing data by totalizing, unit conversion or other calculations, applying complex logic for alarming or control operations, data visualization via web pages.

Standard meter I/O

- 3 digital status/counter inputs.
- 1 KY (form A) energy pulse output for interfacing with other systems.

Modular I/O options

• Optional expansion modules (up to 4 per meter) add digital/analog I/O.

Option modules include:

- Digital module
- 6 digital status/counter inputs.
- 2 Form C relay outputs, 250 V, 8 A
- Analog module.
- 4 analog inputs (4-20 mA; 0-30 V)
- 2 analog outputs (4-20 mA; 0-10 V) for interfacing with building management sensors and systems

Standards

- IEC 61000-4-30
- IEC 61000-4-7
- IEC 61000-4-15
- IEC 61326-1
- ANSI C12.20
- IEC 62052-11
- IEC 62053-22
- IEC 62053-22
 IEC 62053-23
- CLC/TR50579
- 020/11/00010

Languages supported

English, French, Spanish, Chinese, Italian, German, Russian, Portuguese





PowerLogic[™] ION7400 bottom view DIN mounting.

ION7400 series

Feature guide	ION7400
General	
Use on LV and MV systems	
Current accuracy (5 A Nominal)	0.1 % reading
Voltage accuracy (90-690 V AC L-L, 50, 60, 400 Hz)	0.1 % reading
Active energy accuracy	0.2 %
Reactive energy accuracy	2 %
Number of samples/cycle or sample frequency	256
Instantaneous rms values	
Current, voltage, frequency	
Active, reactive, apparent power Total and per phase	
Power factor Total and per phase	
Current measurement range (autoranging)	0.05 A - 10 A
Energy values	0.00 A - 10 A
Active, reactive, apparent energy	
Settable accumulation modes	
Demand values	
Current Present and max. values	
Active, reactive, apparent power Present and max. values	
Predicted active, reactive, apparent power	
Synchronisation of the measurement window	
Setting of calculation mode Block, sliding	
Power quality measurements	
Harmonic distortion Current and voltage	
Individual harmonics Via front panel and web page	31
Via EcoStruxure software	63
Waveform capture	
Detection of voltage swells and sags	
Flicker	
Fast acquisition 1/2 cycle data	
EN 50160 compliance checking	
Customizable data outputs (using logic and math functions)	
Data recording	
Min/max of instantaneous values	
Data logs	
Event logs	
Trending/forecasting	
SER (Sequence of event recording)	-
Time stamping	
GPS synchronisation (+/- 1 ms)	
Memory (in Mbytes)	512
Display and I/O	512
	_
Front panel display 89 mm TFT	_
Wiring self-test	
Pulse output	1
Digital Analog	6 In / 2 Out 4 In / 2 Out
Digital or analog outputs (max, including pulse output)	1 digital 8 relay 8 analog
Communication	
RS-485 port	1
	1
10/100BASE-TX	2
10/100BASE-TX Serial port (Modbus, ION, DNP3, DLMS/COSEM)	2
10/100BASE-TX Serial port (Modbus, ION, DNP3, DLMS/COSEM) Ethernet port (Modbus/TCP, ION TCP, DNP3 TCP, IEC 61850, DLMS/COSE	2
10/100BASE-TX Serial port (Modbus, ION, DNP3, DLMS/COSEM)	2

All the communications ports may be used simultaneously

ION7400 series

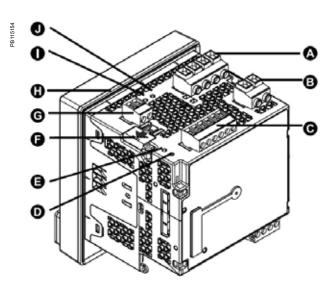
Electrical characteristics		ION7400			
Type of measurement		True rms to 256 samples per cycle			
	Current & voltage	Class 0.2 as per IEC 61557-12			
	Active Power	Class 0.2 as per IEC 61557-12			
	Power factor	Class 0.5 as per IEC 61557-12			
Measurement	Frequency	Class 0.2 as per IEC 61557-12			
accuracy	Active energy	Class 0.2S IEC 62053-22 (In=5A) Class 0.2 IEC 61557-12, ANSI C12.20 Class 0.2			
	Reactive Energy	Class 2 IEC 62053-23			
Data update rat	e	1/2 cycle or 1 second			
	Specified accuracy voltage	57 V L-N/100 V L-L to 400 V L-N/690 V L-L			
	Impedance	5 M Ω per phase			
Input-voltage	Specified accuracy	42 to 69 Hz			
characteristics	frequency - Frequency	(50/60 Hz nominal)			
	Limit range of operation - frequency	20 Hz to 450 Hz			
Input-current	Rated nominal current	1 A (0.2S), 5 A (0.2S) , 10 A (0.2 ANSI)			
characteristics	Specified accuracy current range	Starting Current: 5 mA Accurate Range: 50 mA - 10 A			
	Permissible overload	200 A rms for 0.5s, non-recurring			
	Impedance	0.0003 Ω per phase			
	Burden	0.024 VA at 10 A			
Power supply	AC/DC	90-415 V AC ±10 % 16 VA at 230 V (50/60 Hz ±10%), 110-300 V DC ±10% 18 W (max)			
	LV DC	20-60 V DC, ±10 %,18 W (max)			
	Ride-through time	100 ms (6 cycles at 60 Hz) min., any condition 200 ms (12 cycles at 60 Hz) typ., 120 V AC, 110-415 V DC 500 ms (30 cycles at 60 Hz) typ., 415 V AC			
	Burden	Meter Only: 18 VA max at 415 V AC, 6W at 300 V DC Fully optioned meter: 36 VA max at 415 V AC, 17 W at 300 V DC.			
Input/outputs	Meter Base Only	3 form A digital inputs (30 V AC/60 V DC) 1 form A (KY) solid state digital output (30 V AC/60 V DC, 75 mA).			
	Optional	Digital - 6 form A digital inputs (30 V AC / 60 V DC) wetted + 2 form C relay outputs (250 V AC / 30 V DC, 8 A at 250 V AC or 5 A at 24 V DC)			
	Optional	Analog - 4 analog inputs (4-20 mA, 0-30 V DC) + 2 analog outputs (4-20 mA, 0-10 V DC).			
Mechanical ch	haracteristics				
Weight		Integrated Display Model 0.710 kg (without option modules) DIN rail mounted Model 0.530 kg (without remore display or option modules) IO modules 0.140 kg Remote display 0.300 kg			
IP degree of pr	otection	IP 54, UL type 12: Panel mount and Remote display, front. IP 30: Panel mount rear, DIN rail mount, I/O modules.			
-	Panel mount model	98 x 112 x 78.5 mm			
	DIN model	90.5 x 90.5 x 90.8 mm			
Dimensions	Remote display	96 x 96 x 27 mm			
	IO modules	90.5 x 90.5 x 22 mm			
Environmental	conditions				
Operating temp	perature	-25 °C to 70 °C			
Remote Display	⁷ Unit	-25 °C to 60 °C			
Storage temper		-40 °C to 85 °C			
Humidity rating		5 % to 95 % non-condensing			
Installation cate	gory				
Operating altitu	<u> </u>	3000 m above sea level			

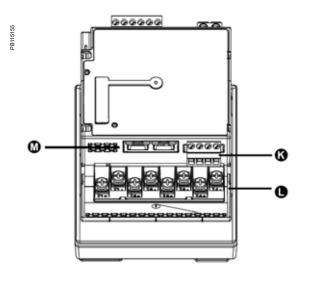
ION7400 series

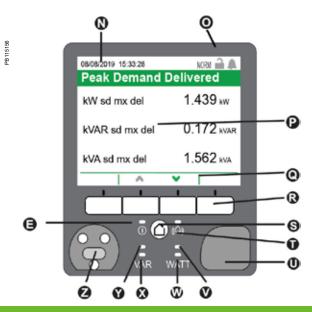
Electromagnetic compatibility	
Product standards	IEC 62052-11 and IEC 61326-1
Immunity to electrostatic discharge	IEC 61000-4-2
Immunity to radiated fields	IEC 61000-4-3
Immunity to fast transients	IEC 61000-4-4
Immunity to surges	IEC 61000-4-5
Immunity to conducted disturbances	IEC 61000-4-6
Immunity to power frequency magnetic fields	IEC 61000-4-8
Immunity to conducted disturbances, 2-150kHz	2 CLC/TR 50579
Immunity to voltage dips & interruptions	IEC 61000-4-11
Immunity to ring waves	IEC 61000-4-12
Conducted and radiated emissions	EN 55022, EN 55011, FCC part 15, ICES-003
Surge withstand Capability (SWC)	IEEE C37.90.1
Safety	
Safety Construction	IEC/EN 61010-1 ed.3, CAT III, 400 V L-N / 690 V L-L UL 61010-1 ed.3 and CSA-C22.2 No. 61010-1 ed.3, CAT III, 347 V L-N / 600 V L-L IEC/EN 62052-11, protective class II
Communication	
Ethernet to serial line gateway	Communicates directly with up to 32 unit load ION slave devices.
Web server	Customisable pages, new page creation capabilities, HTML/XML compatible.
Serial port RS 485	Baud rates of 2400 to 115200, pluggable screw terminal connector.
Ethernet port(s)	2 x 10/100BASE-TX, RJ45 connector (UTP).
USB port	Virtual serial port supports USB 3.0, 2.0, 1.1 using ION protocol.
Protocol	Modbus, ION, DNP3, IEC 61850, MV-90, DLMS/COSEM, HTTP, FTP, SNMP, SMTP, DPWS, RSTP, NTP, SNTP, GPS protocols.
Firmware characteristics	
High-speed data recording	Down to 1/2 cycle interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment.
Harmonic distortion	Up to 63rd harmonic (via EcoStruxure [™] software) for all voltage and current inputs.
Sag/swell detection	Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording, control.
Disturbance direction detection	Determine the location of a disturbance more quickly and accurately by determining the direction of the disturbance relative to the meter. Analysis results are captured in the event log, along with a timestamp and confidence level indicating level of certainty.
Instantaneous	High accuracy of standard speed (1s) and high-speed (1/2 cycle) measurements, including true rms per phase and total for: voltage, current, active power (kW),reactive power (kvar), apparent power (kVA), power factor, frequency, voltage and current unbalance, phase reversal.
Load profiling	Channel assignments (800 channels via 50 data recorders) configurable for any measurable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually.
Trend curves	Historical trends and future forecasts to better manage demand, circuit loading, and other parameters. Provides average, min, max and standard deviation every hour for last 24 hours, every day for last month, every week for last 8 weeks and every month for last 12 months.
Waveform captures	Simultaneous capture of all voltage and current channels sub-cycle disturbance capture, maximum cycles is 100,000 (16 samples/cycle x 96 cycles, 10 MB memory) max 256 samples/cycle.
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm, user-defined or automatic alarm threshold settings, user-defined priority levels (optional automatic alarm setting).

All the communication ports may be used simultaneously.

ION7400 meter parts descriptions



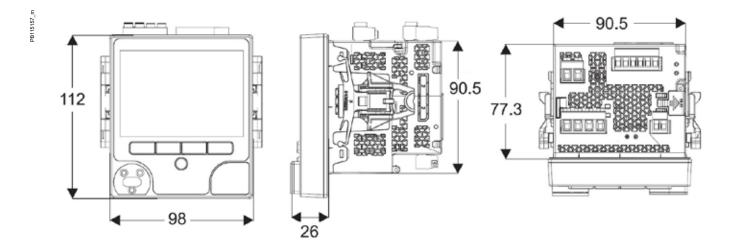




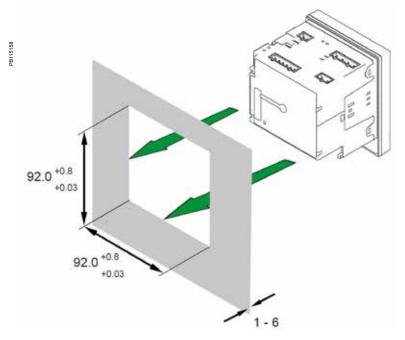
- A Voltage inputs
- **B** Control power
- C Digital inputs
- D Revenue lock LED
- E Status LED (2 green/red)
- F Revenue lock switch
- G Digital output
- H Sealing gasket
- I Infrared energy pulsing LED
- J Energy pulsing LED
- K RS-485
- L Current inputs
- M Ethernet (2)
- N Date/time
- O Indicator icons
- NORM/ALT Mode 🔒 Revenue 🛛 🔔 Alarm
- P Display
- Q Navigation icons
- 🕑 Select 🛞 Cancel 🔕 Edit 🛛 🕈
- R Navigation buttons
- S Home button
- T Alarm LED (red)
- U USB ports cover
- V Watt energy pulsing LED
- W Watt infrared energy pulsing LED
- X VAR infrared energy pulsing LED
- Y VAR energy pulsing LED
- Z Optical port

More

ION7400 meter dimensions



ION7400 panel cutout dimensions



For further details please see appropriate Schneider Electric Installation Guide for this product.

ION8650 series

Providing high accuracy and a wide range of features for transmission and distribution metering, the PowerLogic ION8650 advanced revenue and power quality meter has the flexibility to change along with your needs. The meter provides the tools necessary to:

- Manage energy procurement and supply contracts
- Perform network capacity planning and stability analysis
- · Monitor power quality compliance, supply agreements, and regulatory requirements

Applications

PB107500

- Transmission and distribution metering
- Revenue metering
- Extensive power quality monitoring and analysis
- Power quality compliance monitoring
- Digital fault recording
- Instrument transformer correction





M8650A

The solution for

Markets that can benefit from a solution that includes PowerLogic ION8650 series meters:

- Transmission networks .
- Distribution network

Benefits

- Reduce operations costs •
- Improve power quality
- Improve continuity of service

Competitive advantages

- Be integrated into existing wholesale settlement system •
- Be able to use Power Monitoring Expert software for data • analysis or share operation data with SCADA systems through multiple communication channels and protocols
- Transformer/line loss compensation •
- Instrument transformer correction

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

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Conformity of standards

- IEC 62053-22/23 •
- IEC 61000-4-30 •
- EN 50160
- IEC 61000-4-7
- IEC 61000-4-15 •
- IEEE 1159
- **IEEE 519**
- IEC 61000-4-2
- IEC 61000-4-3

- IEC 61000-4-4 IEC 61000-4-5
 - IEC 61000-4-6
- IEC 61000-4-12
- CISPR 22
- IEC 62052-11
- IEC 60950 •
 - ANSI C12.20

Life Is On Schneider



PowerLogic ION8650 socket meter

Main characteristics

Used to monitor electric energy provider networks, service entrances and substations, PowerLogic ION8650 meters are ideal for independent power producers and cogeneration applications that need to accurately measure energy bi-directionally in both generation and stand-by modes. These meters give utilities the tools to manage complex energy supply contracts that include commitments to power quality. Integrate them with our EcoStruxure[™] Power Monitoring operations software or other energy management and SCADA systems through multiple communication channels and protocols, including Itron MV-90, Modbus, DNP, DLMS, IEC 61850 Ed. 3.

Applications

- Revenue metering.
- Cogeneration and IPP monitoring.
- Compliance monitoring.
- Power quality analysis.
- Demand and power factor control.
- Load curtailment.
- Equipment monitoring and control.
- Energy pulsing and totalisation.
- Instrument transformer correction.
- Outage Notification

Main characteristics

- ANSI Class 0.1 and IEC 62053-22/23 Class 0.2 S metering
 - For interconnection points on medium, high, and ultra-high voltage networks; twice as accurate as current IEC and meets ANSI Class standards over all conditions and including single wide range current measurement.
- Power quality compliance monitoring
- Monitor compliance with international quality-of-supply standards (IEC 61000-4-30 Ed. 3 Class A/S, EN 50160 Ed. 4, IEC 61000-4-7, IEC 61000-4-15, IEEE 1159, IEEE 519). Also detects disturbance direction.
- Digital fault recording
- Simultaneous capture of voltage and current channels for sub-cycle disturbance.
- Complete communications
 - Multi-port, multi-protocol ports including serial, infrared, modem and ethernet. Simultaneously supports multiple industry standard protocols including: Itron MV-90, Modbus, Modbus Master, DLMS, DNP 3.0 and IEC 61850 Ed. 2. Cell modem option using CDMA or LTE.
- Multiple tariffs and time-of-use
 - Apply tariffs, seasonal rate schedules to measure energy and demand values for time periods with specific billing requirements.
- Multiple setpoints for alarm and functions
 - Use up to 65 setpoints for single/multi-condition alarms and I/O functions with response times down to 1/2 cycle.
- Multiple setpoints for alarm and functions
- Use up to 65 setpoints.
- Instrument transformer correction
- Save money and improve accuracy by correcting for less accurate transformers.
- Alarm notification via email
- High-priority alarms, data logs sent directly to the user's PC. Instant notification of power quality events by email.
- Cyber security enhancements
- Assign communication admin rights to selected user; prevention measures ensure no loss of security logs; support syslog for external security.

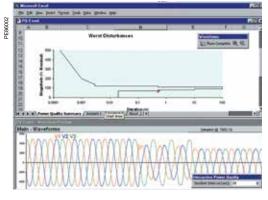
Feature selection		
Commercial reference number	ION8650 meters	
S8650A	ION8650A	
S8650B	ION8650B	
S8650C	ION8650C	

PE86302-95



PowerLogic ION8650 switchboard meter.

- Terminals 1
- Optical port Main display status bar
- 2 3 4 5 6 7 Watt LED
- 6 VAR LED
 7 Nameplate label
 8 Demand reset switch



Disturbance waveform capture and power quality report

	ION8650	ION8650	ION8650
Selection guide	A	В	C
General			
Use on LV, MV and HV systems			
Current accuracy	0.1 %	0.1 %	0.1 %
Voltage accuracy	0.1 %	0.1 %	0.1 %
Power accuracy	0.1 %	0.1 %	0.1 %
Samples/cycle	1024	1024	1024
Instantaneous values			
Current, voltage, frequency	•		
Active, reactive, apparent power Total & per phase			
Power factor Total & per phase			
Current measurement range	0 A - 20 A	0 A - 20 A	0 A - 20 A
Energy values			
Active, reactive, apparent energy			
Settable accumulation modes			
Demand values			
Current Present & max values			
Active, reactive, apparent power Present & max values	S I		
Predicted active, reactive, apparent power			
Synchronisation of the measurement window			
Demand modes: Block (sliding), thermal (exponential)			
Power quality measurements			
Harmonic distortion Current & voltage			
Individual harmonics Via front panel	63	63	31
Waveform / transient capture	■/■	-/	- / -
Harmonics: magnitude, phase, and interharmonics	50	40	-
Detection of voltage sags and swells			
IEC 61000-4-30 class A / S	A	S	-
IEC 61000-4-15 (Flicker)	-		-
High speed data recording (down to 10 ms)	-		-
EN 50160 compliance reporting			-
Programmable (logic and math functions)			
Data recording			
Onboard Memory (in Mbytes)	128	64	32
Revenue logs	-		-
Event logs Historical logs		-	-
Harmonics logs			-
Sag/swell logs			-
Transient logs			-
Time stamping to 1 ms		-	-
GPS synchronisation (IRIG-B standard)	-		-
Display and I/O	_		
Front panel display			
Wiring self-test (requires PowerLogic ION Setup)			-
Pulse output (front panel LED)	2	2	2
Digital or analog inputs* (max)	11	11	11
Digital or analog outputs* (max, including pulse output)	16	16	16
Communication	10	10	10
Infrared port	1	1	1
RS-485 / RS-232 port	1	1	1***
RS-485 port	1	1	1***
Ethernet port (Modbus/TCP/IP protocol) with gateway	1	1	1***
Internal modem with gateway (ModemGate)	1	1	1***
HTML web page server			
IRIG-B port (unmodulated IRIG B00x time format)	1	1	1
Modbus TCP Master / Slave (Ethernet port)			- / =
Modbus RTU Master / Slave (Serial ports)			-/=
DNP 3.0 through serial, modem, and I/R ports			- / -
Cell modem option (CDMA/LTE)		-	-
			_
DLMS COSEM through serial, Ethernet and optical	_	-	

* With optional I/O Expander.

** For 9S, and 36S only. For 35S system up to 480 V L-L.

*** C model limited to IR + 2 other ports at one time. Ports can be enabled/disabled by user.

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PowerLogic ION8650 front panel harmonic display.

PE86042		No K		868	84.6 KV 88.5 KV 84.6 KV	0 240 120
		II WI W		00	200.6A 210.6A	-20 220
	9:36:54	10/09/2019	ABC	Q1	204.5A NORM	100

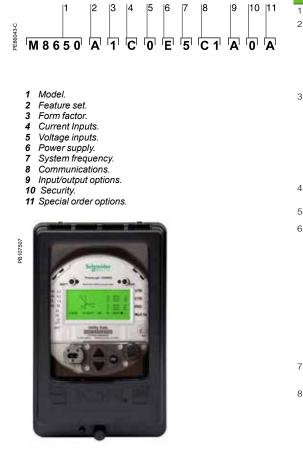
ION8650 front panel phasor display and table.

Liectrical criat	acteristics			
Type of measure	ment	True rms 1024 samples per cycle		
	Current and voltage	0.1 % Reading		
	Power	0.1 %		
Measurement	Frequency	±0.001 Hz		
accuracy	Power factor	0.1 %		
	Energy	0.1 %, twice as accurate as ANSI Class 0.2 and IEC 62053-22/23 (0,2S)		
Data update rate		0.5 cycle or 1 second (depending on value)		
	Nominal voltage	57 V to 277 V L-N rms 100 V to 480 V L-L rms (35S)		
Input-voltage	Maximum voltage	347 V L-N rms, 600 V L-L rms (9S)		
characteristics*	Impedance	5 M Ω /phase (phase-Vref/Ground)		
	Inputs	V1, V2, V3, VREF		
	Rated nominal/current class	1A, 2 A, 5 A and/or 10 A (Class 1/2/10/20)		
	Accuracy range	0.01 - 20 A (standard range)		
	Measurement range	0.001 - 24 A		
Input-current characteristics	Permissible overload	500 A rms for 1 second, non-recurring		
0.101000010100		Socket: Typical: 3 W, 8 VA/phase, 3-phase		
	Burden per phase	operation; Maximum: 4 W, 11 VA/phase, 3-phase operation		
	Standard power	Switchboard: 0.05 V A at 1 A (0.05 Ω max) 120-277 V L-N RMS (-15 %/+20 %) 47-63 Hz or		
	Standard power supply, blade powered	120-277 V L-N RMS (-15 %/+20 %) 47-63 Hz or 120-480 V L-L RMS (-15 %/+20 %) 47-63 Hz (35S)		
	Auxiliary powered low voltage	AC: 65-120 (+/- 15 %) VLN RMS, 47-63 Hz DC: 80-160 (+/- 20 %) VDC		
Power supply	Auxiliary powered high voltage	AC: 160-277 (+/- 20 %) V L-N RMS, 47-63 Hz DC: 200-300 (+/- 20 %) V DC		
	Ride-through time, (Standard power supply)	Socket: min guaranteed: 6 cycles at nominal frequency (minimun 50 Hz), at 120 V L-N rms (20 V L-L rms) 3-phase operation Switchboard: min guaranteed: 6 cycles at nomina frequency (minimun 50 Hz), at 120 V L-N rms (20 V L-L rms) 3-phase operation		
Input/outputs**	Digital outputs	4 (Form C) Solid state relays (130 V AC/ 200 V D 50 mA AC/DC, 1 (Form A) output		
	Digital inputs	upto 3 Self-excited, dry contact sensing inputs		
Mechanical ch	naracteristics			
Weight		7.0 kg		
IP degree of	Socket	Front IP65, back IP51		
protection	Switchboard	Front IP50, back IP30		
Dimensions	Socket	178 x 237 mm		
	Switchboard	285 x 228 x 163 mm		
Environmental	conditions			
Operating tempe	erature	-40 °C to 85 °C		
Display operating	g range	-40 °C to 70 °C		
Storage tempera	ture	-40 °C to 85 °C		
Humidity rating		5 % to 95 % RH non-condensing		
Pollution degree		2		
Installation categ	lory	Cat III		
Dielectric withsta	ind	2.5 kV		
Electromagne	tic compatibility	· ·		
Electrostatic disc		IEC 61000-4-2		
Immunity to radia		IEC 61000-4-3		
Immunity to fast		IEC 61000-4-4		
Immunity to surg	e	IEC 61000-4-5		
Immunity conduc		IEC 61000-4-6		
	ory waves immunity	IEC 61000-4-12		
	radiated emissions	CISPR 22 (class B)		
Safety				
Europe		As per IEC 62052-11		
North America		As per ANSI C12.1		



Example embedded webserver page (WebMeter) showing realtime values.

Communication		
RS-232 / RS-485 port (COM1)	User-selectable RS-232 or RS-485. 300 - 115,200 baud (RS-485 limited to 57,600 bps); protocols: ION, Modbus/RTU/Mastering, DLMS, DNP 3.0, GPSTRUETIME/DATUM.	
Internal modem port (COM2)	300-57,600 bps	
Cell modem option (CDMA/LTE)	CDMA2000 1xRTT / EV-DO Rev A (backwards compatible to EVDO Rev. 0 and CDMA 1x networks) 800/1900 MHz. MTSMC-LVW3 / LTE FDD Cat 1, 3GPP release 9 compliant, 4G: 1900 (B2) / 700 (B13) / AWS 1700 (B4)	
ANSI 12.18 Type II optical port (COM3)	Up to 57,600 bps	
RS-485 port (COM4)	Up to 57,600 baud, Modbus, direct connection to a PC or modem	
Ethernet port	10/100BASE-T, RJ45 connector, protocols: DNP, ION, Modbus/TCP/Mastering, IEC 61850 Ed. 2 or 100BASE-FX multimode, male ST connectors, DLMS	
EtherGate	Up to 31 slave devices via serial ports	
ModemGate	Up to 31 slave devices	
Firmware characteristics		
High-speed data recording	Up to 1/2-cycle interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment.	
Harmonic distortion	Up to 63rd harmonic for all voltage and current inputs	
Dip/swell detection	Analyse severity/potential impact of sags and swells: – magnitude and duration data suitable for plotting o voltage tolerance curves	
	 per phase triggers for waveform recording or control operations 	
Instantaneous	High accuracy measurements with 1s or 1/2 cycle update rate for: - voltage and current - active power (kW) and reactive power (kVAR) - apparent power (kVA) - power factor and frequency - voltage and current unbalance	
	 phase reversal 	
Load profiling	Channel assignments are user configurable: 800 channels via 50 data recorders (feature set A), 720 channels via 45 data recorders (feature set B), 80 channels via 5 data recorders (feature set C). Configure for historical trend recording of energy, demand, voltage, current, power quality, other measured parameters Recorders can trigger on time interval basis, calendar schedule, alarm/event condition, manually.	
Waveform captures	Simultaneous capture of all voltage and current channels – sub-cycle disturbance capture (16 to 1024 samples/cycle)	
Alarms	 Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm user-defined priority levels boolean combination of alarms 	
Advanced security	 Dollean combination of alarms Up to 50 users with unique access rights. Perform resets, time syncs, or meter configurations based on user privileges. 	
Transformer correction	Correct for phase / magnitude inaccuracies in current transformers (CTs), potential transformers (PTs)	
Memory	128 MB (A), 64 MB (B), 32 MB (C)	
Firmware update	Update via the communication ports	
Display characteristics		
Туре	FSTN transreflective LCD	
Backlight	LED	
Languages	English	



PowerLogic ION8650 meter with switchboard case

Commercial reference numbers

Item Code		Code	Description		
1	Model	M8650	Schneider Electric energy and power quality meter.		
2	Feature Set	A	128 MB Memory Class A power quality analysis, waveforms and transient capture with 1024 samples/cycle.		
		В	64 MB memory, energy meter Class S EN 50160 Ed. 4 power guality monitoring.		
		С	32 MB memory, basic tariff/energy metering (5 data recorders, 80 channels).		
3	Form Factor (1)	0	Form 9S/29S/36S Base, 57-277 V L-N (autoranging) 3-Element, 4-Wire / 2 1/2-Element, 4-Wire		
		1	Form 35S Base - 120-480 V L-L (autoranging) 2-Element, 3-Wire		
		4	Form 9/29/35/36S FT21 Switchboard (meter + case) with break out panel		
		7	Form 9/29/35/36S FT21 Switchboard (meter + case) with break out cable		
4	Current Inputs	С	1, 2 or 5 A nominal, 20 A full scale (24 A fault capture, start at 0.001 A)		
5	Voltage Inputs	0	Standard (see Form Factor above)		
6	Power Supply*	E	Form 9/29/35/36S, (socket) and Form 9, 36 (FT21 switchboard): 120-277 V AC. Form 35S (socket) and Form 35 (FT21 switchboard): 120-480 V AC. Powered from the meter's voltage connections.		
		Н	Auxiliary Power Pigtail: 65-120 V AC or 80-160 V DC (power from external source)		
		J	Auxiliary Power Pigtail: 160-277 V AC or 200-300 V DC (power from external source)		
		К	Auxiliary Power Pigtail: 65-120 V AC, 80-160 V DC (power from external source), Universal Socket Style		
		L	Auxiliary Power Pigtail: 160-277 V AC, 200-350 V DC (power from external source), Universal Socket Style		
7	System	5	Calibrated for 50 Hz systems.		
	Frequency	6	Calibrated for 60 Hz systems.		
8	Communications	A 0	Infrared optical port, RS-232/RS-485 port, RS-485 port		
		C 7	Infrared optical port, Ethernet (10/100BASE-T), RS-232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)), 56 k universal internal modem (RJ11)		
		E 1	Infrared optical port, Ethernet (10/100BASE-T), RS 232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable))		
		F 1	Infrared Optical port, Ethernet (100BASE-FX multi-mode) with male ST connectors (available on socket meters only, Forms 0 & 1 above. I/O card not available if this option is ordered.) RS-232/485 port, RS-485 port (Note: in addition to Infrared Optical port Feature Set C can use any two ports (configurable))		
		M 1	Infrared optical port, RS-232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)), 56 k universal internal modem (RJ11).		
		S 1	Infrared optical port, Ethernet (10 BASE-T), RS-232/485 port, RS-485 port (note: in addition to infrared optical port, Feature Set C can use any two ports (configurable)), Verizon 4G LTE cell modem.		
9	Onboard I/O	А	None.		
		В	4 Form C digital outputs, 3 Form A digital inputs.		
		С	4 Form C digital outputs, 1 Form A digital output, 1 digital input.		
10	Security	0	Password protected no security lock.		
		1	Password protected with security lock enabled		
		3	RMICAN (Measurement Canada approved)		
		4	RMICAN-SEAL (Measurement Canada approved, and factory sealed)		
		7	Password protected, no security lock (US only)		
		8	Password protected with security lock enabled (US only)		

* Specifications are limited by the operating range of the power supply if a non-aux power supply is used.

|1 |2 3 PE86044_1 P850EA

Example order code. Use this group of codes when ordering the I/O Expander.

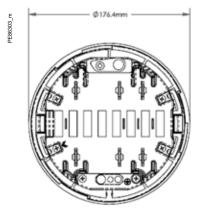
- Digital / Analog I/O.
 I/O option.
 Cable option.

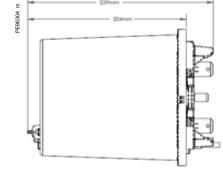


Commercial reference numbers (cont.)

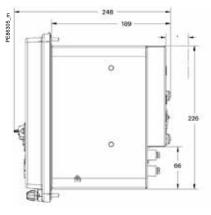
I/O Expander				
Digital/Analog I/O P850E		Schneider Electric I/O Expander for ION8600 meters: Inputs and Outputs for energy pulsing, control, energy counting, status monitoring, and analog interface to SCADA.		
I/O option	А	External I/O box with 8 digital inputs and 8 digital outputs (4 Form A, 4 Form C)		
	В	External I/O box with 8 digital inputs and 4 digital outputs (4 Form C) and 4 analog outputs (0 to 20 mA)		
	С	External I/O box with 8 digital inputs and 4 digital outputs (4 Form C) and 4 analog outputs (-1 mA to 1 mA)		
	D	External I/O box with 8 digital inputs and 4 digital outputs (4 Form C) and 4 analog outputs (two -1 to 1 mA, and two 0 to 20 mA outputs)		
Cable	0	No cable - cables for the I/O box are no ordered as a separate part number. Refer to commercial reference numbers: CBL- 8X00IOE5FT, CBL-8X00IOE15FT and CBL-8XX0-BOP-IOBOX under Connector cables, below.		
Comm. ref. no.		A-base adapters		
A-BASE-ADAPTER	र-9	Form 9S to Form 9A adapter		
A-BASE-ADAPTER	२-35	Form 35S to Form 35A adapter		
		Optical communication interface		
OPTICAL-PROBE		Optical communication interface		
		Connector cables		
CBL-8X00BRKOUT		1.5 m extension cable, mates with 24-pin male Molex connector from the meter to the 24-pin Molex connector on the I/O expander box (not for use with breakout panel E8, F8 & G8 form factors)		
CBL-8X00IOE5FT		44.57 m extension cable, mates with 24-pin male Molex connector from the meter to the 24-pin Molex connector on the I/O expander box (not for use with breakout panel E8, F8 & G8 form factors)		
CBL-8X00IOE15FT		44.57 m extension cable, mates with 24-pin male Molex connector from the meter to the 24-pin female Molex connector on the I/O Expander box (not for use with breakout panel E8, F8 & G8 form factors)		
CBL-8XX0-BOP-IOBOX		1.8 m connector cable, 24-pin male to 14-pin male Molex connector for connecting an ION8000 Series meter with breakout panel to an I/O Expander Box		

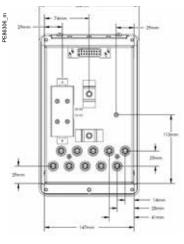
ION8650 socket dimensions



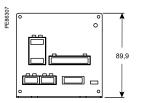


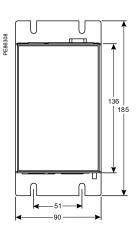
ION8650 switchboard dimensions



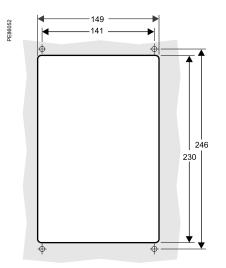


I/O Expander dimensions

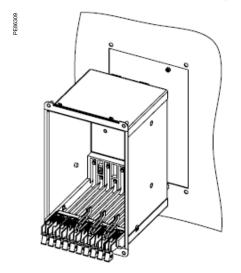


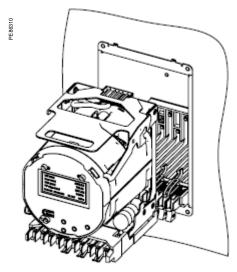


ION8650 suggested switchboard mounting dimensions



ION8650 switchboard mounting





Please see appropriate Installation Guide for these products for further details.

ION8800 series

Providing high accuracy and a wide range of features for transmission and distribution metering, the PowerLogic ION8800 advanced revenue and power quality meter has the flexibility to change along with your needs. The meter provides the tools necessary to:

- Manage energy procurement and supply contracts
- Perform network capacity planning and stability analysis
- Monitor power quality compliance, supply agreements, and regulatory requirements

Applications

PE86176

- Transmission and distribution metering
- Revenue metering
- Extensive power quality monitoring and analysis
- Power quality compliance monitoring
- Digital fault recording
- Instrument transformer correction





P880CA0A

The solution for

Markets that can benefit from a solution that includes PowerLogic ION8800 series meters:

- Transmission networks •
- Distribution network

Benefits

- Reduce operations costs
- Improve power quality
- Improve continuity of service

Competitive advantages

- Integrated into existing wholesale settlement system
- Able to use EcoStruxure[™] software for data analysis or share operation data with SCADA systems through multiple communication channels and protocols
- Transformer/line loss compensation •
- Instrument transformer correction

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

•

Conformity of standards

- IEC 62053-22/23 .
- IEC 61000-4-30
- EN 50160
- IEC 61000-4-7
- IEC 61000-4-15
- **IEEE 1159**
- **IEEE 519**
- IEC 61000-4-3 IEC 61000-4-4
- IEC 61000-4-5 •
 - IEC 61000-4-6
- IEC 61000-4-12
- CISPR 22 •
 - IEC 62052-11
- IEC 61000-4-2 IEC 60950 •

149

Life Is On

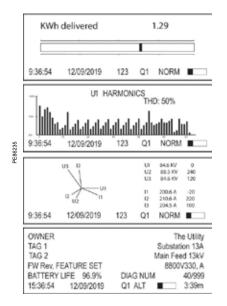
Main characteristics

- IEC 19-inch rack mount design to DIN 43862 standard
- Use Essailec connectors with common measurement and energy pulsing pin-out to easily retrofit into existing systems.
- Accurate metering
 - Interconnection points on medium, high, and ultra-high voltage networks are in compliance with IEC 62053-22/23 Class 0,2S.
- Power quality compliance monitoring
 - Monitor compliance with international quality-of-supply standards (IEC 61000-4-30 Class A/S, EN50160, IEC 61000-4-7, IEC 61000-4-15, IEEE 1159, IEEE 519).
- Power quality summary
 - Consolidate power quality characteristics into easily viewable reports indices.
- Digital fault recording
- Capture voltage and current channels simultaneously for sub-cycle disturbances.
- Complete communications
- Use the IEC1107 optical port or the optional communications module that supports concurrent Ethernet, serial, and modem communications.
- Multiple tariffs and time-of-use
- Apply tariffs and seasonal rate schedules to measure energy and demand values for time periods with specific billing requirements.
- Alarms and I/O functions
 - Use up to 65 setpoints for single/multi-condition alarms and I/O functions with response times down to 1/2 cycle.
- Alarm notification via email
- High-priority alarms, data logs sent directly to the user's PC. Instant notification of power quality events by email.
- Software integration
 - Easily integrate the meter with EcoStruxure[™] Power Monitoring Expert, EcoStruxure[™] Power SCADA Operation, or other utility software; MV-90, Pacis and third-party SCADA packages.
- Transformer/line loss compensation
- Compensate for system losses in real time directly in the meter.
- Instrument transformer correction
- Save money and improve accuracy by correcting for less accurate transformers.



PowerLogic ION8800 meter

- 1 Optional communications module.
- 2 Essailec connectors.
- 3 Internal modem.
- Optional Ethernet communications. 4
- Selectable RS-485 serial port. Selectable RS-232 or RS-485 serial port. 5
- 6 7 Ground terminal.



Display screen examples: KWh disk simulator, voltage harmonics histogram, phasor diagram, and name plate1.

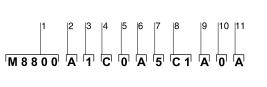
(1) ION8800A only.

(2) ION8800B only.

Selection guide		
	ION8800A ION8800B	ION8800C
General		
Use on LV, MV and HV systems	-	-
Current accuracy	0.1 %	0.1 %
Voltage accuracy	0.1 %	0.1 %
Power accuracy	0.2 %	0.2 %
Samples/cycle	1024	1024
Instantaneous rms values		
Current, voltage, frequency (Class 0,2S) Active, reactive, apparent power Total and per phase	-	
Power factor Total and per phase	-	
Current measurement range	0.001 - 10 A	0.001 - 10 A
Current measurement range	0.001 - 10 A	0.001 - 10 A
Energy values		
Active, reactive, apparent energy		
Settable accumulation modes		
Demand values		
Current		
Active, reactive, apparent	•	•
Predicted active, reactive, apparent		
Demand modes (block, sliding, thermal, predicted) Power quality measurements	-	-
Detection of voltage dips (sags) and swells	10 ms	10 ms
Symmetrical components: zero, positive, negative		-
Transient detection, microseconds (50 Hz)	20 (1)	20 (1)
Harmonics: individual, even, odd, total up to	63 rd	63 rd
Harmonics: magnitude, phase and inter-harmonics	50 th	40 th
EN 50160 compliance		
IEC 61000-4-30 class A		
IEC 61000-4-30 class S	(2)	
IEC 61000-4-15 (Flicker)	(1)	-
Configurable for IEEE 519 - 1992, IEEE1159-1995 Programmable (logic and math functions)	■ ⁽¹⁾	-
Data recording		
	960 ⁽¹⁾ 800 ⁽²⁾	 ■ 80
Data recording Min/max logging for any parameter	960 ⁽¹⁾ 800 ⁽²⁾ 96 ⁽¹⁾	
Data recording Min/max logging for any parameter Historical logs Maximum # of records		80
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time	96 ⁽¹⁾ 0.001 ½ cycle	80 64
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints Mumber of setpoints	96 ⁽¹⁾ 0.001 ½ cycle 65	80 64 0.001 ½ cycle 65
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B)	96 ⁽¹⁾ 0.001 ½ cycle 65	80 64 0.001 ½ cycle 65
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records.	96 ⁽¹⁾ 0.001 ½ cycle 65	80 64 0.001 ½ cycle 65 ■
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory	96 ⁽¹⁾ 0.001 ½ cycle 65	80 64 0.001 ½ cycle 65
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O	96 ⁽¹⁾ 0.001 ½ cycle 65	80 64 0.001 ½ cycle 65 ■
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display	96 ⁽¹⁾ 0.001 ½ cycle 65 • 10 MB	80 64 0.001 ½ cycle 65 • 10 MB
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port	96 ⁽¹⁾ 0.001 ½ cycle 65 • 10 MB	80 64 0.001 ½ cycle 65 ■ 10 MB
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional	96 ⁽¹⁾ 0.001 ½ cycle 65 0 10 MB 0 0 8	80 64 0.001 ½ cycle 65 • • 10 MB • 8
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Digital pulse outputs Solid state Form A	96 ⁽¹⁾ 0.001 ½ cycle 65 0 10 MB 0 0 8 8 4	80 64 0.001 ½ cycle 65 • • 10 MB • 8 8 4
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Solid state Form C	96 ⁽¹⁾ 0.001 ½ cycle 65 0 10 MB 0 8 8 4	80 64 0.001 ½ cycle 65 • • 10 MB • 8 8 4
Data recording Min/max logging for any parameter Historical logs Maximum # of records Waveform logs Maximum # of records Timestamp resolution in seconds Setpoints, minimum response time Number of setpoints GPS time synchronisation (IRIG-B) Could add transient logs. COMTRADE fault records. User configurable log memory Display and I/O Front panel display Active/reactive energy pulser, LED and IEC 1107 style port Digital pulse outputs, optional Solid state Form A Solid state Form C Alarm relay output Form C	96 ⁽¹⁾ 0.001 ½ cycle 65 0 10 MB 0 0 8 8 4	80 64 0.001 ½ cycle 65 • • 10 MB • 8 8 4
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		Code	Description
1	Model	M8800	ION8800 IEC/DIN 43862 19" rack mount energy and power quality meter.
		А	Class A power quality analysis, waveforms and transient capture with 1024 samples/cycle.
2	Feature Set	В	Energy meter Class S EN50160 power quality monitoring.
		С	Basic tariff/energy revenue meter with sag/swell monitoring.
_	Memory/Form	1	10 MB logging memory, Essailec connectors.
3	Factor	2	5 MB logging memory, Essailec connectors, with IEC61850 protocol
		С	(I1-I3): Configured for 5 A nominal, 10 A full scale, 14 A fault capture, 0.001 A starting current.
4	Current Inputs	E	(I1-I3): Configured for 1 A nominal, 10 A full scale, 14 A fault capture, 0.001 A starting current.
5	Voltage Inputs	0	(V1-V3): Autoranging (57-288 VAC L-N or 99-500 VAC L-L)
6	Power Supply	В	Single phase power supply: 85-240 VAC \pm 10% (47-63 Hz) or 110-270 VDC.
	System	5	Calibrated for 50 Hz systems.
7	Frequency	6	Calibrated for 60 Hz systems.
		Z0	No communications module - meter includes Base Onboard I/O and comms (see below for details).
		A0	Standard communications: 1 RS 232/RS-485 port, 1 RS-485 port (COM2) ⁽¹⁾ .
		C1	Standard communications plus 10BASE-T Ethernet (RJ45), 56 k universal internal modem (RJ11).
8	Communications module (field	D1	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ45) / 10Base-FL/100BASE-FX Ethernet Fiber, 56 k universal internal modem (RJ11)
	serviceable)	E0	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ45).
	-	F0	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ45) / 10Base-FL/100BASE-FX (ST male Fiber Optic connection).
		M1	Standard communications plus 56k universal internal modem (RJ11).
		А	Base option AND 8 Form A digital outputs ⁽²⁾ , 1 RS-485 (COM2) port ⁽¹⁾ .
	Onboard I/O and	В	Base Option AND 8 Form A digital outputs ⁽²⁾ , 3 digital inputs (20-56 VDC/AC).
9	communications (not field	С	Base Option AND 8 Form A digital outputs ⁽²⁾ , 3 digital inputs (80-280 VDC/AC).
	serviceable, part of base unit)	D	Base Option AND 1 IRIG-B time sync port ⁽²⁾ , 1 RS-485 port (COM2), 3 digital inputs (20-56 V DC/AC) ⁽¹⁾ .
	-	E	Base Option AND 1 IRIG-B time sync port ⁽²⁾ , 1 RS-485 port (COM2), 3 digital inputs (80-280 V DC/AC) ⁽¹⁾ .
0	0	0	Password protected, no security lock.
0	Security -	1	Password protected with security lock enabled.
	0	А	None.
11 Special Order	С	Tropicalisation treatment applied.	

PE86006



Example product part number.

- 1 Model. 2 Feature
- Feature set. Memory / form factor. Current Inputs. 3 4
- 5 Voltage inputs.
- Power supply.
- 6 7 System frequency.
- 8 Communications.9 Onboard inputs/outputs.10 Security.
- 11 Special order.

(1) Channel COM2 is available on the port at the back of the meter OR on the Comm Module

(if installed). You must select which connectors your communications wiring is connected to during meter setup. (2) All Onboard I/O and Comms (Base Option) options include: 4 Form C solid-state digital outputs, 1 Form C mechanical relay output, one IEC 1107 optical communications port, two IEC 1107 style optical pulsing ports.

TONOOUU ACCESS	ON8800 Accessories			
Ordering reference	Communication Card for ION8800			
P880CA0A	Std. comms: 1 RS-232/RS-485 port, **1 RS-485 port (COM2)			
P880CA0C	Std. comms: 1 RS-232/RS-485 port, **1 RS-485 port (COM2), tropicalisation treatment applied			
P880CC1A	Std. comms AND 10/1000BASE-TX Ethernet (RJ45), 56k universal internal modem (RJ11)			
P880CC1C	Std. comms AND 10/1000BASE-TX Ethernet (RJ45), 56k universal internal modem (RJ11), tropicalisation treatment applied			
P880CD1A	Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX Ethernet Fiber, 56k universal internal modem (RJ11)			
P880CD1C	Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX Ethernet Fiber, 56k universal internal modem (RJ11), tropicalisation treatment applied			
P880CE0A	Std. comms AND 10/1000BASE-TX Ethernet (RJ45)			
P880CE0C	Std. comms AND 10/1000BASE-TX Ethernet (RJ45), tropicalisation treatment applied			
P880CF0A	Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX (ST Fiber Optic connection)			
P880CF0C	Std. comms AND 10/1000BASE-TX Ethernet (RJ45) / 10/100BASE-FX (ST Fiber Optic connection), tropicalisation treatment applied			
P880CM1A	Std. comms AND 56k universal internal modem (RJ11)			
P880CM1C	Std. comms AND 56k universal internal modem (RJ11), tropicalisation treatment applied			
Ordering reference	ION8800 related items			
BATT-REPLACE-8XXX	Replacement batteries for the ION8600 or ION8800, quantity 10			
RACK-8800-RAW	IEC/DIN 34862 19" Rack with female mating voltage/current and I/O blocks unassembled.			
IEC-OPTICAL-PROBE	IEC 61107 compliant Optical Probe (DB-9) for use with ION8800 meters			

ION8800 Accessories



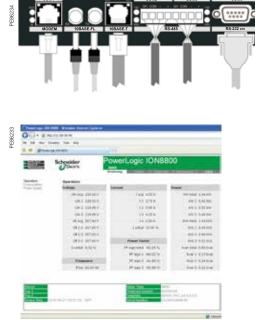


Optional ION8800 communications module

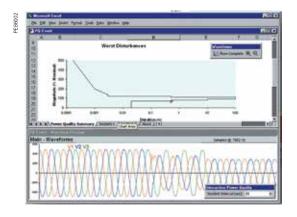
ION8800 series

Technical Specification

Electrical cha	racteristics		
		True rms	
Type of measurement		1024 samples per cycle	
	Current and voltage	0.1 %	
Magguramont	Power	0.2 %	
Measurement accuracy	Frequency	±0.005 Hz	
,	Power factor	0.1%	
	Energy	IEC 62053-22/23 Class 0.2 S	
Data update rat	e	½ cycle or 1 second	
	Inputs	U1, U2, U3, Uref	
Input-voltage	Measurement range	57-288 L-N V AC rms (99-500 L-L V AC rms)	
characteristics	Dielectic withstand	3320 V AC rms	
	Impedance	5 M Ω /phase (phase-Uref/Ground)	
	Rated nominals	5 A, 1 A, 2 A	
Input-current	Permissible overload	200A rms for 0.5s, non-recurring (IEC 62053-22)	
characteristics	Impedance	10 mΩ /phase	
	Burden	0.01 VA per phase (1A), 0.25 VA per phase (5 A)	
	AC	85 - 240 V AC (+/- 10 %), 47-63 Hz	
	DC	110 - 270 V DC (+/- 10 %)	
Power supply	Burden	Typical (without comm module): 13 VA, 8 W Typical (with comm module): 19 VA, 12 W Max (without comm module): 24 VA, 10 W Max (with comm module): 32 VA, 14 W	
	Ride-through time	Typical: 0.5 s to 5 s depending on configuration Min: 120 ms (6 cycles @ 50 Hz)	
	Dielectric withstand	2000 V AC	
	Mechanical alarm relay	1 Form C digital output (250 V AC / 125 V DC, 1 A AC / 0.1 A DC max)	
	Digital outputs (Form C)	4 Solid state relay outputs (210 V AC / 250 V DC) 100 mA AC/DC	
Input/outputs	Digital outputs (Form A)	8 Solid state relay outputs (210 V AC / 250 V DC) 100 mA AC/DC	
	Digital inputs	3 Solid state digital inputs (low-voltage inputs 15 to 75 V AC/DC; high-voltage inputs 75 to 280 V AC/DC; 3 mA max.)	
	Pulse rate	20 Hz maximum	
Mechanical ch	naracteristics		
		6.0 kg	
Weight		(6.5 kg with optional communications module)	
IP degree of pro	otection (IEC 60529)	IP51	
Dimensions		202.1 x 261.51 x 132.2 mm	
Environmental	conditions		
		Indoor	
Mounting location		2000 metres above sea-level	
		-25 °C to 70 °C	
Limit range of o	ting temperature	-10 °C to 45 °C (as per 62052-11)	
Display operatir		-10 °C to 60 °C	
Storage tempera		-25 °C to 70 °C	
Humidity rating		5 to 95 % RH non-condensing	
Pollution degree		2 Deurer europhy (II) Materiae inpute (III)	
Installation cate	gory tic compatibility	Power supply (II) Metering inputs (III)	
Electrostatic dis		IEC 61000-4-2	
Immunity to radiated fields		IEC 61000-4-2	
		IEC 61000-4-4	
Immunity to fast transients		IEC 61000-4-4	
Immunity to surge waves		IEC 61000-4-6	
Conducted immunity			
	tory waves immunity	IEC 61000-4-12	
	radiated emissions	CISPR 22 (class B)	
Safety			
Europe		As per IEC 62052-11	
		As per IEC 60950	



Ports on the optional communications module.

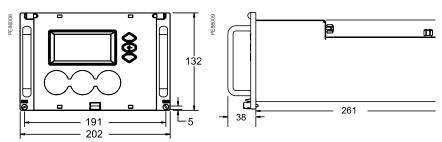


Example embedded page showing realtime values.

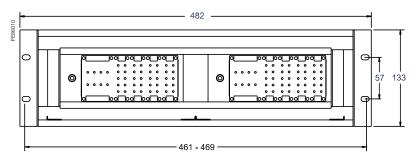
Technical	Specification

Communication	
IEC 1107 optical port RS-485 port	2/4 wires, up to 19200 baud Up to 57600 baud, direct connection to a PC or modem, protocols: ION, Modbus RTU, Modbus Master, DNP 3.0, GPSTRUETIME/DATUM, DLMS/COSEM
Communications module (or	otional)
RS-232/485 port	300 - 115,200 baud (RS-485 limited to 57,600 baud); protocols: same as RS-485 port
Internal modem port	300 baud - 56000 baud, RJ11 connector
Ethernet port	10/100BASE-TX, RJ45 connector, 100 m link; protocols: DNP TCP, ION, Modbus TCP, Modbus Master, DLMS/ COSEM, IEC 61850
Fiber-optic Ethernet link	10/100BASE-FX, ST connector, 1300 nm, FO multimode with gradient index 62.5/125 μm or 50/125 μm , 2000 m link; protocols: same as Ethernet port
EtherGate	Communicates directly with up to 62 slave devices via available serial ports
ModemGate	Communicates directly with up to 31 slave devices
Firmware characteristics	
High-speed data recording	Up to ½-cycle interval burst recording, stores detailed characteristics of disturbances or outages Trigger recording by a user-defined setpoint, or from external equipment.
Harmonic distortion	Up to 63 rd harmonic for all voltage and current inputs
Dip/swell detection	Analyse severity/potential impact of sags and swells: magnitude and duration data suitable for plotting on voltage tolerance curves per phase triggers for waveform recording or control operations
Instantaneous	High accuracy measurements with 1s or 1/2 cycle update rate for: voltage and current active power (kW) and reactive power (kvar) apparent power (kVA) power factor and frequency voltage and current unbalance phase reversal
Load profiling	Channel assignments (800 channels via 50 data recorders) are configurable for any measureable parameter, including historical trend recording of energy, demand, voltage, current, power quality, or any measured parameter Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually.
Modbus Master	Master up to 32 slave devices per serial channel and store their data at programmable intervals. Use this data to aggregate and sum energy values and perform complex totaling.
Waveform captures	Simultaneous capture of all voltage and current channels sub-cycle disturbance capture maximum cycles is 214,000 (16 samples/cycle x 96 cycles, 10 MB memory) 1024 samples/cycle
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm user-defined priority levels boolean combination of alarms possible
Advanced security	Up to 50 users with unique access rights. Perform resets, time syncs, or meter configurations based on user privileges.
Transformer correction Memory	Correct for phase / magnitude inaccuracies in current transformers (CTs), potential transformers (PTs) 5 -10 MB(specified at time of order)
Firmware update	Update via the communication ports
Display characteristics	
Туре	FSTN transreflective LCD
Backlight	LED
Languages	English

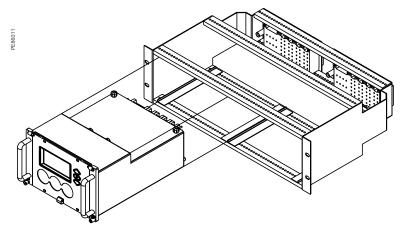
ION8800 dimensions



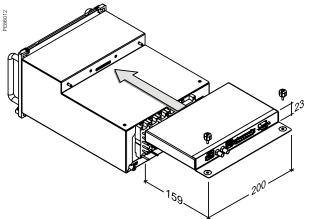
ION8800 Essailec rack dimensions



Rack mounting the ION8800



ION8800 communication module dimensions



Please see the appropriate Installation Guide for accurate and complete information on the installation of this product.

Multi-circuit metering

This is an integrated solution for monitoring multi-circuits and mains by using a single meter. The meter is designed for use in both new build and retrofit and is used for critical power operations in data centres and energy management in buildings.

The ideal solution for data centre managers, energy or facility managers, engineers and operational executives who are responsible for delivering power to critical applications.

In corporate and hosted data centre facilities, this technology helps you plan and optimise the critical power infrastructure to meet the demands of continuous availability.

- PowerLogic BCPM
- EM4000 Series
- EM4800
- EM4900

PB113664

PE86325 3665



BCPMA042S

PowerLogic BCPM

The PowerLogic BCPM is a highly accurate, full-featured metering product designed for the unique, multi-circuit and minimal space requirements of a high performance power distribution unit (PDU) or remote power panel (RPP).

It offers class 1 (1 %) power and energy system accuracy (including 50 A or 100 A CTs) on all branch channels. The BCPM monitors up to 84 branch circuits and the incoming power mains to provide information on a complete PDU. Full alarming capabilities ensure that potential issues are dealt with before they become problems.

Applications

PB 113665

- Maximise uptime and avoid outages
- Optimise existing infrastructure
- Improve power distribution efficiency
- Track usage and allocate energy costs
- Enable accurate sub-metering





BCPMA084S

The solution for

Markets that can benefit from a solution that includes PowerLogic BCPM series meters:

- Data centres
- Buildings

Benefits

The flexible BCPM fits any PDU or RPP design and supports both new and retrofit installations. It has exceptional dynamic range and accuracy, and optional feature sets to meet the energy challenges of mission critical data centres.

Competitive advantages

- Fit any PDU or RPP design for both new and retrofit projects
- Class 1.0 system accuracy
- Ethernet communication

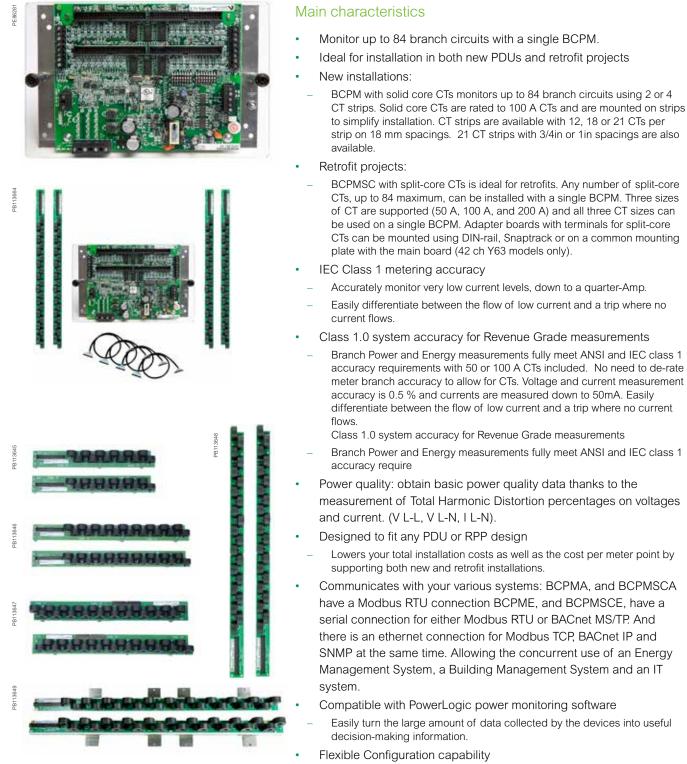
Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

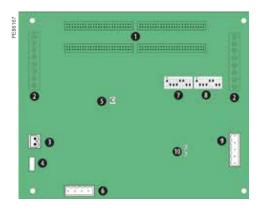
Conformity of standards

- ANSI C12.1
- IEC 61010-1
- IEC 62053-21 Class 1
- UL508

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 Set the ordering and orientation of CT strips, assign individual CT size and phases, support for 1, 2, and 3-pole breakers in any configuration.

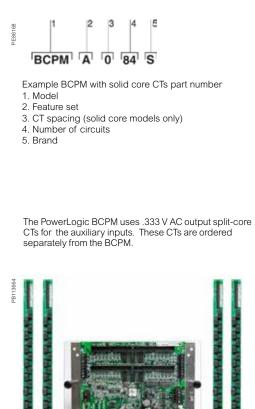


- PowerLogic BCPM 1 50-pin ribbon cable connectors (data acquisition board). 1 2
- Auxiliary inputs.
- Control (mains) power connection. Control power fuse. 3 4 5 6 7

- Communications address DIP switches.
 Communications address DIP switches.
 Communications settings DIP switch.
- 9 RS-485 2 connection.
 10 RS-485 LEDs.

Feature selection			BCPME	
General	General			
Use on LV systems		-	•	
Power and ener	gy measurements			
Mains		-	•	
Branch circuits		-	•	
Instantaneous rm	is values			
Voltage, frequency		-	•	
Current		-	•	
Active power	Total and per phase	-	-	
Power factor	Total and per phase	-	•	
Energy values				
Active energy		-	•	
Demand values				
Total active power	Present and max. values	-	-	
Power quality me	asurements			
THD % (V L-L, V L-	THD % (V L-L, V L-N, I L-N)			
Detection of over-ve	oltage/under-voltage			
Sampling rate point	2560 Hz	2560 Hz		
Alarming				
Alarms			•	
Power supply				
AC version			100-277 V AC	
Communication				
RS-485 port		-	•	
Modbus RTU	RTU			
Modbus TCP	1★	•		
BACnet IP				
BACnet MS/TP			•	
SNMP protocol				
SNMP protocol		1★		

★1 Add E8951 Gateway



B	BCPM part numbers				
	BCPM with solid core CTs				
	Item	Code	Description		
1	Model	ВСРМ	BCPM with solid core CTs. Highly accurate meter that monitors branch circuits and the incoming power mains and includes full alarming capabilities		
2	2 Feature set	A	Advanced - Monitors power & energy per circuit & mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate		
	E	Advanced, with Ethernet - Monitors power & energy per circuit & mains, Meter Main Board is partially enclosed in a metal housing			
		0	3/4in (19 mm) CT spacing		
3	CT spacing	1	1in (26 mm) CT spacing		
		2	18 mm CT spacing		
		24	24 circuits, (2) 12-CT strips (18 mm spacing only)		
		36	36 circuits, (2) 18-CT strips (18 mm spacing only)		
4	Number of	42	42 circuits, (2) 21-CT strips		
4	circuits	48	48 circuits, (4) 12-CT strips (18 mm spacing only)		
		72	72 circuits, (4) 18-CT strips (18 mm spacing only)		
		84	84 circuits, (4) 21-CT strips		
5	Brand	S	Schneider Electric		



* Quantity and style of CT strips and cables included varies by model



B	BCPM part numbers (contd.)				
			CTs BCPM with split-core CTs		
1	Model	BCPMSC	BCPM with split-core CTs. Highly accurate meter that monitors branch circuits and the incoming power mains and includes full alarming capabilities		
		A	Advanced - Monitors power and energy per circuit and mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate		
2	2 Feature set	В	Intermediate - Monitors current per circuit, power and energy per mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate		
		С	Basic - Monitors current only per circuit and mains, Modbus RTU only (add E8951 for other protocols), Meter Main Board comes on an aluminum mounting plate		
			E	Advanced, with Ethernet - Monitors power & energy per circuit & mains, Meter Main Board is enclosed in a metal housing	
		1	42 circuit main and adapter boards (no branch CTs or ribbon cables, order separately)		
		2	84 circuit main and adapter boards (no branch CTs or ribbon cables, order separately)		
		30	30 split-core CTs (50 A)		
3	Number of circuits	42	42 split-core CTs (50 A)		
		60	60 split-core CTs (50 A)		
		84	84 split-core CTs (50 A)		
		Y63	42 circuits – main and adapter boards on single mounting plate (no branch CTs or ribbon, order separately) - Feature set A only		
4	Brand	S	Schneider Electric		

*The BCPMSC models with 1, 2 or Y63 as the number of circuits DO NOT INCLUDE ANY branch CTs or ribbon cables (they include only the Main board and adapater board assemblies). These models are provided to allow users to order a specific combination of CT quantities, CT sizes, CT lead lengths and ribbon cable styles and lengths. The CTs and cables must be ordered separately.

The PowerLogic BCPMSC uses .333 V AC output split-core CTs for the auxiliary inputs. These CTs are ordered separately from the BCPMSC.



Flat ribbon cable

CBL016



Round ribbon cable



CBL022

Cabling and connection

Flat ribbon cables are recommended for use when the BCPM printed circuit board will be mounted inside of the PDU that is being monitored. Round ribbon cables are the prefered choice when the ribbon cable will be threaded through conduit.

BCPM part number	s for solid	and split-core	CTs (contd.)

Commercial ref. no.	Description		
BCPMA042S	42-circuit solid core power & energy meter, 100 A CTs (2 strips), 19 mm spacing		
BCPMA084S	84-circuit solid core power & energy meter, 100 A CTs (4 strips), 19 mm spacing		
BCPMA142S	42-circuit solid core power & energy meter, 100 A CTs (2 strips), 25 mm spacing		
BCPMA184S	84-circuit solid core power & energy meter, 100 A CTs (4 strips), 25 mm spacing		
BCPMA224S	24-circuit solid core power & energy meter, 100 A CTs (2 strips), 18 mm spacing		
BCPMA236S	36-circuit solid core power & energy meter, 100 A CTs (2 strips), 18 mm spacing		
BCPMA242S	42-circuit solid core power & energy meter, 100 A CTs (2 strips), 18 mm spacing		
BCPMA248S	48-circuit solid core power & energy meter, 100 A CTs (4 strips), 18 mm spacing		
BCPMA272S	72-circuit solid core power & energy meter, 100 A CTs (4 strips), 18 mm spacing		
BCPMA284S	84-circuit solid core power & energy meter, 100 A CTs (4 strips), 18 mm spacing		
BCPME042S	42-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 19 mm spacing		
BCPME084S	84-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 19 mm spacing		
BCPME142S	42-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 25 mm spacing		
BCPME184S	84-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 25 mm spacing		
BCPME224S	24-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing		
BCPME236S	36-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing		
BCPME242S	42-circuit solid core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm spacing		
BCPME248S	48-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm spacing		
BCPME272S	72-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm spacing		
BCPME284S	84-circuit solid core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm spacing		





BCPMSCA1S

BCPMSCxY63S 42-circuit split-core models come with the main board, (2) adapter boards and ribbon cables all mounted on a backplate, to simplify installation.





LVCT00050S

PowerLogic[™] LVCT0xxxxS Split-core Low-voltage (1/3V) CTs for Aux inputs (Mains) are ideal for retrofit applications

BCPM with split-core CTs				
Commercial ref. no.	Description			
BCPMSCA1S	42-circuit split-core power and energy meter, CTs and cables sold separately			
BCPMSCA2S	84-circuit split-core power and energy meter, CTs and cables sold separately			
BCPMSCA30S	30-circuit split-core power and energy meter, (30) 50 A CTs & (2) 1.2 m cables			
BCPMSCA42S	42-circuit split-core power and energy meter, (42) 50 A CTs & (2) 1.2 m cables			
BCPMSCA60S 60-circuit split-core power and energy meter, (60) 50 A CTs & (4) m cables				
BCPMSCAY63S 42-circuit split-core power and energy meter, all boards on bac CTs and cables sold separately				
BCPMSCA84S 84-circuit split-core power and energy meter, with (84) 50 A C 1.2 m cables				
BCPMSCE1S 42-circuit split-core power and energy meter w/Ethernet, CTs cables sold separately				
BCPMSCE2S 84-circuit split-core power and energy meter w/Ethernet, CTs and cables sold separately				
BCPMSCE30S30-circuit split-core power and energy meter w/Ethernet, (30) 50 & (2) 1.2 m cables				
BCPMSCE42S	42-circuit split-core power and energy meter w/Ethernet, (42) 50 A CTs & (2) 1.2 m cables			
BCPMSCE60S	60-circuit split-core power and energy meter w/Ethernet, (60) 50 A CTs & (4) 1.2 m cables			
BCPMSCE84S	84-circuit split-core power and energy meter w/Ethernet, (84) 50 A CTs & (4) 1.2 m cables			

BCPM part numbers for solid and split-core CTs (contd.)

The PowerLogic[™] BCPM uses .333 V AC output split-core CTs for the auxiliary inputs. These CTs are ordered separately from the BCPM.



PowerLogic[™] LVCT2xxxxS Low-voltage (1/3V) solid core CTs for Aux inputs (Mains) are ideal for panel builders (small, medium, large)

Commercial ref. no.				
BCPM split-core b	oranch CTs and ada	apter boards		
BCPMSCADPBS	BCPM adapter boa	rds, quantity 2, for split-core BCPM		
BCPMSCCT0	BCPM 50 A split-core CTs, Quantity 6, 1.8 m lead lengths			
BCPMSCCT0R20	BCPM 50 A split-core CTs, quantity 6, 6 m lead lengths			
BCPMSCCT1	BCPM 100 A split-core CTs, Quantity 6, 1.8 m lead lengths			
BCPMSCCT1R20	BCPM 100 A split-c	BCPM 100 A split-core CTs, Quantity 6, 6 m lead lengths		
BCPMSCCT3	BCPM 200 A split-c	ore CTs, Quantity 1, 1.8 m lead lengths		
BCPMSCCT3R20	BCPM 200 A split-c	core CTs, Quantity 1, 6 m lead lengths		
Commercial ref. no.				
Additional access	ories for use with B	CPM products		
BCPMCOVERS	BCPM circuit board	d cover		
BCPMREPAIR	CT repair kit for soli	d core BCPM (includes one CT)		
H6803R-0100	Additional 100 A sp	plit-core CT for use with solid core repair kit		
E8951	Modbus to BACnet	protocol converter		
CBL016	Flat Ribbon cable (quantity 1) for BCPM, length = 1.2 m		
CBL017	Flat Ribbon cable (quantity 1) for BCPM, length = 1.5 m			
CBL018	Flat Ribbon cable (quantity 1) for BCPM, length = 1.8 m		
CBL020	Flat Ribbon cable (quantity 1) for BCPM, length = 3.0 m			
CBL021	Flat Ribbon cable (quantity 1) for BCPM, length = 6.1 m			
CBL022	Round Ribbon cable (quantity 1) for BCPM, length = 1.2 m			
CBL024	Round Ribbon cable (quantity 1) for BCPM, length = 6.1 m			
	ltage Split-co	re CTs for Aux inputs (Mains)		
Commercial ref. no.	Amperage rating	Inside dimensions		
LVCT00050S	50 A	10 mm x 11 mm		
LVCT00101S	100 A	16 mm x 20 mm		
LVCT00202S	200 A	32 mm x 32 mm		
LVCT00102S	100 A	30 mm x 31 mm		
LVCT00202S	200 A 30 mm x 31 mm			
LVCT00302S	300 A 30 mm x 31 mm			
LVCT00403S	400 A 62 mm x 73 mm			
LVCT00603S	600 A 62 mm x 73 mm			
LVCT00803S	800 A 62 mm x 73 mm			
LVCT00804S	800 A 62 mm x 139 mm			
LVCT01004S	1000 A 62 mm x 139 mm			
LVCT01204S	1200 A	62 mm x 139 mm		
LVCT01604S	1600 A	62 mm x 139 mm		
LVCT02004S	2000 A	62 mm x 139 mm		

1/3 V low-voltage Solid core CTs for Aux inputs (Mains)

62 mm x 139 mm

Commercial ref. no.	Amperage rating	Inside dimensions
LVCT20050S	50 A	10 mm
LVCT20100S	100 A	10 mm
LVCT20202S	200 A	25 mm
LVCT20403S	400 A	31 mm

2400 A

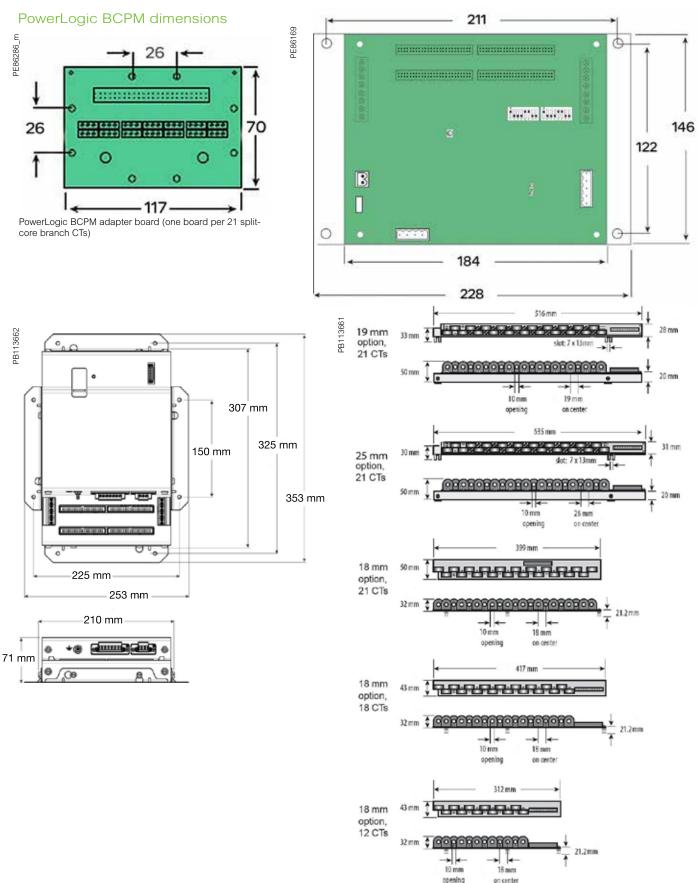
LVCT02404S

Technical specifications

Iechnical	specificatio	Ins			
Electrical cha	racteristics				
Type of meas	urement				
	Power/energy		1 % system accuracy (including 50A or 100A branch CTs)		
Accuracy	Voltage		±0.5 % of reading		
	Current		±0.5 % of reading		
Minimum "ON"	current		50mA		
Sampling rate F	Points per cycle		2560 Hz		
Data update rat	te		1.8 seconds (Modbus), 14 seconds (BACnet) 20 sec (SNMP)		
Input-voltage	Measured voltag	ge	150 – 480 V AC L-L ⁽¹⁾ 90 – 277 V AC L-N ⁽¹⁾		
characteristics	Measurement ra	nge	150 – 480 V AC L-L ⁽¹⁾ 90 – 277 V AC L-N ⁽¹⁾		
Power supply	AC		100 – 277 V AC (50/60 Hz)		
Auxiliary CT Cu	rrent Input Range		0-0.333V; CTs must be rated for use with Class 1 voltage inputs		
Mechanical cl	naracteristics				
Weight			1.5 kg		
Dimensions	A/B/C model Cir	cuit board	288 x 146 mm		
E model housin	g (w/brackets on lo	ong sides)	253 mm W x 307 mm H x 71 mm D		
E model housing (w/brackets on short ends)		hort ends)	210 mm W x 353 mm H x 71 mm D		
Environmenta	l conditions				
Operating temp	perature	0 to 60 °C			
Storage temper	ature	-40 °C to 70 °C			
Installation cate	stallation category CAT III, pollution degree 2				
Safety					
Europe		IEC 61010			
U.S. and Canac	la	UL 508 Open type device			
Communicati	on				
RS-485 (A/B/C	models)	Baud rate: DIP-switch selectable DIP-switch selectable 2-wire or 4	le 9600, 19200, 38400 4-wire RS-485. Parity selectable: Even, Odd or None.		
RS-485 (A models) Baud rate: configured via Web-s 2-wire RS-485.			server. Baud selectable: 9600, 19200, 38400. Parity selectable: Even, Odd or None.		
Ethernet (E mod	net (E models) 10/100 Mbit Ethernet. RJ-45 connection. Static IP or DHCP.				
Protocols Modbus RTU on all models, BCPME models al		Modbus RTU on all models, BCF	PME models also support Modbus TCP, SNMP, BACnet IP & BACnet MS/TP		
Firmware cha	aracteristics				
Detection of overvoltage	Detection of over-voltage/under- voltage User-defined alarm thresholds for over-voltage and under-voltage detection		or over-voltage and under-voltage detection		
Alarms		Four alarm levels: high-high, high, low and low-low (users define the setpoints for each). Each alarm has a latching status to alert the operator that an alarm has previously occurred. High and Low alarms have instantaneous status to let the operator know if the alarm state is still occurring.			
Firmware updat	te	Update via Modbus			
-					

1/3 V low-voltage CT (LVCT) for Mains - Technical specifications

Electrical characteristics		
Accuracy	1 % from 10 % to 100 % of rated current(LVCT0xxxx0S/1S/2S/3S/4S [split-core]) 0.5 % from 5 % to 100 % of rated current (LVCT2xxxx0S/2S/3S [solid core])	
Frequency range	50/60 Hz	
Leads	18 AWG, 600 V AC, 1.8m standard length	
Max. voltage L-N sensed conductor	300 V AC (LVCT0xxxx0S) 600 V AC (LVCT0xxxx1S/2S/3S/4S, LVCT2xxxxxS)	
Environmental conditions		
Operating temperature	0 °C to 70 °C (LVCT0xxxx0S/1S) -15 °C to 60 °C (LVCT0xxxx2S/3S/4S less than 2400A) -15 °C to 60 °C (LVCT02404S [2400A]) -40 °C to 85 °C (LVCT2xxxx0S/2S/3S [solid core])	
Storage temperature	-40 °C to 105 °C (LVCT0xxxx0S/1S) -40 °C to 70 °C (LVCT0xxxx2S/3S/4S) -50 °C to 105 °C (LVCT2xxxx0S/2S/3S [solid core])	
Humidity range	0 to 95 % non-condensing	



50 A-200 A Split-core CT dimensions

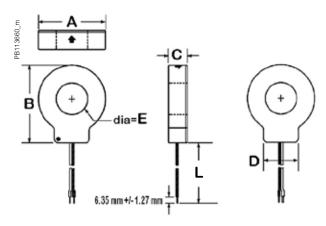






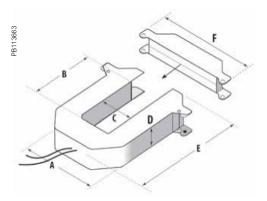
These dimensions apply to both BCPMSCCTxx (branch CTs) and LVCT0xxxx0S/1S (for Mains) 50 A-200 A CT families.

Solid core CT dimensions



Model	L	А	В	С	D	E
LVCT20050S	1.8 m	33 mm	38 mm	18 mm	21 mm	10 mm
LVCT20100S	1.0 11	55 mm	38 mm	18 mm	2111111	10 11111
LVCT20202S	1.8 m	59 mm	66 mm	18 mm	31 mm	25 mm
LVCT20403S	1.8 m	70 mm	82 mm	25 mm	36 mm	31 mm

1/3 V low-voltage CT form factor



Small form factor 100/2 ar

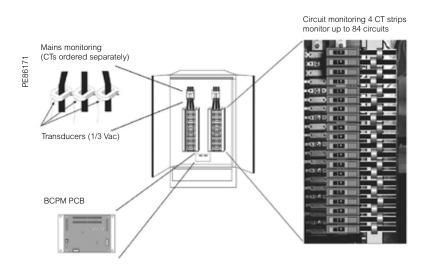
0/200/300 Am
A = 96 mm
B = 30 mm
C = 31 mm
D = 30 mm
E = 100 mm
F = 121 mm

Medium form factor 400/600/800 Amp A = 125 mm B = 73 mm C = 62 mmD = 30 mmE = 132 mm F = 151 mm

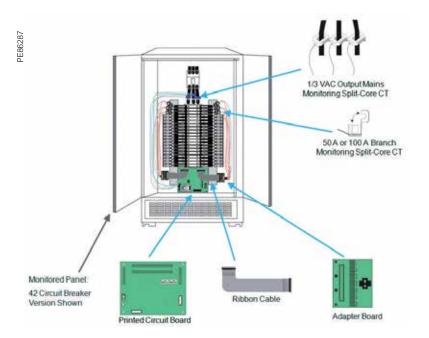
Large form factor 800/1000/1200/ 1600/2000/2400 Amp A = 125 mm B = 139 mm C = 62 mm D = 30 mm E = 201 mm F = 151 mm

170 Schneider Gelectric Life Is On

PowerLogic BCPM with solid core CT strips installation details



PowerLogic BCPM with split-core CTs installation details



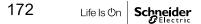
The compact PowerLogic EM4000 series multi-circuit energy meter from Schneider Electric enables the reliable reliable monitoring of building electrical loads iwith a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology.

Applications

- Energy management
- Energy cost allocation
- Utility bill verification

PB113714





The solution for

Markets that can benefit from a solution that includes PowerLogic EM4000 series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Compact, maintenance-free design
- Hi-density, flexible connection
- Direct connection
- Multiple CT types
- No rewiring required
- Integrated communications networks.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

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Conformity of standards

- IEC 61557-12
- IEC 61000-4-4 IEC 61000-4-5
- IEC 62053-22 IEC 62053-24
- IEC 61000-4-6
- IEC 61010-1

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- IEC 61000-4-8Etc.
- IEC 61000-4-2 IEC 61000-4-3



EM4000 series multi-circuit energy meter

The compact PowerLogic EM4000 series multi-circuit energy meter from Schneider Electric enables the reliable monitoring of building electrical loads iwith a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology.

The EM4000 is ideal for departmental metering applications and M&V within office towers, condominiums, apartment buildings, shopping centres and other multi-user environments, or small-footprint retail.

The PowerLogic EM4000 series meters monitor up to 24 meter points with a single device. Multiple meters can be combined to support an unlimited number of points.

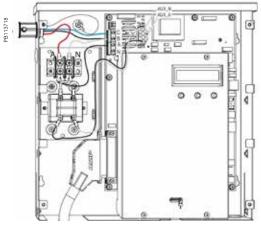
Two meter models offer a choice of CTs and installation options:

- PowerLogic EM4033: 333 mV, split-core CTs
- PowerLogic EM4080: 80 mA solid core CTs

Main characteristics

- Compact, maintenance-free design
 - Requires no floor space
- Hi-density, flexible connection
 - From single-pole to single- or three-phase metering, supports up to 24 circuits.
 - Select the connection type using an intuitive configuration tool.
- Direct connection
 - For 100 300 V AC L-N electrical distribution systems: 120/240 V, 120/208 V, 277/480 V
- Multiple CT types
 - Support a variety of needs in both new and retrofit installations.
 - 1/3 V output CT option does not require shorting blocks, making it the ideal choice for retrofit installations.
- No rewiring required
 - Use existing wiring to connect to existing panels.
- Integrated communications networks.
 - Onboard Ethernet or RS-485 allows for easy integration into existing communications networks.

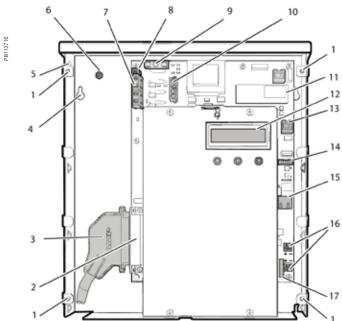
Feature selection			
Commercial ref. no.	Model Description		
METSEEM403316	- FM4033	PM5310 CI 0.5, RS-485 Modbus, 2DI/2DO	
METSEEM403336	EIWI4033	PM5330 CI 0.5, RS-485 Modbus, 2DI/2DO, Relay	
METSEEM408016		PM5331 Power & Energy meter	
METSEEM408036	- EM4080	PM5320 Power & Energy meter	



PowerLogic EM4000 meter 480Y/277V three-phase wye service connection

Selection guide

		EM4033	EM4080
General			
Use on LV systems			
Accuracy	+/- 0.5 %		
Accuracy compliance	ANSI C12.1 and C12.20 Class 0.5; IEC 62053-22, Class 0.5S		
Maximum circuits: single-pole / single-phase / three-phase	24 / 12 / 8		
Instantaneous rms values			
Energy	real, kWh received/delivered		
	reactive, kvarh received/delivered		
	apparent, VAh		
Voltage			
Pulse counts			
Voltage and current	V rms, I rms per phase		
Power	real, reactive, apparent		
Power factor			
Measurements available fo	r data logging		-
Energy	real, kWh received/delivered		
	reactive, kvarh received/delivered		
	apparent, VAh		
Voltage			
Display			
Backlit LCD display	2 lines of 16 characters		
Optional remote modular disp	lay available		
Communication			
Ethernet port			
MODBUS-RTU over RS-485			
Pulse inputs	2		
Protocols: Modbus TCP/IP, HT	TP, BACnet/IP, FTP, and SNTP		
Installation options			
0.333 V CTs			
80 mA CTs			
Split-core CT			
Solid core CT			



- Legend: 1 Cover screw location 2 Meter point input connector

- 3 Cable connector 4 Mounting keyhole 5 Ingress punch-outs 6 Earth stud
- 6 Sense voltage terminal block 8 Control voltage terminal block 9 Fuse 10 Control voltage jumper 11 RTU interface

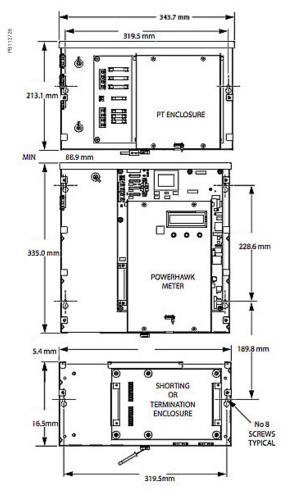
- 12 Display 13 Remote display connector 14 Serial RS-232 15 Ethernet port

- 16 Pulse in terminal blocks 17 Pulse out connector

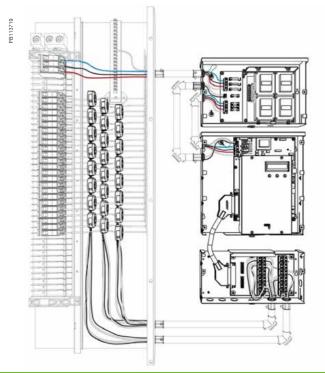
EM4000 technical specifications

Electrical characteristics				
nput-voltage characteristics	Inputs	V1, V2, V3, Vn		
	Measured voltage	80 - 480 V AC L-L without PTs Up to 999 kV with external PTs		
	Frequency range	60 Hz		
Mechanical characteristics				
Weight	EM4033/EM4080	approx. 4.0 kg		
Dimensions	EM4033/EM4080	335 x 305 x 55 mm		
Environmental conditions				
Operating temperature		-40 °C to 70 °C		
Storage temperature		-40 °C to 70 °C		
Humidity rating		0 % to 90 % RH non-condensing		
Enclosure		Type 1 (indoor or enclosed outdoor use)		
Altitude		3000 m		
Pollution degree		2		
Safety and standards				
JL Certified to IEC/EA/CSA 610	10-1			
CSA-C22.2 No 61010-1-04				
FCC Part 15 Class B				
CES-003 EN 55022, IEC 6100-4	1-5			
ANSI/TIA968-A: 2002				
Communication				
Ports		Ethernet		
		MODBUS-RTU over RS-485		
Pulse inputs		2		
Protocols: Modbus TCP/IP, HTTF	P, BACnet/IP, FTP, and SNTP			
Display characteristics				
Integrated backlit LCD display		2 lines, 16 digits per line display; R / L arrow buttons select metering point; Display button cycles through measurements per point.		

EM4X00, CT termination, PT module



EM4X00, CT termination, PT module







METSEPTMOD480

PT Module

The PT module provides step-down voltage connections to Schneider Electric PowerLogic meters for metering single-phase to three-phase voltages of 600 V, 347 V, or 400 V, while meeting all regulatory electrical safety and ANSI 0.5 Accuracy Class standards. The PT module provides both the per-phase input metering voltages and the auxiliary input power required by Schneider Electric PowerLogic energy meters.

There are two variants of the PT module that support the following source voltages and wiring configurations:

- 347 V Wye / 600 V Delta variant supports:
- 347 V, three-phase, 4-wire wye
- 600 V, three-phase, 3-wire delta
- 480V Delta variant supports:
 - 480 V, three-phase, 3-wire delta

The 347 V/600 V PT module variant has three sense voltage potential transformers for metering. The configuration of the transformers (347 V wye or 600 V delta) is selected by using the jumper provided. The 480V PT module has two sense voltage potential transformers for metering. There is a separate auxiliary power transformer in both variants to operate the meter. All voltage inputs are fused.

PowerHawk PT	module specifications			
Dimensions	Height	213.1 mm	1	
	Width	54 mm		
	Depth	54 mm		
	Weight	5.67 kg		
Fuse ratings	High voltage inputs	F1	T315 mA, 1000 V	
		F2	T315 mA, 1000 V	
		F3	T315 mA, 1000 V	
	Voltage inputs	F4	T250 mA, 250 V	
		F5	T250 mA, 250 V	
		F6	T250 mA, 250 V	
		F7	T250 mA, 250 V	
Transformer specifications	Input voltage	600 V	Voltage tolerance: +/-10 %	
		480 V	Voltage tolerance: +/-10 %	
		347 V	Voltage tolerance: +/-10 %	
	Output voltage	120 V	Accuracy: 0.3 %	
Environmental	Operating temperature	-40 °C to 70 °C		
	Operating humidity	5 % to 90	% non-condensing	
	Usage environment	Indoor or enclosed outdoor environment		
	Maximum altitude	3000 m		
	Pollution degree	2		

Feature selection	
Commercial ref. no.	Description
METSEPTMOD480	480 V PT Module for EM4X00 meter
METSEPTMOD347600	347 V/600 V PT Module for EM4X00 meter







CT Module

PowerLogic 4080 meters have two shorting options that provide a seamless and sealable mechanical package. The CT Shorting Module provides CT connections via the color coded 25 pair cable routed into the breaker panel. All CTs are shorted at the same time for safe removal of the meter for maintenance when the electrical circuits are still live.

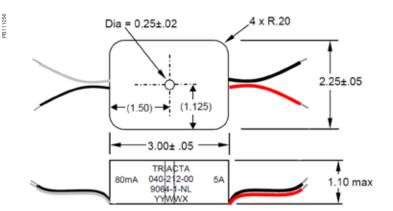
The CT Termination Module has the same shorting ability, but provides CT connections via 24 2-position screw-down terminal blocks. Individual pairs are then routed from the CT Termination Module to 1 or more breaker panels via conduit knock outs provided on the module. Thus eliminating the need for a splitter box to route CT cables to multiple panels.

Commercial ref. no.	Description	
METSECTTERM	CT Termination Module for EM4X00 meter	
METSECTSHORT	CT Shorting Module for EM4X00 meter	

Converter

The 5 A:80 mA converter is useful in applications where there are existing 5 A CT's integrated into large motors or switch gear. The 5 A:80 mA converter matches the 5 A secondary of the load to the 80 mA input of the meter. In Billing Grade applications, the 5 A:80 mA converter is also used to connect regulatory grade large aperture, large amperage CT's with 5 A secondaries to the 80 mA of PowerLogic 4 X 80 meters.

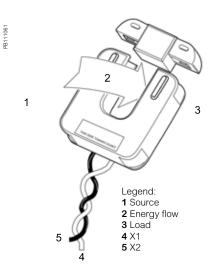
Commercial ref. no.	Description
METSECONV580	5 A : 80 mA converter for EM4X00 meter



The 5 A to 80 mA converter dimensions

See appropriate Installation Guide for this product.

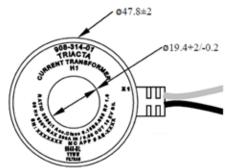
METSECONV580



CTs

- Model 8 (80/100 mA Secondary)
- Window Size: 82.5 mm Diameters
- Application: Metering
- Frequency: 50-400 Hz
- Insulation Level: 600 Volts, 10 Kv BIL Full Wave
- Flexible leads available for all case configurations. Flexible leads are UL 1015 105 °C, CSA approved #16 AWG, 609.6 mm long standard length. Non-standard lengths are available upon request.
- Terminals are brass studs No. 8-32 UNC with one flat washer, one lock washer and one nut each. Terminals are only available on the square case configuration.
- Mounting brackets kits for the Model 8SHT are available when required.
- Approximate weight: 1.36 kg





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200 A CT dimensions

PB113972

200 A CT

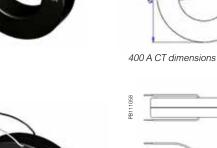
PB113971

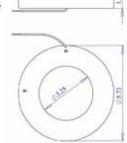


400 A CT

METSECT80600 600 A 80 mA CT

PB111057





600 A 80 mA CT dimensions

Feature selections

Commercial reference number	Description
METSECT80200	CT, solid core, 200 A primary, 80 mA secondary, for use with EM4X80 multi-circuit meter
METSECT80400	CT, solid core, 400 A primary, 80 mA secondary, for use with EM4X80 multi-circuit meter
METSECT80600	CT, solid core, 600 A primary, 80 mA secondary, for use with EM4X80 multi-circuit meter

The compact PowerLogic EM4800 series multi-circuit energy meter from Schneider Electric enables reliable metering of individual tenants with a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology. The ideal fit for high-end cost management applications, providing the measurement capabilities needed to allocate energy usage, perform tenant metering and sub-billing, pin-point energy savings, optimise equipment efficiency and utilisation, and perform a high level assessment of the power quality in an electrical network.

Applications

Capable of essential cost management:

- Multi-tenant metering
- Energy management
- Energy cost allocation
- Utility bill verification

PE86325



The solution for

Markets that can benefit from a solution that includes PowerLogic EM4800 series meters:

- Buildings
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Compact, maintenance-free design
- Hi-density, flexible connection
- Direct connection
- Multiple CT types
- No rewiring required
- Integrated communications

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

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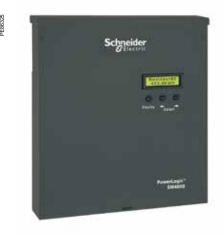
Conformity of standards

- IEC61557-12
- IEC 61000-4-4 IEC 61000-4-5
- IEC62053-22IEC62053-24

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- IEC 61000-4-6
- IEC 61010-1 IEC 61000-4-8
 - Etc.
- IEC 61000-4-3

IEC 61000-4-2



EM4800 series multi-circuit energy meter front (above), installed in panel (below)



The compact PowerLogic EM4800 series multi-circuit energy meter from Schneider Electric enables reliable metering of individual tenants with a low installation cost-per-point by combining revenue-accurate electricity sub-metering with advanced communications technology.

The EM4800 is ideal for multi-tenant or departmental metering applications within office towers, condominiums, apartment buildings, shopping centres and other multi-user environments.

The PowerLogic EM4800 series meters monitor up to 24 tenants with a single device. Multiple meters can be combined to support an unlimited number of suites.

- Three meter models offer a choice of CT secondary ratings and installation options:
 - PowerLogic EM4805: 5 A, split or solid core CTs
 - PowerLogic EM4833: 0.333 V, split or solid core CTs
 - PowerLogic EM4880: 80 mA, solid core CTs
- Main characteristics
 - Compact, maintenance-free design
 - Requires no floor space.
- Hi-density, flexible connection
 - From single-pole to single- or three-phase metering, supports up to 24 circuits. Select the connection type using an intuitive configuration tool.
- Direct connection
 - For 100 300 V AC L-N electrical distribution systems:
 - 120/240 V, 120/208 V, 230/240 V, 220/380 V, 240/415 V, 277/480 V
- Multiple CT types
 - Support a variety of needs in both new and retrofit installations.
 - 1/3 V output CT option does not require shorting blocks, making it the ideal choice for retrofit installations.
- No rewiring required
 - Use existing wiring to connect to existing panels.
- Integrated communications
 - Onboard Ethernet and modem allows for easy integration into existing communications networks.

Feature selections

Commercial ref. no.	Model	Description
METSEEM480525	EN44005	24 x 5 A inputs, 230/240 V control power, 50 Hz
METSEEM480516	EM4805	24 x 5 A inputs, 120 V control power, 60 Hz
METSEEM483325	EM4833	24 x 333 mV inputs, 230/240 V control power, 50 Hz
METSEEM483316	EIWI4000	24 x 333 mV inputs, 120 V control power, 60 Hz
METSEEM488016		24 x 80 mA inputs, 120 V control power, 60 Hz
METSEEM488025	EM4880	24 x 80 mA inputs, 230/240 V control power, 50 Hz

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PowerLogic EM4800 series digital panel meter.

Selection guide

		EM4805	EM4833	EM4880
General			l.	
Use on LV systems				
Accuracy	+/- 0.5 %			
Accuracy compliance	ANSI C12.1 and C12.20 Class 0.5; IEC 62053-22, Class 0.5S			
Maximum circuits: single-pole / single phase / three-phase	24 / 12 / 8	•		
Instantaneous rms values				
Energy	Real, kWh received/delivered			
	Reactive, kvarh received/ delivered			
	Apparent, VAh			
Voltage				
Pulse counts				
Voltage and current	V rms, I rms per phase			
Power	Real, reactive, apparent			
Power factor				
Measurements available fo	r data logging			
Energy	Real, kWh received/delivered			
	Reactive, kvarh received/ delivered			-
	Apparent, VAh			
Voltage				
Display				
Backlit LCD display	2 lines of 16 characters			
Optional remote modular disp	lay available			
Communication				
Ethernet port				
V.90 modem port				
Pulse inputs	2			
Protocols: Modbus TCP/IP, HT	TP, BACnet/IP, FTP, and SNTP			
Installation options				
5 A CTs				
0.333 V CTs				
80 mA CTs				
Split-core CT				
Solid core CT				
Remote modular display				

Electrical cha	racteristics			
Input-voltage	Inputs	V1, V2, V3, Vn		
characteristics	Measured voltage	80 - 480 V AC L-L without PTs Up to 999 kV with external PTs		
	Frequency range	50/60 Hz		
Mechanical c	haracteristics			
Weight	EM4805	approx. 5.4 kg		
	EM4833/EM4880	approx. 4.0 kg		
Dimensions	EM4805	335 x 44 x 55 mm		
	EM4833 / EM4880	335 x 305 x 55 mm		
Environmenta	al conditions			
Operating temp	oerature	-40 °C to 70 °C		
Storage temper	rature	-40 °C to 70 °C		
Humidity rating		0 % to 90 % RH non-condensing		
Enclosure		Type 1 (indoor or enclosed outdoor use)		
Altitude		3000 m		
Pollution degree		2		
Safety and sta	andards			
UL Certified to	IEC/EA/CSA 61010-1			
CSA-C22.2 No	61010-1-04			
FCC Part 15 Class B				
ICES-003 EN55022, IEC 6100-4-5				
ANSI/TIA968-A	: 2002			
Communicatio	on			
Ports		Ethernet		
		V.90 modem		
Pulse inputs		2		
Protocols: Mod FTP, and SNTP	bus TCP/IP, HTTP, BACnet/IP,			
Display chara	acteristics			
Integrated back	klit LCD display	2 ines, 16 digits per line display; R / L arrow buttons select metering point; Display button cycles through measurements per point.		

The PowerLogic EM4900 Series Multi-Circuit Meters make it easy to add many metering points without having to purchase, mount, wire and commission individual energy meters. Simply add a single device with common voltage inputs and communication interface that can measure the current, voltage, power, energy consumption, and Total harmonic Distorion (THD) of up to (14) 3-phase circuits with a single board or up to (28) 3-phase circuits with a two board configuration. Save on both equipment cost and installation.

Applications

- Commercial and residential subtenant billing
- Load-based cost allocation
- Measuring for load balancing and demand response
- Overload protection







METSEEM4904E



METSEEM4904A

The solution for

Markets that can benefit from a solution that includes PowerLogic EM4900 series meters:

- Buildings
- Industry
- Healthcare
- Hotels, Multi-Dweller Units (condos)

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- Lower cost and space per metering point
- Adapts to any mix of metering needs (1ph, 2ph, 3ph with or without Neutral wire)
- Class 0.5 accuracy for Revenue Grade measurement
- THD monitoring to help identify problem loads and early wear and tear
- Capable of concurrent communication to software packages, including PowerLogic software packages and third party systems

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- EN 61000-6-3 Class B Part 6-3
- EN 61000-6-3 Class B Part 6-3
- EN 61000-6-4 Class A Part 6
- EN 61010-1 Part 1
- EN 61326-1 Class A Part 1
- EN 61326-1 Class B Part 1
- IEC 62053-22 Class 0.5 Part 21
- FCC 47 CFR Part 15 Class A & Class B
- UL 508 Open Device Type
- IEC 61010-1 Part 1



PowerLogic™ EM4914A



PowerLogic™ EM4914E



28 Meter adapter board (EM4928A and EM4928E)

To aid in commissioning, a configuration software tool, an Ethernet discovery tool (for the EM49xxE) and a User Guide are available online at www.schneider-electric.com.

- Main characteristics
 - Add lots of metering points without lots of cost
 - Add up to 28 3-phase meters by installing a single product small enough to fit inside many distribution panels. Save on both equipment cost and installation cost. Common voltage and communication connections and color-coded push-in CT connections save installation time and effort.
 - Class 0.5 accuracy for Revenue Grade measurements
 - Power and Energy measurements with ANSI and IEC class 0.5 accuracy provide the accuracy needed for tenant billing applications. Voltage and current measurement accuracy is 0.5 % and currents are measured down to 0.1% of the CT range. Easily differentiate between the flow of low current and a trip or load disconnect where no current flows.
 - Total Harmonics Distorion measurements
 - Helps assess basic power quality to reduce risks to the load and provide indication of potential early wear and tear of the electrical network and its load.
 - Common CTs, 1/3V outputs
 - CTs with low-voltage outputs eliminate the need for shorting blocks that add cost and labor to the installation. They also allow long CT lead extensions without compromising accuracy. Choose from a range of our CT styles and sizes or use any CTs with industrystandard 0.333V outputs.
 - Models with integrated Ethernet offer broad protocol support
 - All models integrate easily into existing networks using Modbus RTU communications over an RS-485 serial link. EM49xxE models offer integrated Ethernet and add support for Modbus TCP, BACnet IP, BACnet MS/TP and SNMP. Those Ethernet protocols can be run in parallel allowing multiple software to access the device (Building Management System, Energy Management System, etc.) An optional external gateway can be added to EM49xxA models to offer the same capability.
 - Compatible with PowerLogic power monitoring software
 - Easily turn the large amount of data collected by the devices into useful decision making information.
 - Configure the meters you want
 - Choose 4, 8, 14 or 28 3-phase meters. User-configurable to any combination of 1-, 2-, 3-phase meters. Reconfigure channels as needed to monitor neutral current.

EM4900 series specifications

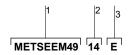
Measurements	
Measurement voltage	90 t0 300 V AC L-N, 50/60 Hz
Total Harmonic Distortion (THD)	THD % voltage L-L, L-N and THD % on current
Control power	
EM49xxA	90 to 277 V AC L-N, 50/60 Hz
EM49xxE	100 to 277 V AC L-N, 50/60 Hz
Accuracy	
Power/Energy	IEC 62053-21 Class 0.5, ANSI C12.20 class 0.5
Voltage	±0.5% of reading 90 to 277 V L-N
Current	±0.5% of reading from 2% to 100% of full-scale
Operation	
	2560 Hz
Sampling frequency	
Update rate	1.8 seconds (both panels)
Overload capability	22 kAIC
EM49xxA serial communication	
Туре	Modbus RTU
Connection	DIP switch-selectable 2-wire or 4-wire, RS-485
Address	DIP switch-selectable address 1 to 247 (in pairs of 2) (See Installation Guide)
Baud rate	DIP switch-selectable 9600, 19200, 38400
Parity	DIP switch-selectable NONE, ODD, EVEN
Communication format	8 data bits, 1 start bit, 1 stop bit
Termination	5-position plug-in connector (TX+ TX- SHIELD TX+/RX+ TX-/RX-)
EM49xxE serial communication	
Physical Interface	2-wire RS-485
Serial protocols supported	Modbus RTU or BACnet MS/TP
Address range	1 to 247 for Modbus RTU; 0 to 127 for BACnet MS/TP
Baud rate	9600, 19200, 38400
Parity	Modbus RTU: NONE, ODD, EVEN BACnet MS/TP: NONE (fixed)
Communication format	8 data bits, 1 start bit, 1 stop bit
Termination	2x3 position connector
EM49xxE Ethernet communication	
Physical interface	Protocols Supported
Protocols supported	Modbus TCP, BACnet IP, SNMP V2c
Wire size range	
Removable connectors on main board	24 to 12 AWG
CT Terminals and EM49xxE serial connector terminals	26 to 16 AWG
Terminal block torque	
Removable connectors	0.5 to 0.6 N-m
Mechanical	
Ribbon cable support (28-meter models only)	0.9 m round ribbon cable ships standard; up to 6 m flat or round available
Operating conditions	
Operating temperature range	0 to 60 °C (<95% RH non-condensing)
Storage temperature range	-40 to 70 °C
Altitude of operation	3000 m
Mounting location	Not suitable for wet locations. For indoor use only.
Compliance information	
Agency approvals	UL 508 open type device ⁺¹ , IEC/EN 61010-1
Installation category	Cat III, pollution degree 2 ⁺²
Conducted emissions	EM49xxA Models: FCC part 15 Class B, EN 61000-6-3, EN 61326-1 Class B (residential & light
Radiated emissions	EM49xxE Models: FCC part 15 Class A, EN 6100-6-4, EN 61326-1 Class A
Conducted and radiated immunity	EN 61000-6-2 and EN 61326-1

*1Install EM49xx in apprpropriate fire enclosure; if used with circuits higher than product ratings, circuits must be segregated per UL 508A Sec 17.5 (EM49xx internal circuitry are not circuits as defined by UL 508A). *²A Pollution Degree 2 environment must control conductive pollution and the possibility of condensation or high humidity. Consideration must be given to the enclosure, the

correct use of ventilation, thermal properties of the equipment and the relationship with the environment.

1/3 V low-voltage CT (LVCT)

Electrical characteristics		
Accuracy	1 % from 10 % to 100 % of rated current(LVCT0xxxx0S/1S/2S/3S/4S [split-core]) 0.5 % from 5 % to 100 % of rated current (LVCT2xxxx0S/2S/3S [solid core])	
Frequency range	50/60 Hz	
Leads	18 AWG, 600 V AC, 1.8 m standard length	
Max. voltage L-N sensed conductor	300 V AC (LVCT0xxxx0S) 600 V AC (LVCT0xxxx1S/2S/3S/4S, LVCT2xxxxxS)	
Measurements		
Real time measurements Current: multi-phase average and per phase Current phase angle per branch Current phase angle per branch Real power (kW): multi-phase total and per phase Apparent power (kVA): multi-phase total and per phase Power factor: multi-phase average and per phase Power factor: multi-phase average and per phase		
Demand measurements	Current present demand: multi-phase average and per phase Real power (kW) present demand: multi-phase average and per phase	
Historic maximums	Maximum instantaneous current: multi-phase average and per phase Maximum current demand: multi-phase average and per phase Maximum real power demand: multi-phase total and per phase	
Accumulate energy	Energy (kWh): multi-phase total and per phase	
Energy snapshots	Energy (kWh): multi-phase total and per phase	



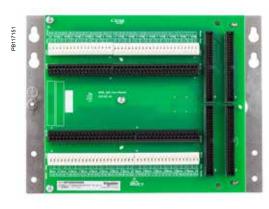
Model.
 Number of 3-phase meters (without neutral current)
 Communication interfaces & protocols.



EM49xxA Main Board



EM49xxE Main Unit



CT Adapter Assembly (28-Meter models only)

EM4900 series part numbers - BCPM with solid core CTs

	Item	Code	Description
1	Model	METSEEM49	Multi-Circuit Meter
2 Number of 04 Up to (4) 3-phase Meters (see ta 3-phase Meters		Up to (4) 3-phase Meters (see table for variations)	
		08	Up to (8) 3-phase Meters (see table for variations)
		14	Up to (14) 3-phase Meters (see table for variations)
		28	Up to (28) 3-phase Meters (see table for variations)
3	Communication Interfaces &	A	RS-485 Serial with Modbus RTU (add E8951 for other protocols)
	Protocols	E	Ethernet with Modbus TCP, BACnet IP and SNMP protocols and RS-485 Serial with Modbus RTU or BACnet IP

		Number of meters		
Commercial ref. no.	"E" - Integrated Ethernet	3-phase	2-phase	1-phase
METSEEM4904A	METSEEM4904E	4	6	12
METSEEM4908A	METSEEM4908E	8	12	24
METSEEM4914A	METSEEM4914E	14	21	42
METSEEM4928A	METSEEM4928E	28	42	84

Number of meters supported:

EM4900 models are all factory-configured as all 3-phase meters (w/o neutral). They can be easily re-configured to any combination of 1-ph, 2-ph or 3-ph meters (with ION Setup). Any unused channels can be used to measure neutral current. Label overlays (to re-number CT connections) are provided for 1-ph/2-ph applications.

Commercial ref. no.	EM4900 multi-circuit meters	
METSEEM4904A	Multi-Circuit Meter – (4) 3-phase meters - Modbus RTU only	
METSEEM4908A	Multi-Circuit Meter – (8) 3-phase meters - Modbus RTU only	
METSEEM4914A	Multi-Circuit Meter – (14) 3-phase meters - Modbus RTU only	
METSEEM4928A	Multi-Circuit Meter – (28) 3-phase meters - Modbus RTU only	
METSEEM4904E	Multi-Circuit Meter – (4) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)	
METSEEM4908E	Multi-Circuit Meter – (8) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)	
METSEEM4914E	Multi-Circuit Meter – (14) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)	
METSEEM4928E	Multi-Circuit Meter – (28) 3-phase meters - Ethernet and Serial (Modbus, BACnet & SNMP)	





CBL008

Flat ribbon cable



Round ribbon cable





LVCT00050S

PowerLogic[™] LVCT0xxxxS split-core Low-voltage (1/3V) CTs are ideal for retrofit applications



PowerLogic™ LVCT2xxxxS Low-voltage (1/3V) solid core CTs are ideal for panel builders (small, medium, large)

EM4900 series accessories

Commercial reference number	Description	
BCPMCOVERS	EM4900 circuit board cover	
E8951	Modbus to BACnet protocol converter	
Ribbon cables for	28-meter models	
1.22 m cables are st	andard – others must be ordered separately	
CBL008	Flat Ribbon cable (quantity 1) for BCPM, length = 0.45 m	
CBL016	Flat Ribbon cable (quantity 1) for BCPM, length = 1.2 m	
CBL017	Flat Ribbon cable (quantity 1) for BCPM, length = 1.5 m	
CBL018	Flat Ribbon cable (quantity 1) for BCPM, length = 1.8 m	
CBL019	Flat Ribbon cable (quantity 1) for BCPM, length = 2.4 m	
CBL020	Flat Ribbon cable (quantity 1) for BCPM, length = 3.0 m	
CBL021	Flat Ribbon cable (quantity 1) for BCPM, length = 6.1 m	
CBL022	Round Ribbon cable (quantity 1) for BCPM, length = 1.2 m	
CBL023	Round Ribbon cable (quantity 1) for BCPM, length = 3 m	
CBL024	Round Ribbon cable (quantity 1) for BCPM, length = 6.1 m	
CBL031	Round Ribbon cable (quantity 1) for BCPM, length = 0.5 m	
CBL033	Round Ribbon cable (quantity 1) for BCPM, length = 0.8 m	

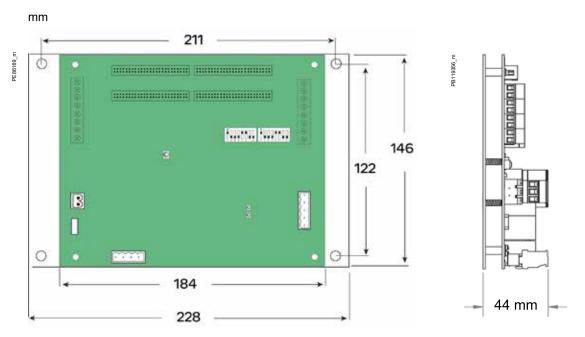
1/3 V low-voltage Split-core CTs

Commercial reference number	Amperage rating	Inside dimensions
LVCT00050S	50 A	10 x 11 mm
LVCT00101S	100 A	16 x 20 mm
LVCT00201S	200 A	32 x 32 mm
LVCT00102S	100 A	30 x 31 mm
LVCT00202S	200 A	30 x 31 mm
LVCT00302S	300 A	30 x 31 mm
LVCT00403S	400 A	62 x 73 mm
LVCT00603S	600 A	62 x 73 mm
LVCT00803S	800 A	62 x 73 mm
LVCT00804S	800 A	62 x 139 mm
LVCT01004S	1000 A	62 x 139 mm
LVCT01204S	1200 A	62 x 139 mm
LVCT01604S	1600 A	62 x 139 mm
LVCT02004S	2000 A	62 x 139 mm
LVCT02404S	2400 A	62 x 139 mm

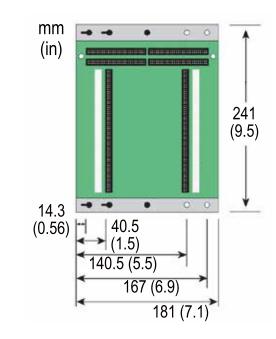
1/3 V low-voltage Solid core CTs

Commercial reference number	Amperage rating	Inside dimensions
LVCT20050S	50 A	10 mm
LVCT20100S	100 A	10 mm
LVCT20202S	200 A	25 mm
LVCT20403S	400 A	31 mm

EM49xxA main board dimensions



28-Meter CT adapter assembly dimensions

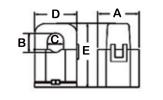


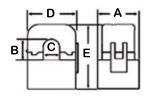
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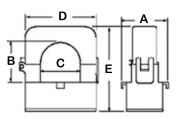
PB113659

EM4900 series

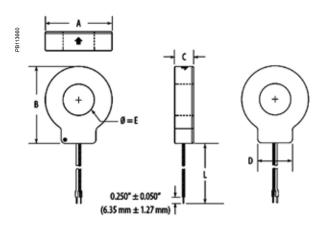
50 A-200 A Split-core CT dimensions

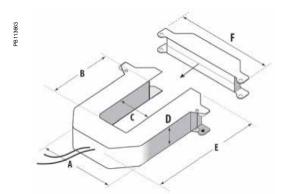






Solid core CT dimensions





CT rating	A	В	С	D	E
50 A	26 mm	11 mm	10 mm	23 mm	40 mm
100 A	28 mm	16 mm	16 mm	40 mm	52 mm
200 A	37 mm	32 mm	32 mm	62 mm	69 mm

Model	L	А	В	С	D	E
LVCT20050S	1.8 m	33 mm	38 mm	18 mm	21 mm	10 mm
LVCT20100S	1.0 111		30 ጠጠ	10 (1)(1)	2	
LVCT20202S	1.8 m	59 mm	66 mm	18 mm	31 mm	25 mm
LVCT20403S	1.8 m	70 mm	82 mm	25 mm	36 mm	31 mm

1/3 V low-voltage CT form factor

Small form factor 100/200/300 A	Medium form factor 400/600/800 A	Large form factor 800/1000/1200/ 1600/2000/2400 A
A = 96 mm	A = 125 mm	A = 125 mm
B = 30 mm	B = 73 mm	B = 139 mm
C = 31 mm	C = 62 mm	C = 62 mm
D = 30 mm	D = 30 mm	D = 30 mm
E = 100 mm	E = 132 mm	E = 201 mm
F = 121 mm	F = 151 mm	F = 151 mm

Split-core CT dimensions - see table.

Retrofit Products

The advantages of using retrofit products throughout your power monitoring system are numerous and proven. Whether you install these products as part of an upgrade or as add-on modules in a new build environment, ease of installation and commissioning will reap huge economic benefits. The PowerLogic range is designed to retrofit existing switchboards and enhance the energy efficiency of buildings for many years.

These products are:

PB105431

PB115451

- · Easy and cost-effective to install
- · Able to collect a broad scop of electrical data
- Able to utilize a variety of meters to measure WAGES
 (Water, Air, Gas, Electricity, Steam) usage
- Transmit all data to a centralized data concentrator for detailed analysis









The EM3500 Series DIN Rail Meter combines exceptional performance and easy installation to deliver a costeffective solution for power monitoring applications.

The EM35xx can be installed on standard DIN rail or surface mounted as needed. Pulse output and phase alarms provide additional versatility.

Applications

PB105431

Capable of essential cost management:

- Energy monitoring in building automation systems
- Renewable energy monitoring
- Commercial sub-metering
- Energy management
- Industrial monitoring
- Accurate cost allocation





METSEEM3502

The solution for

Markets that can benefit from a solution that includes PowerLogic EM3500 series meters:

- Buildings •
- Industry
- Healthcare
- Data Centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- DIN rail mounting option; easy installation
- Real energy output and phase loss alarm output •
- 90-600 V AC; application versatility with fewer models to stock
- Bright backlit LCD; easy visibility in dark enclosures •
- Data logging capability safeguard during power failures
- EM35xx models compatible with LVCTs from 5 A to 32000 A •
- User-enabled password protection prevents tampering
- Native BACnet MS/TP support (no gateway)

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

- IEC 61557-12
- IEC 61000-4-4 IEC 61000-4-5
- IEC 62053-22 IEC 62053-24
- IEC 61000-4-6 •
- IEC 61010-1 •
 - Etc. •

•

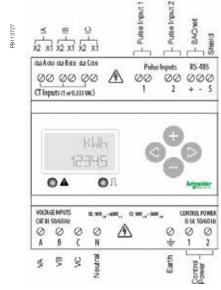
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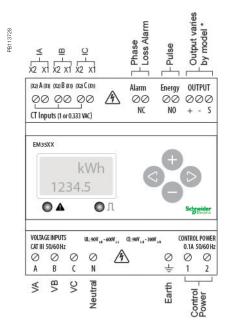
- IEC 61000-4-3
- IEC 61000-4-8
- IEC 61000-4-2

B10543



PowerLogic™ EM3500





EM3500 parts and connection terminals

EM3502/EM355x parts and connection terminals

The data logging capability (EM3555 and EM3560) protects data in the event of a power failure. Modbus, pulse output, and phase alarms are all provided to suit a wide variety of applications. Additional pulse inputs on EM3560 provide an easy way to incorporate simple flow sensors to track gas, water, steam, or other energy forms using a BACnet system in addition to full monitoring of electrical energy.

EM35xxA (Pulse, Modbus, BACnet) models designed for use exclusively with Rogowski coil CTs where integrator and power supply for the CTs are built into the meter, resulting in fewer devices to purchase and faster to install. (Not recommended for high harmonic applications.)

The EM3555 models adds a bi-directional monitoring feature designed expressly for renewable energy applications, allowing measurement of power imported from the utility grid as well as power exported from the renewable energy source (e.g. solar panels). In this way, a facility administrator track all energy data, ensuring accuracy in billing and crediting.

- Features
 - All Models: A compact solution for panelboard monitoring
 - DIN rail mounting option; easy installation
 - ANSI 12.20 0.2% accuracy, IEC 62053-22 Class 0.2S for all 35xx models; great for cost allocation
 - ANSI C12.20 0.5% accuracy, IEC 62053-22 Class 0.5S for EM35xxA models
 - Real energy output and phase loss alarm output on EM3502(A), EM3550(A), and EM3555 models; one device serves multiple applications
 - 90-600 VAC; application versatility with fewer models to stock
 - Bright backlit LCD; easy visibility in dark enclosures
 - Data logging capability EM3555 & EM3560(A); safeguard during power failures
 - EM35xx models compatible with LVCTs from 5 A to 32000 A; wide range of service types
 - User-enabled password protection; prevents tampering
 - EM35xxA models are designed to work exclusively with Rogowski coil CTs 20-5000 A range. Eliminate site walks, save time and money. (Not recommended in high harmonic applications.)
 - System integration via Modbus EM355xx(A) or BACnet MS/TP EM356xx(A); convenient compatibility with existing systems
 - Native BACnet MS/TP support (no gateway) with serial rates up to 115.2 kbaud EM3560, EM3561, EM3560A, & EM3561A
 - EM3555 Models: An essential solution for Solar and other renewable energy applications
 - Bi-directional metering (4-quadrant); allows net metering
 - Data logging capability; ensures long term data retrieval
 - CSI approved





EM3500 in enclosure with door open

Selection guide

001001101					
Electrical ch	aracteristics				
Inputs	Control Pow	er, AC	50/60 Hz; 5 VA max.; 90 V min.; UL Maximums: 600 V L-L (347V L-N); CE Maximums: 300 V L-N (520V L-L)		
	Control Pow	er, DC	3W max.; UL and CE: 125 to 300 V DC (external DC current limiting required)		
	Voltage Input		UL: 90 V L-N to 600 V L-L ; CE: 90 V L-N to 300 V L		
	Current Input	Scaling	5 A to 32,000 A Non "A" models only 20 A to 5000 A for "A" models only		
		Input Range	1/3V and 1V nominal LVCT (selectable) Non "A" models only Rogowski coil CTs only for "A" models		
	Pulse Inputs (EM3560 & E		Two sets of contact inputs to pulse accumulators		
Accuracy	Real Power	and Energy	0.2 % (ANSI C12.20, IEC 62053-22 Class 0.2S) EM35xx models only 0.5 % (ANSI C12.20, IEC 62053-22 Class 0.5S) EM35xxA models only		
Outputs	All Models (EM3560A, E EM3561A)		Real Energy Pulse: N.O. static; Alarm contacts: N.C. static		
	EM3502		Reactive energy pulse 30 VAC/DC		
	EM3550, EN EM3550A	13555,	RS-485 2-wire Modbus RTU (1200 baud to 38.4 kbaud)		
	EM3560, EN EM3561, EN		RS-485 2-wire BACnet MS/TP (9600 baud to 115.2 kbaud)		
Mechanical	characteristics				
Mounting			DIN Rail or 3-point screw mount		
Environment	al conditions				
Operating terr	nperature Range		-30 °C to 70 °C		
Storage Temperature Range			-40 °Cto 85°C		
Humidity Range			<95 % RH non-condensing		
Accessories		ENIO 11			
	losure (EM3500-		a)		
	voltage CTs (LV 21, EFP2, EFP3)	UIXX)			
	- 1, EFP2, EFP3)				
Safety)9 (opon trime	device)/CSA 22.2 No. 14.05		
	EN61010-1:2001	o (open type	e device)/CSA 22.2 No. 14-05		

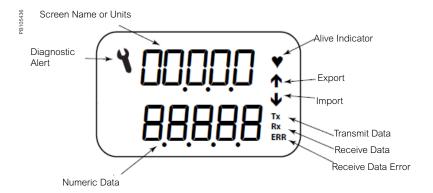
Feature selection

Commercial reference number	Model	Description
METSEEM3502	EM3502	Pulse out only
METSEEM3550	EM3550	Modbus - 2 quadrant
METSEEM3555	EM3555	Modbus - 4 quadrant with logging
METSEEM3560	EM3560	BACnet with logging
METSEEM3502A	EM3502A	Pulse Rope CT model
METSEEM3550A	EM3550A	Modbus Rope CT Model
METSEEM3560A	EM3560A	BACnet w/ logging Rope CT Model
METSEEM3561	EM3561	BACnet without logging
METSEEM3561A	EM3561A	BACnet without logging Rope CT Model

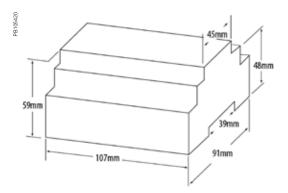
EM3500 series

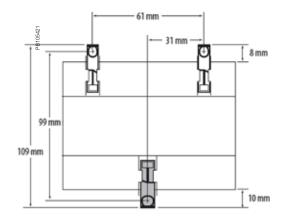
EMI3500 series									
	EM3502	EM3550	EM3560	EM3561	EM3555	EM3502A	EM3550A	EM3560A	EM3561A
Measurement Capability, Full Data Set									
Bi-directional Energy Measurements		ĺ				1			1
Power (3-phase total and per phase): Real (kW) Reactive (kVAR), and Apparent (kVA)									
Power Factor: 3-phase average & per phase									-
Present Power Demand: Real (kW), Reactive (kVAR), and Apparent (kVA)									
Import and Export totals of Present Power Demand: Real (kW), Reactive (kVAR), & Apparent (kVA)									
Peak Power Demand: Real (kW), Reactive (kVAR), and Apparent (kVA)									
Current (3-phase average and per phase)									-
Voltage: Line-Line and Line-Neutral (3-phase average and per phase)									
Frequency									
ANSI C12.20 0.5 % accuracy, IEC 62053-22 Class 0.5S									
ANSI C12.20 0.2 % accuracy, IEC 62053-22 Class 0.2S									
Accumulated Net Energy: Real (kWh), Reactive (kVARh), and Apparent (kVAh)						-			-
Accumulated Real Energy by phase (kWh)									
Import and Export Accumulators of Real and Apparent Energy									
Reactive Energy Accumulators by Quadrant (3-phase total & per phase)									
Demand Interval Configuration: Fixed or Rolling Block									
Demand Interval Configuration: External Sync to Comms								-	-
Data Logging (Store up to 60 days at 15-minute interval)									
Data Logging: 10 16-Bit Configurable (can include Date/Time) Data Buffers					-				
Data Logging: 3 Timestamped 32-Bit Configurable Data Buffers									
Outputs									
Alarm Output (N.C.)									
1 Pulse Output (N.O.)									
2 Pulse Outputs (N.O.)									
RS-485 Serial (Modbus RTU Protocol)									
RS-485 Serial (BACnet MS/TP Protocol)									
LON FT Serial (LonTalk Protocol)									
Inputs									
2 Pulse Contact Accumulator Inputs									
1 Pulse Contact Accumulator Input									

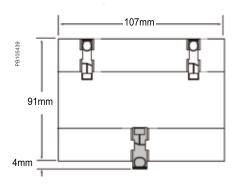
Display Screen Diagram



EM3500 dimensions



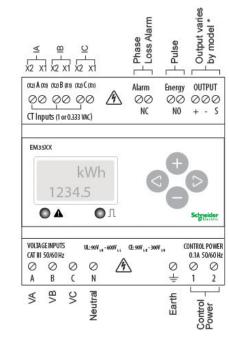




Bottom View (DIN Mount Option)

EM3500 connections

PB105417



Two 5-character rows of display text. Top row alphanumeric; Bottom row numeric only

The red Alarm LED lights when any of the 3 phase voltages drop below the selected threshold.

The green Energy LED lights momentarily each time the Energy output pulse is active.

Please see EM3500 User Guide and EM3500 Installation Guide for safe and correct wiring and connection information.

The PowerLogic EM4200 Series Enercept power and energy meters provide a unique solution for measuring energy data.

Designed for simplicity, the range includes two main offers: System Calibrated and Flex. The EM4200 System Calibrated offers system accuracy, pre-mounted Current Transducers, with a simple to quote and order single part number.

The EM4200 Flex offers the flexibility of a wide range of Current Transducers to match most applications, no matter how varied.

Applications

PB120808

Capable of essential cost management:

- Energy monitoring in building automation systems
- Renewable energy monitoring
- Energy management
- Commercial sub-metering
- Industrial monitoring
- Accurate cost allocation





202 Life Is On Schneider

The solution for

Markets that can benefit from a solution that includes PowerLogic EM4200 series:

- **Buildings** •
- Industry
- Healthcare
- Data centre and networks
- Infrastructure

Benefits

System integrators' benefit

- Ease of integration
- Ease of setup
- Cost effectiveness

Panel builders' benefit

- Ease of installation
- Cost effectiveness
- Aesthetically pleasing
- Simplified ordering •

End users' benefit

- Ease of use
- Precision metering & sub-billing
- Billing flexibility
- Comprehensive, consistent and superior performance

Competitive advantages

- High reliability with high system, or meter accuracy.
- Single part to order a metering chain (System Calibrated). •
- Supports a large range of Sensor options. Flex can adapt to CTs from 50 to 5000 A, or different Rogowski coil sizes rated for up to 5000 A.
- Modbus and BACnet protocols along with uni-directional and bi-directional feature sets.
- Wide 90 to 480 V AC input range.
- DIN rail or screw-mount options, including mounting bracket for easy installation.
- Seamless integration with EcoStruxure[™] Power Management software products.

Power management solutions

Schneider Electric provides innovative power management solutions to increase your energy efficiency and cost savings, maximise electrical network reliability and availability, and optimise electrical asset performance.

Conformity of standards

CAN/CSA-C22.2 •

Class A

- EN 61000-6-4
 - EN 61000-6-2
- Class A FCC 47 CFR Part 15 Class A
 - UL 61010-1

EN 61326-1

Accuracy standards

EN 61010-1

Flex models

- ANSI C12.20-2015 Class 0.2
- IEC 62053-24 Class 1S

When used with 1/3 V CT (Meter accuracy)

IEC 62053-22 Class 0.2S 0.2%

When used with Rogowskil Coils (Meter accuracy)

IEC 62053-22 Class 0.5S

System calibrated

- ANSI C12.1, 1%
- IEC 62053-22 Class 1S 1%

PB120809

EM4200 series



EM4200 Flex Power Meter



EM4200 System Calibrated with calibrated Rogowski coils

The EM4200 meter series provides a highly flexible retrofit option ideal when adding metering to an existing building, or to integrate in an OEM solution. Designed to simplify the ordering process, the meter is declined in 2 major options:

System Calibrated offers the simplest way to order, deploy and meet requirements. The meter comes with pre-mounted Current Transducers (CT), or Rogowski Coils. A single reference provides a System calibrated accuracy meter with a 100, 200, 400A CT, or 5,000A Rogowski coil.

Flex offers the flexibility required when the CT, or Rogowksi coil, rating or size needs to further adapt to the site. CTs can range from 50 to 5,000A and Rogowski coils can be different sizes with a 5,000 A rating.

- General features
 - Uni and Bi-Directional metering to support to power generation application.Data logging.
 - Modbus and BACnet serial communication with auto-protocol and baud rate detection.
 - Configurable with or without power.
 - DIN rail or screw-mount options, including mounting brackets for easy installation.
 - Seamless integration in Power Monitoring Operations and Power SCADA Operations.
 - Wide input range of 90 to 480 V AC.
 - Approvals: UL 61010-1, IEC/EN 61010-1
- System calibrated features
 - Three factory mounted and calibrated Current Transducers (100, 200 or 400 A), or Rogowski coils (5,000 A, 12" or 18" (304.8 mm or 457.2 mm)). Simplifies ordering and commissioning.
 - ANSI version only: Fuse packs factory mounted.
 - System Accuracy from 1% to 100% load:
 - Real Power and Energy: ANSI C12.1 1%, IEC 62053-22 Class 1S, 1%.
 - Reactive Power and Energy: IEC 62053-24 Class 1, 1%
- Flex features
- Supports generic 1/3 V CTs from 50 to 5,000 A.
 Or 1/3 V 5,000 A Rogowski coils.
- ANSI: Optional fuse packs available.
- Meter Accuracy from 1% to 100% of load (CT mode):
 - Real Power and Energy: ANSI C12.20 0.2%, IEC 62053-22 Class 0.2S, 0.2%.
 - Reactive Power and Energy: IEC 62053-24 Class 1, 1%.

EM4200 series selection guide

Advantage	EM42	00 Flex	EM4200 System Calibrated					
	METSEEM4235	METSEEM4236	METSEEM4235Axx	METSEEM4236Axx	METSEEM4235Bxx	METSEEM4236Bxx		
General								
Market	IEC	ANSI	IEC	ANSI	IEC	ANSI		
Single part to order			Yes	Yes	Yes	Yes		
Factory mounted CTs/Rogowski coil			Yes	Yes	Yes	Yes		
СТ								
Rating	50 to 5000 A user choice	50 to 5000 A user choice	Three		Three 100, 200 or 400 A supplied	Three 100, 200 or 400 A supplied		
Туре	1/3 V Solid or Split Core	1/3 V Solid or Split Core			Split Core	Split Core		
Rogowski Coil								
Rating	5000 A	5000 A	5000 A supplied	Three 5000 A				
				supplied				
Туре								
Size	User choice	User choice	12" or 18"	12" or 18"				
Accuracy								
Meter	0.2% with CTs 0.5% with Rogowski Coil	0.2% with CTs 0.5% with Rogowski Coil						
System			1%	1%	1%	1%		
Fuse pack								
	Option sold separately	Option sold separately		Factory mounted		Factory mounted		
Communication								

EM4200 parts descriptions and advantages

EM4200 Flex meter



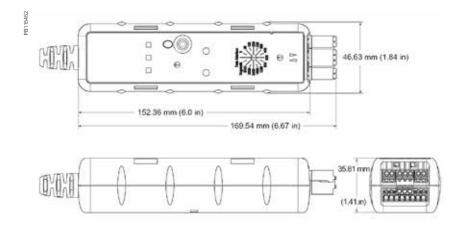
EM4200 System calibrated

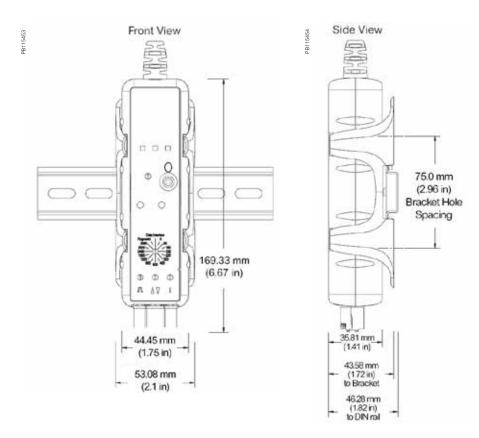
Electrical char	acteristics	EM4200 Flex	EM4200 System calibrated	
Input-voltage	Inputs	V1, V2, V3, Vn	V1, V2, V3, Vn	
characteristics	Measured voltage	90 - 277 V AC L-N UL max 480 V L-L CE max 300 V L-N	90 - 277 V AC L-N UL max 480 V L-L CE max 300 V L-N	
	Frequency range	50/60 Hz		
Mechanical ch	naracteristics			
Weight		Approx 1/0 kg (2.2 lb)	1.4 to 2.2 Kg (3.10 to 4.85 lb) (model dependent)	
Dimensions		46.63 x 35.81 x 152.36 mm (1.84 x 1.41 x 6.0 in)	46.63 x 35.81 x 152.36 mm (1.84 x 1.41 x 6.0 in) (Meter alone), CT/ Rogowski size varies with model	
Environmental	conditions			
Operating temp	erature	-30 °C to 70 °C (-22 to 158 °F)	0 to 70 °C (32 to 158 °F)	
Storage temper	ature	-40 °C to 85 °C (-40 to 185 °F)	With Split Core CTs: -40 to 85 °C (-40 to 185 °F) With Rogowski Coils: -40 to 70 °C (-40 to 158 °F))	
Humidity rating		<95 % RH non-condensing	<95 % RH non-condensing	
Enclosure		Indoor use only - not suitable for wet locations	Indoor use only - not suitable for wet locations	
Altitude		3000 m (10,000 ft)	3000 m (10,000 ft)	
Pollution degree	9	2	2	
Electromagnetic	compatibility			
Compliance				
		CAN/CSA-C22.2	CAN/CSA-C22.2	
		EN 61000-6-2	EN 61000-6-2	
		EN 61000-6-4 Class A	EN 61000-6-4 Class A	
		EN 61010-1	EN 61010-1	
		EN 61326-1 Class A	EN 61326-1 Class A	
		FCC 47 CFR Part 15 Class A	FCC 47 CFR Part 15 Class A	
		UL 61010-1	UL 61010-1	
Accuracy				
		ANSI C12.20-2015 Class 0.2	ANSI C12.20-2015 Class 0.2	
		IEC 62053-24 Class 1S	IEC 62053-24 Class 1S	
		ANSI C12.20 2015 Class 0.2 IEC 62053-24 Class 1S When used with 1/3 V CT (Meter accuracy) IEC 62053-22 Class 0.2S 0.2% When used with Rogowski coils (Meter accuracy) IEC 62053-22 Class 0.5S	ANSI C12.1 1% IEC 62053-21 Class 1S 1% IEC 62053-24 Class 1 1%	

Commercial Reference Numbers

Market	Commercial Reference	Rating	CTR type	CT size	Fuse pack	CT lead length	System calibrated
IEC	METSEEM4235	User choice					
IEC	METSEEM4235A12	Up to 5000 A (3 coils supplied)	Rogowski	12" (304.8 mm)		6 ft (1828.8 mm)	Yes
IEC	METSEEM4235A18	Up to 5000 A (3 coils supplied)	Rogowski	18" (457.2 mm)		6 ft (1828.8 mm)	Yes
IEC	METSEEM4235B101	100 A (3 CTs supplied)	Split core			6 ft (1828.8 mm)	Yes
IEC	METSEEM4235B201	200 A (3 CTs supplied)	Split core			6 ft (1828.8 mm)	Yes
IEC	METSEEM4235B401	400 A (3 CTs supplied)	Split core			6 ft (1828.8 mm)	Yes
ANSI	METSEEM4236	User choice			Option		
ANSI	METSEEM4236A12	Up to 5000 A (3 coils supplied)	Rogowski	12" (304.8 mm)	Yes	6 ft (1828.8 mm)	Yes
ANSI	METSEEM4236A18	Up to 5000 A (3 coils supplied)	Rogowski	18" (457.2 mm)	Yes	6 ft (1828.8 mm)	Yes
ANSI	METSEEM4236B101	100 A (3 CTs supplied)	Split core		Yes	6 ft (1828.8 mm)	Yes
ANSI	METSEEM4236B201	200 A (3 CTs supplied)	Split core		Yes	6 ft (1828.8 mm)	Yes
ANSI	METSEEM4236B401	400 A (3 CTs supplied)	Split core		Yes	6 ft (1828.8 mm)	Yes

EM4200 dimensions





Communications & Gateways

This is a part of your metering solution which provides an interface between energy monitoring software and your metering points via GPRS, wired connection and Wi-Fi. We also offer the option of an integrated gateway-server which provides an all-in-one energy management solution. They are fully capable of supporting EcoStruxure™ Power Management software. Data loggers, gateways and remote terminal units help measured data reach the power monitoring software for analyses.

They are fundamental components in most power and energy management system architectures.

- Link150 Ethernet gateway
- Data logger Com'X 210
- Data logger Com'X 510
- ION7550 RTU







EGX150



EBX210



P765CA0A

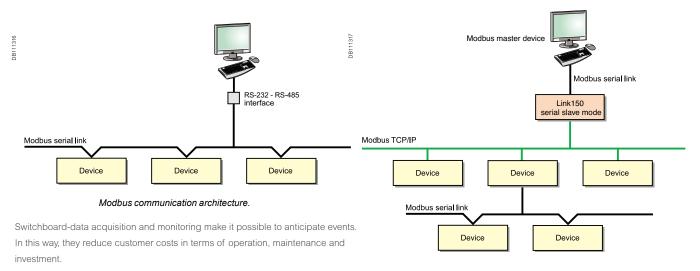
Serial link

With Schneider Electric's advanced communication technology, all forms of power monitoring data can be accessed remotely, quickly and easily.

In all architectures, the communication interface serves as the link between the installation devices and the PC running the operating software. It provides the physical link and protocol adaptation. Adaptation is required because the communication systems used by the PC (Modbus via RS-232 and/or Ethernet) are generally not those used by the installation devices (e.g. the Modbus protocol via RS-485).

Dedicated application software prepares the information for analysis under the best possible conditions.

In addition, an Modbus-Ethernet gateway in serial port slave mode allows a serial Modbus master device to access information from other devices across a Modbus TCP/IP network.



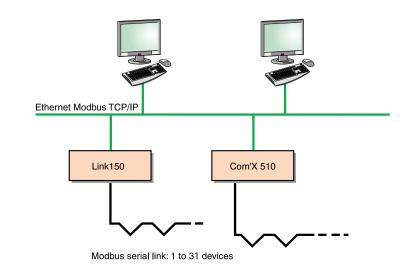
Modbus communication across Ethernet network

Ethernet link

PB11133a

Using modern web technologies, the operator can access information from monitoring and protection devices using any PC connected to the network, with all the required security.

The Ethernet Modbus-Ethernet gateway* or the integrated gateway-servers* provide connectivity between Modbus RS-485 and Ethernet Modbus TCP/IP.



Ethernet communication architecture.

The services available with these technologies considerably simplify the creation, maintenance and operation of these supervision systems.

The application software is now standardised: the web interface into the system does not require custom web pages to be created. It is personalised by simply identifying the components in your installation and can be used as easily as any internet application.

The first step in this approach is the integrated gateway-server with HTTP pages. Power management software (EcoStruxure[™] Power Monitoring Expert and EcoStruxure[™] Power SCADA Operation), running on a PC, provide broader coverage for more specific need

Link150 Ethernet gateway

The Link150 gateway provides fast, reliable Ethernet connectivity in the most demanding applications, from a single building to a multi-site enterprise. This gateway supports meters, monitors, protective relays, trip units, motor controls and other devices that need to communicate data quickly and efficiently. It is your simple, cost-effective serial line to full Ethernet connectivity.

Applications

PB115427

- Energy management
- Power distribution
- Building automation
- Factory automation





EGX150

The solution for

All markets that can benefit from a solution that includes the Link150 gateway:

- Buildings
- Data centre
- Healthcare
- Industry
- Infrastructure
- Utility

Benefits

- Easy to install and setup
- Easy to maintain

Architecture

- Advanced security feature
- Compatible with Schneider Electric software offerings
- Reliable Modbus to Ethernet protocol conversion

Energy and power management software

Powerlogic software is recommended as a user interface which provides access to all status and measurement information. It also prepares summary reports for energy and power management. The Link150 is compatible with

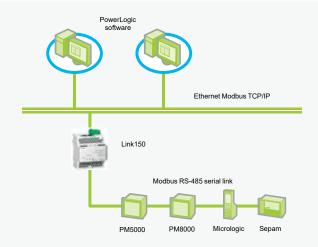
- EcoStruxure[™] Power Monitoring Expert software
- EcoStruxure™ Power SCADA Operation

Conformity of standards

- EN 55022/EN 55011/ EN 61000-4-4 FCC Class A • EN 61000-4-5
 - EN 61000-6-2
 - EN 61000-4-6

EN 61000-4-8

- EN 61000-4-2 EN 61000-4-3
- EN 60950



Security

17745

- Secure user interface including user's name and password for login
- Advanced security features to allow users to specify which Modbus TCP/IP master devices may access attached serial slave devices
- Modbus TCP/IP filtering feature
- Allows user to specify the level of access for each master device as Read-only or Full access
- Web pages provide easy configuration and setup

Commercial ref. no.	Product description
EGX150	Link150 Ethernet Gateway

Link150 Ethernet gateway

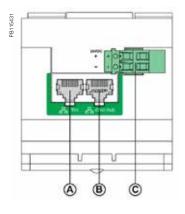
Technical specifications

	Link150
Weight	
	175 g without packing
Dimensions (HxWxD)	72 x 105 x 71 mm
Mounting	DIN rail
Power-over-Ethernet (PoE)	Class 3
Power supply	24 V DC (-20/+10 %) or Power over Ethernet (PoE Class 3 IEEE 802.3 af) at 15 W
Consumption (typical)	24 V DC, 130 mA at 20 °C PoE 48 V DC, 65 mA at 20 °C
Ambient operating temperature	-25 to 70 °C
Ambient storage temperature	-40 to 85 °C
Humidity rating	5 % to 95 % relative humidity (without condensation) at +55°C
Pollution Degree	Level 2
IP Ratings	On the front panel (wall-mounted enclosure): IP4x Connectors: IP20 Other parts: IP30
Regulatory/standards complia	nce for electromagenetic interference
Emissions (radiated and conducted)	EN 55022/EN 55011/FCC class A
Immunity for industrial environments:	
electrostatic discharge	EN 61000-6-2
radiated RF	EN 61000-4-2
electrical fast transients	EN 61000-4-3
surge	EN 61000-4-4
conducted RF	EN 61000-4-5
power frequency	EN 61000-4-6
magnetic field	EN 61000-4-8
Regulatory/standards complia	nce for safety
Safety - IEC	IEC 60950
Safety - UL★	UL 60950 UL 61010-2-201
EMC	IEC 6100-6-2
Australia	C-tick - RCM
Sustainability	Green Premium
Serial ports	
Number of ports	2 (1 available at a time)
Types of ports	RS-232 or RS-485 (2-wire or 4-wire), depending on settings
Protocol	Modbus, Serial
Baud rates	19200 bps (factory setting), 2400 bps, 4800 bps, 9600 bps, 38400 bps, 56000 bps★★, 57600 bps★★
Maximum number of connected devices	32 (directly) 247 (indirectly)
Ethernet ports (used as a swite	ch)
Number of ports	2
Type of port	10/100BASE-TX (802.3af) por
Protocol	HTTP, Modbus TCP/IP, FTP, SNMP (MIB II)

★ Dual listed for US and Canada ★★ Only available when Physical Interface is set to RS-232 and Transmission Mode is set to Modbus ASCII

Link150 Ethernet gateway

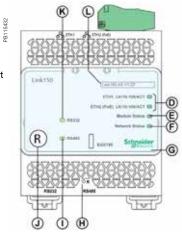
Parts



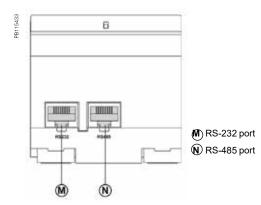
A Ethernet 1 communication port

B Ethernet 2 (PoE) communication port

ⓒ Midspan PoE injector

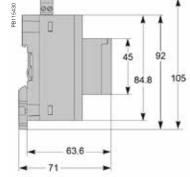


- D Ethernet communication LEDs
- (E) Module status LED
- F Network status LED
- G Sealable transparent cover
- (H) IP reset pin
- ① RS-485 traffic status LED
- O Device soft restart button (Accesible through closed cover)
- K RS-232 traffic status LED
- Device name label

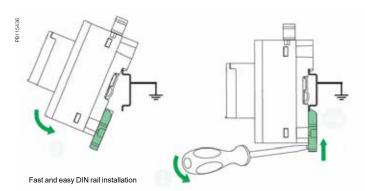


Dimensions





DIN rail mounting



See appropriate Installation Guide for this product.

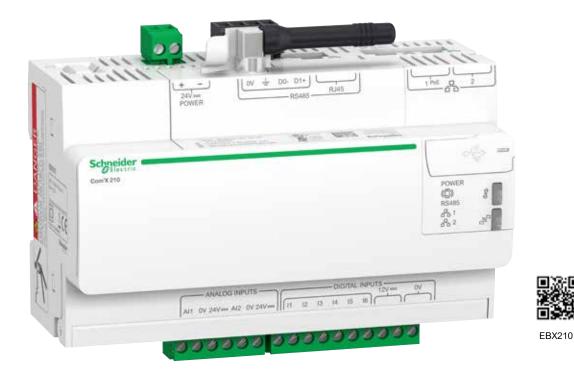
Com'X 210

A highly flexible plug-and-play Energy Server Com'X 210 collects and stores WAGES consumptions and environmental parameters such as temperatures, humidity and CO₂ levels in a building. Data is periodically transmitted as a report to an internet database server for further processing. The Energy Server Com'X 210 not only reduces your technical complexity, but helps to manage your energy.

Applications

The quickest path to multi-site energy management and on-line services

- Delivers batches of data ready to process by EcoStruxure™ Power Management solutions and services
- Publishes logged data to the Schneider Electric cloud or another hosted platform



The solution for

All markets that can benefit from a solution that includes data logger Com'X 210:

- Buildings
- Industry

Benefits

- Data collection from up to 64 field devices
- Data publishing leveraging existing infrastructures, Ethernet or Wi-Fi, GPRS-ready
- Quick fitting into electrical switchboards thanks to DIN rail clipping and profile
- Quick setup and configuration thanks to intuitive HMI

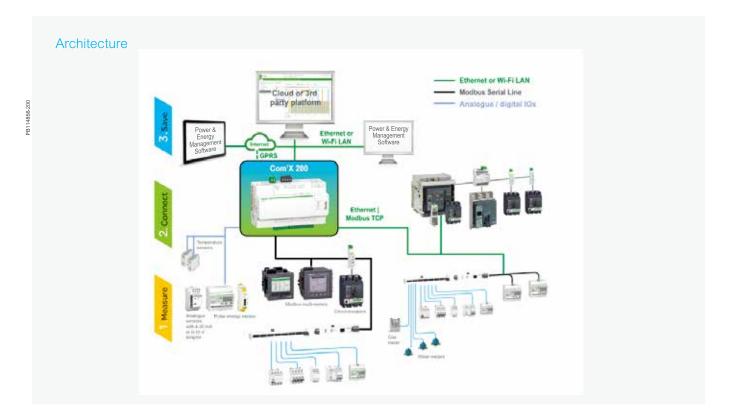
Energy management solutions

The data collected and stored by Com'X 210 can be processed and displayed as webpages through web services provided by Schneider Electric, such as EcoStruxure[™] Power Management software products, or by any private energy platform.

The Com'X 210 also provides a transparent interface between Ethernetbased networks and field devices. This gateway function supports the use of monitoring software, such as EcoStruxure™ Power Monitoring Expert (PME) for data collection, trending, event management, analysis and further processing.

Conformity of standards

• EN 60950



Data collector

Collects and stores energy data from up to 64 field devices, connected to either:

- Ethernet TCP/IP field network.
- Modbus Serial line network (up to 32 devices).
- Embedded digital and analogue inputs.

"Field devices" consist of :

- PowerLogic devices for power and energy monitoring.
- Masterpact or Compact circuit-breakers for protection and monitoring.
- Acti9 protection devices, meters, remote controlled switches, etc.
- Water, Air, Gas, Electricity, and Steam (WAGES) consumption meters, from specialised manufacturers, delivering pulses as per standard (see table next page).
- Environmental sensors such as temperatures, humidity, and CO₂ levels in a building, providing analogue information.

Data logging and storage capabilities include:

- Configurable logging interval, from every minute to once a week.
- Data storage duration of several weeks, depending on quantity of collected data.

Data publisher

Batches of collected data periodically transmitted to an Internet server, as:

- XML files, for processing by EcoStruxure™ Power Management software products.
- CSV files for viewing in Excel or transformed for upload into programs such as EcoStruxure[™] Power Monitoring Expert or any compatible software.

Data publishing function supports 4 transfer protocols over Ethernet or Wi-Fi:

- HTTP FTP
- HTTPS SMTP

Additional functions

Gateway

If selected by the user, the Com'X 210 can also make all data from connected devices available in real-time:

- In Modbus TCP/IP format over Ethernet or Wi-Fi.
- For requests by an energy management software.

Modbus packets can be sent from managing software to field devices through Modbus serial line or Modbus TCP/IP over Ethernet.

Commercial ref. no.	Product description	
EBX210	Com'X 210 data logger 24 V DC or 230 V AC power supplied	
EBXA-ANT-5M	Com'X External GPRS antenna	

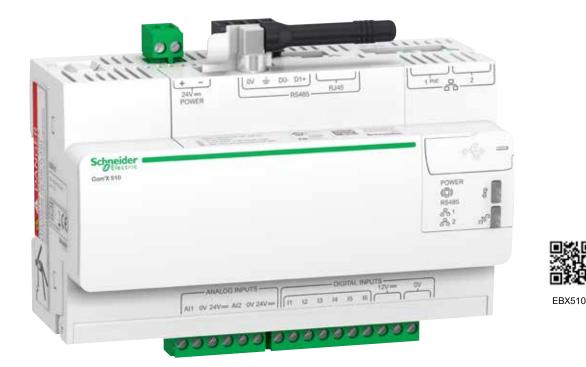
Com'X 510

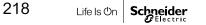
A highly flexible plug-and-play Energy Server Com'X 510 collects and stores WAGES consumptions and environmental parameters such as temperatures, humidity and CO₂ levels in a building. The Com'X 510 has up to 2 year data storage and embedded webpages which means all your energy data can be viewed and managed on-site.

Applications

PB114582

• All-in-one-box energy management solution especially suitable for buildings up to 10,000 sq. metres





The solution for

All markets that can benefit from a solution that includes data logger Com'X 510:

- Buildings
- Industry

Benefits

PB114856

- Data collection from up to 64 field devices
- Data publishing leveraging existing infrastructures : Ethernet or Wi-Fi, GPRS-ready
- Quick fitting into electrical switchboards thanks to DIN rail clipping and profile.
- Quick setup and configuration thanks to intuitive HMI

Competitive advantages

- Fit any PDU or RPP design for both new and retrofit projects
- Class 1.0 system accuracy
- Ethernet communication

Energy management solution

The data collected and stored by Com'X 510 can be processed and displayed through its own onboard webpage.

The Com'X 510 also provides a transparent interface between Ethernetbased networks and field devices. This gateway function supports the use of monitoring software, such as EcoStruxure[™]Power Monitoring Expert for data collection, trending, event management, analysis and further processing.

Conformity of standards

EN 60950



Com'X 510 Energy server



Energy dashboard comparing accumulated over time energy values (partial screen)

Data collector

As soon as the data logger is connected to the LAN, it can be detected and assigned an IP address by DHCP. Your operating system's DPWS feature allows your computer to automatically recognise the device as Com'X. Embedded web pages are then immediately accessible by clicking each Com'X device icon or by typing the assigned IP address into your web browser.

Collects and stores energy data from up to 64 field devices, connected to either:

- Ethernet TCP/IP field network.
- Modbus Serial line network (up to 32 devices).
- Embedded digital and analogue inputs.

"Field devices" consist of:

- PowerLogic meters for power and energy monitoring.
- Masterpact, Powerpact, or Compact circuit-breakers for protection and monitoring.
- Acti9 protection devices, meters, remote controlled switches, etc.
- Water, Air, Gas, Electricity, and Steam (WAGES) consumption meters, from specialised manufacturers, delivering pulses as per standard (see table at end of this document).
- Environmental sensors such as temperatures, humidity, and CO₂ levels in a building, providing analogue information.

Data logging and storage capabilities include:

- Data logging period: configurable from every minute to once a week.
- Data storage duration: up to 2 years, depending on quanitity of collected data.
- Able to set time and send reset instructions to field devices.

Embedded energy management software

The Com'X provides the end-user with immediate visibility into energy consumption throughout the site. As soon as the Com'X is connected to the Local Area Network (LAN), several web pages are accessible via any standard web browser, (without plug-in or additional components).

These web pages display real-time data as it is collected, in easy to understand tabular and summary formats. In addition, users can get simple analysis of historical data in bar graph or trending formats.

Com'X 510 Energy server



Energy Server Com'X 510 data logger

Additional functions

Data publisher

Batches of collected data can also be periodically transmitted to an Internet server, as:

- XML files, for processing by EcoStruxure™ Power Management software products
- CSV files for viewing in Excel or transformed for uploading to programs such as EcoStruxure[™] Power Monitoring Expert or any compatible software

Data publishing function supports 4 transfer protocols over Ethernet or Wi-Fi:

- HTTP
- HTTPS
- FTP
- SMTP

Gateway

•

- If selected by the user, the Com'X 510 can make data from connected devices available in real time
- In Modbus TCP/IP format over Ethernet or Wi-Fi
- For requests by energy management software

Modbus packets can be sent from managing software to field devices through Modbus serial line or Modbus TCP/IP over Ethernet.



 Commercial reference numbers
 Description

 EBX510
 Com'X 510 energy server 24 V DC power supplied UL rated

 EBXA-ANT-5M
 Com'X External GPRS antenna

 EBXA-USB-Zigbee
 Com'X Zigbee USB interface

Historical trending comparing multiple devices or multiple topics (partial screen)

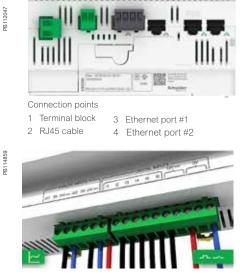
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Com'X 210/510 Data Logger



Power supply to analogue and digital inputs



GPRS modem



GPRS antenna

Connectivity

- Modbus SL / RS-485 connections to field devices
 - By cable with RJ45 connector.
- 2 Ethernet ports
 - Used to either separate upstream connection from field devices network or to daisy chain Ethernet devices.
- RJ45 10/100BASE connectors.
- Static IP address.
- Ethernet port #1
 - Connection to Local Area Network (LAN).
- PoE Class 3 (802.3af) can act as main/backup power supply for the Com'X.
- DHCP client.
- Ethernet port # 2
 - Connection to field devices.
 - DHCP client or server.
- Power supply to analogue and digital outputs
 - Outputs to supply sensors and inputs when Com'X is supplied through 24 V DC input on top:
 - 12 V DC 60 mA for digital inputs.
 - 24 V DC for analogue inputs.
 - Compliant with electrical switchboard environment (temperature, electromagnetic compatibility).
- 2 inputs for analogue sensors
 - PT100 or PT1000 temperature probes.
 - Various sensors (humidity, CO₂, etc.) with 0-10 V output.
 - Various sensors with 4-20 mA output
- 6 inputs for dry contact sensors or pulse counters
 - Max 25 pulses per second (min duration 20 ms)
- IEC 62053-31 Class A
- GPRS modem
- For connection to the data processing server through cellular or user's APN network.
- Also connect to Schneider Electric's Digital Service Platform.
- Especially suitable for sites with no internet access.
- Simply plugs into dedicated port under the front cover.
- GPRS antenna
 - Improves GPRS signal strength in case of poor transmission conditions.
 - Recommended for Com'X located inside metallic electrical panels.

Com'X 210/510 setup and configuration

Setup and configuration

Connection to LAN

As soon as they are connected to the LAN, Com'X devices can be detected and assigned an IP address by DHCP. Your operating system's DPWS feature allows your computer to automatically recognise the device as Com'X. Embedded web pages are then immediately accessible by clicking each Com'X device icon or by typing the assigned IP address into your web browser.

Field device auto-discovery

The user-activated device discovery function automatically identifies all field devices connected to Modbus SL, Ethernet port.

- Schneider Electric devices display with the product image.
- Other devices appear as "unknown," allowing the user to manually assign a device type.
- User can assign their own device types.
- Users can complete additional device identification fields, such as circuit ID or building zone.

Additional features and benefits

- Cybersecurity works well with your cyber security architecture.
- 2 Ethernet ports to separate upstream cloud connection, or to daisy chain with other Ethernet devices, from field device network.
- Data storage in case of communications failure.
- Local backup of configuration parameters

 back up your system to a USB storage
 device and have it available for system
 restore or to duplicate the configuration on
 another box.

Data selection for logging and publication

Web page configuration tabs allow you to configure, in just a few clicks, which connected field devices collect and publish data.

- Advanced diagnostics and troubleshooting features
- Modbus serial and TCP/IP device statistics.
- Ethernet network statistics.
- Communications check wizard.
- Direct reading of register values from local and remote devices.

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Device settings page (partial), as displayed after autodiscovery, enabling user to assign circuit identifications and select data for logging and publication.

Com'X 210/510 installation



Com'X 210/510 Data Logger

Technical specification	ons		
Com'X 210/510 Environment			
Operating temperature	-25° to 60°C Com'X 210 -25° to 70°C Com'X 510		
Storage temperature	-40° to 85°C		
GPRS dongle Operating temperature	-20° to 60°C		
GPRS dongle Storage temperature	-40° to 85°C		
Wif-Fi dongle Operating temperature	0° to 50°C		
Wi-Fi dongle Storage temperature	-20° to 80°C		
Humidity	5 to 95 % relative humidity (without condensation) at	55°C	
Pollution	Class III		
Safety standards / regulation			
International (CB scheme)	IEC 60950		
USA	UL 508		
USA	UL 60950 (Com'X 510 only)		
Canada	cUL 60950 (Com'X 510 only)		
Canada	cULus 508		
Europe	EN 60950		
Quality Brands			
	CE, UL		
Power Supply		Com'X 210	Com'X 510
AC	100-230 V (+/- 15%)(50-60 Hz)	•	
DC	24 V (+/- 10%)		•
Power over Ethernet	15.4 W DC		
Max power	26 W max		
Mechanical		Com'X 210	Com'X 510
IP	Front face IP40, terminals IP20	-	•
Dimensions (HxWxD)	91 x 144 x 65.8 mm	•	•
Weight	450 g	-	•

The PowerLogic ION7550 RTU (remote terminal unit) is an intelligent web-enabled device ideal for combined utilities metering of water, air, gas, electricity and steam (WAGES). When combined with Power management software, the ION7550 RTU offers a seamless, end-to-end WAGES metering solution.

Featuring a large, high-visibility display and overall versatility of the PowerLogic system, the ION7550 RTU provides extensive analogue and digital I/O choices and is a cost-effective dedicated WAGES solution when compared to a traditional meter. The device automatically collects, scales and logs readings from a large number of connected meters or transducers and delivers information to one or more head-end systems through a unique combination of integrated Ethernet, modem or serial gateways.

Applications

- WAGES (water, air, gas, electricity, steam) metering
- Integrated utility metering with advanced programmable math functions
- Data concentration through multi-port, multi-protocol communications
- Equipment status monitoring and control
- Programmable set points for out-of-limit triggers or alarm conditions





P765CA0A

PE86117

The solution for

All markets that can benefit from a solution that includes PowerLogic ION7550 RTU series meters:

- Buildings
- Industry
- Healthcare
- Education
- Etc.

Benefits

- Help reduce waste and optimise equipment operation to increase energy efficiency
- A large, intuitive display
- Extensive digital and analogue I/O
- Dedicated WAGES solution when compared to a traditional meter

Competitive advantages

- Data concentration through multi-port, multi-protocol communications
- Integrated utility metering with advanced programmable function

Main characteristics

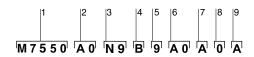
- Increase efficiency
- Reduce waste and optimise equipment operation to increase efficiency.
- Easy to operate
- Screen-based menu system to configure meter settings. Bright LCD display with adjustable contrast.
- Integrate with software
- Easily integrated with PowerLogic or other energy management enterprises, including SCADA systems.
- Transducer and equipment condition monitoring
- Versatile communications, extensive I/O points, clock synchronisation, event logging and sequence of events recording capabilities for transducer and equipment condition and status monitoring at utility substations.
- Set automatic alarms
- Alarm setpoint learning feature for optimum threshold settings.
- Up to 10 Mbytes of memory
- For archiving of data and waveforms.
- Notify alarms via email
- High-priority alarms sent directly to the user's PC. Instant notification of power quality events by email.
- Modbus Master functionality
- Aggregate and store data from downstream Modbus devices using serial or Ethernet connections

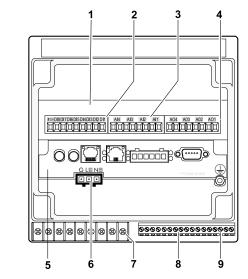
Power management solutions

As part of a complete enterprise energy management solution, the ION7550 RTU can be integrated with EcoStruxure[™] Power Monitoring Expert, or other SCADA, information and automation systems.

Conformity of standards

- EN 61010-1
 - IEC 61000-4-2
- IEC 61000-4-4 IEC 61000-4-5
- IEC 61000-4-3
- CISPR 22





PowerLogic® ION7550 RTU.

- 1 I/O expansion card.
- 2 Digital inputs.

PE86124

- Analogue inputs.
 Analogue outputs.
 Communications card.
- 6 Power supply.7 Form C digital outputs.
- 8 Digital inputs.9 Form A digital outputs.

Part numbers

	Item	Code	Description
1	Model	7550	ION7550 device
		A0	Integrated display with front optical port, 5 MB logging memory, and 512 samples/cycle resolution.
		В0	Integrated display with front optical port, 10 MB logging memory, and 512 samples/cycle resolution.
2	Form Factor	то	Transducer (no display) version, with 5 MB logging memory.
		UO	Transducer (no display) version, with 10 MB logging memory.
3	RTU option	N9	RTU option
4	Power Supply	В	Standard power supply (85-240 VAC, $\pm 10\%/47\text{-}63$ Hz / 110-330 VDC, $\pm 10\%)$
		С	Low voltage DC power supply (20-60 VDC)
5	Internal use	9	This field for internal use only
		A0	Standard communications (1 RS-232/RS-485 port, 1 RS- 485 port). Integrated display models also include 1 ANSI Type 2 optical communications port.
6 C		C1	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ-45), 56k universal internal modem (RJ-11). Ethernet, modem gateway functions each use a serial port.
	Communications	D7	Standard comms plus 10BASE-T/100BASE-TX Ethernet (RJ-45) and 100BASE-FX Ethernet Fiber, 56k universal internal modem (RJ-11). Ethernet and modem gateway functions each use a serial communications port.
		E0	Standard communications plus 10BASE-T/100BASE-TX Ethernet (RJ-45). Ethernet gateway function uses serial port.
		F1	Standard communications plus 10BASE-T/100BASE- TX Ethernet (RJ-45) and 100BASE-FX (SC fiber optic connection). Ethernet gateway uses a serial port.
		M1	Standard communications plus 56k universal internal modem (RJ-11). Modem gateway uses serial communications port.
		А	Standard I/O (8 digital inputs, 3 Form C relays, 4 Form A solid-state outputs)
		E	Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 20 mA analogue inputs)
7	I/O	к	Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 20 mA analogue outputs)
		N	Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 20 mA analogue inputs and four 0 to 20 mA outputs)
		Ρ	Standard I/O plus Expansion I/O card (8 additional digital inputs & four 0 to 1 analogue inputs and four -1 to 1 mA analogue outputs)
8	Security	0	Password protected, no hardware lock
9	Special Order	А	None
ฮ		С	Tropicalisation treatment applied

Commercial ref. no.	Communication Card for ION7550RTU
P765CA0A	Standard Comms: 1 RS-232/RS-485 port (COM1), 1 RS-485 port (COM2), Front optical port (COM3)
P765CA0C	Standard Comms: 1 RS-232/RS-485 port (COM1), 1 RS-485 port (COM2), Front optical port (COM3), tropicalisation treatment applied
P765CC1A	Standard plus Ethernet (10/100BASE-T), 56k universal internal modem (RJ11; shares COM3)
P765CC1C	Standard plus Ethernet (10/100BASE-T), 56k universal internal modem (RJ11; shares COM3), tropicalisation treatment applied
P765CD7A	Standard plus Ethernet (10/100BASE-T, 100BASE-FX), 56k internal modem (RJ11)
P765CD7C	Standard plus Ethernet (10/100BASE-T, 100BASE-FX), 56k internal modem (RJ11), tropicalisation treatment applied
P765CE0A	Standard plus Ethernet (10/100BASE-T)
P765CE0C	Standard plus Ethernet (10/100BASE-T), tropicalisation treatment applied
P765CF1A	Standard plus Ethernet (10/100BASE-T, 100BASE-FX)
P765CF1C	Standard plus Ethernet (10/100BASE-T, 100BASE-FX), tropicalisation treatment applied
P765CM1A	Standard plus 56k universal internal modem (RJ11; shares COM3)
P765CM1C	Standard plus 56k universal internal modem (RJ11; shares COM3), tropicalisation treatment applied
Commercial ref. no.	Analogue I/O cards
P760AEA	four 0 to 20 mA analogue inputs & 8 digital inputs
P760AEC	four 0 to 20 mA analogue inputs & 8 digital inputs,tropicalisation treatment applied
P760AKA	four 0 to 20 mA analogue outputs & 8 digital inputs
P760AKC	four 0 to 20 mA analogue outputs & 8 digital inputs, tropicalisation treatment applied
P760ANA	four 0 to 20 mA analogue inputs, four 0 to 20 mA analogue outputs & 8 digital inputs
P760ANC	four 0 to 20 mA analogue inputs, four 0 to 20 mA analogue outputs & 8 digital inputs, tropicalisation treatment applied
P760APA	four 0 to 1 analogue inputs, four -1 to 1 mA analogue outputs & 8 digital inputs.
P760APC	four 0 to 1 analogue inputs, four -1 to 1 mA analogue outputs & 8 digital inputs, tropicalisation treatment applied

Commercial ref. no.	OpenDAC rack, controllers, power supply
70LRCK16-48	OpenDAC rack. Holds up to 8 OpenLine modules to provide up to 16 I/O points. Requires communications controller
72-MOD-4000	OpenDAC OpenDAC RS-485 serial module. Communications controller for use in a Modbus RTU network. Supports up to 2 70LRCK16-48 OpenDAC racks
72-ETH-T000	OpenDAC Ethernet network module for use on an Modbus/TCP Ethernet network. Supports up to 2 OpenDAC racks
PS-240-15W	85-264 V AC/110-370 V DC 15 W power supply. Required for applying power to the racks and controllers
Commercial ref. no.	OpenLine digital I/O modules
70L-IAC	digital input, 120 V AC
70L-IACA	digital input, 220 V AC
70L-IDC	digital input, 3-32 V DC
70L-IDCB	digital input, fast switching
70L-IDCNP	digital input, 15-32 V AC/10-32 V DC
70L-IDC5S	dry contact closure-sensing DC input
70L-ISW	input test module
70L-OAC	digital output, 120 V AC
70L-OACL	digital output, 120 V AC inductive loads
70L-OACA	digital output, 220 V AC
70L-OACAL	digital output, 220 V AC inductive loads
70L-ODC	digital output, 3-60 V DC fast
70L-ODCA	digital output, 4-200 V DC
70L-ODCB	digital output, fast switching
70L-ODC5R	digital output, dry contact
Ordering reference	OpenLine analogue I/O modules
73L-11020	analogue input, current, 0-20 mA
73L-11420	analogue input, current, 4-20 mA
73L-ITCJ	analogue input, temperature, J-type TC
73L-ITCK	analogue input, temperature, K-type TC
73L-ITCT	analogue input, temperature, T-type TC
73L-ITR100	analogue input, temperature, RTD
73L-ITR3100	analogue input, temperature, 3wire RTD
73L-ITR4100	analogue input, temperature, 4wire RTD
73L-IV1	analogue input, voltage, 0-1 V DC
73L-IV10	analogue input, voltage, 0-10 V DC
73L-IV10B	analogue input, voltage, -10 to 10 V DC
73L-IV100M	analogue input, voltage, 0-100 V DC
73L-IV5	analogue input, voltage, 0-5 V DC
73L-IV5B	analogue input, voltage, -5 to 5 V DC
73L-IV50M	analogue input, voltage, 0-50 mV
73L-01020	analogue output, current, 0-20 mA
73L-01420	analogue output, current, 4-20 mA
73L-OV10	analogue output, voltage, 0-10 V DC
73L-OV10B	analogue output, voltage, -10 to 10 V DC
73L-OV5	analogue output, voltage, 0-5 V DC
73L-OV5B	analogue output, voltage, -5 to 5 V DC

Features	
	ION7550 RTU
Data recording	
Min/max of instantaneous values	-
Data logs	
Event logs	
Trending	
SER (Sequence of event recording)	
Time stamping	
GPS synchronisation (1 ms)	•
Memory (in Mbytes)	10
Display and I/O	
Front panel display	•
Pulse output	1
Digital or analogue inputs(max)	24
Digital or analogue outputs (max, including pulse output)	30
Communication	
RS-485 port	1
RS-485 / RS-232 port	1
Optical port	1
Modbus TCP Master / Slave (Ethernet port)	■/■
Modbus RTU Master / Slave (Serial port)	■/■
Ethernet port (Modbus/TCP/IP protocol)	1
Ethernet gateway (EtherGate)	1
Alarms (optional automatic alarm setting	•
Alarm notification via email (Meterm@il)	
HTML web page server (WebMeter)	
Internal modem	1
Modem gateway (ModemGate)	
DNP 3.0 through serial, modem, and I/R ports	

Electrical char	acteristics			
Data update rate	Э	1/2 cycle or 1 second		
	AC	85-240 V AC ±10% (47-63 Hz)		
	DC	110-300 V DC ±10%		
Power supply	DC low voltage (optional)	20-60 V DC ±10%		
	Ride-through time	100 ms (6 cycles at 60 Hz) min. at 120 V DC		
	Burden	Standard: typical 15 VA, max 35 VA Low voltage DC: typical 12 VA, max 18 VA		
Input/outputs ⁽¹⁾	Standard	8 digital inputs (120 V DC) 3 relay outputs (250 V AC / 30 V DC) 4 digital outputs (solid state)		
	Optional	8 additional digital inputs 4 analogue outputs, and/or 4 analogue inputs		
Mechanical ch	aracteristics			
Weight		1.9 kg		
IP degree of pro	otection (IEC 60529)	IP52		
Dimensions	Standard model	192 x 192 x 159 mm		
Dimensions	TRAN model	235.5 x 216.3 x 133.1 mm		
Environmental	conditions			
Operating	Standard power supply	-20 to 70°C		
Operating temperature	Low voltage DC supply	-20 to 50°C		
	Display operating range	-20 to 70°C		
Storage temperature	Display, TRAN	-40 to 85°C		
Humidity rating		5 to 95 % non-condensing		
Installation cate	gory	III (2000 m above sea level)		
Dielectric withst	and	As per EN 61010-1, IEC 62051-22A ⁽²⁾		
Electromagnet	tic compatibility			
Electrostatic dis	charge	IEC 61000-4-2		
Immunity to radi	ated fields	IEC 61000-4-3		
Immunity to fast	transients	IEC 61000-4-4		
Immunity to surg	ges	IEC 61000-4-5		
Conducted and	radiated emissions	CISPR 22		
Europe		IEC 61010-1		

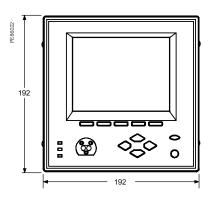
(1) Consult the ION7550 / ION7650 installation guide for complete specifications.

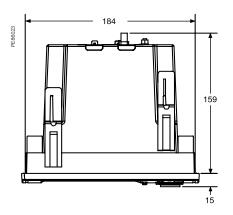
(2) IEC 62051-22B with serial ports only.

Communication	
RS-232/RS-485 port ⁽¹⁾	Up to 115,200 bauds (57,600 bauds for RS-485), ION, DNP 3.0, Modbus, GPS, EtherGate, ModemGate, Modbus Master
RS-485 port ⁽¹⁾	Up to 115,200 bauds, ION, DNP 3.0, Modbus, GPS, EtherGate, ModemGate, Modbus Master
Infrared port ⁽¹⁾	ANSI type 2, up to 19,200 bauds, ION, Modbus, DNP 3.0
Ethernet port	10BASET, 100BASETX. RJ45 connector, 10/100 m link
Fibre-optic Ethernet link	100BASE FX, SC duplex connector, 1300 nm, FO multimode with gradient index 62.5/125 µm or 50/125 µm, 2000 m link
Protocol	ION, Modbus, Modbus Master, TCP/IP, DNP 3.0, Telnet
EtherGate	Communicates directly with up to 62 slave devices via available serial ports
ModemGate	Communicates directly with up to 31 slave devices
WebMeter	5 customisable pages, new page creation capabilities, HTML/XML compatible
Firmware characteristics	
High-speed data recording	Down to 5 ms interval burst recording, stores detailed characteristics of disturbances or outages. Trigger recording by a user-defined setpoint, or from external equipment.
Load profiling	Channel assignments (800 channels via 50 data recorders) are configurable for any measurable parameter. Trigger recorders based on time interval, calendar schedule, alarm/event condition, or manually.
Trend curves	Access historical data at the front panel. Display, trend and continuously update historical data with date and timestamps for up to four parameters simultaneously.
Alarms	Threshold alarms: adjustable pickup and dropout setpoints and time delays, numerous activation levels possible for a given type of alarm user-defined priority levels boolean combination of alarms is possible using the operators NAND, OR, NOR and XOR
Advanced security	Up to 16 users with unique access rights. Perform resets, time syncs, or meter configurations based on user privileges
Memory	5 to 10 MB (specified at time of order)
Firmware update	Update via the communication ports
Display characteristics	
Integrated display	Backlit LCD, configurable screens
Languages	English

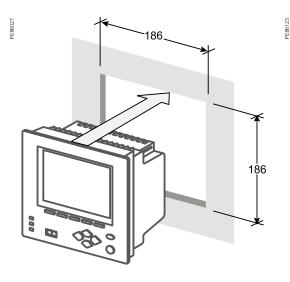
(1) All the communication ports may be used simultaneously.

ION7550 RTU dimensions

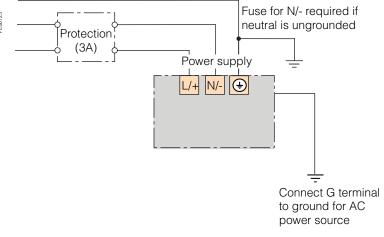




Front-panel mounting



Power supply



Note: the current and voltage terminal strip (I52, I51, I42, I41, I32, I31, I22, I21, I12, I11, V4, V3, V2, V1, Vref) is not present on the RTU.

Insulation monitoring devices

An IT earthing system allows your electrical distribution system to continually operate, even in the presence of an insulation fault, without endangering people or property. Required as part of an IT earthing system, an insulation monitoring device (IMD) detects the initial fault so you can make repairs before a second fault occurs, which could trigger protective devices and halt operations.



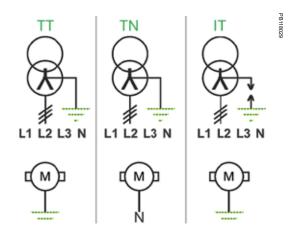
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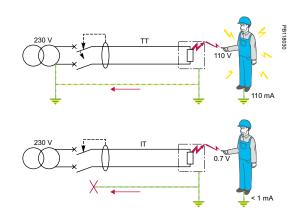
Insulation Monitoring of IT / Ungrounded Networks

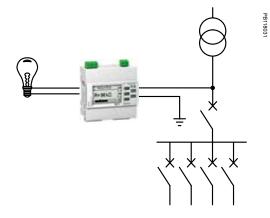
Unlike the TT or TN earthing systems, the neutral of the transformer is isolated from the ground for an IT earthing system (also called Ungrounded system).



The main interest of IT systems is that in case of one insulation fault, no trip of protective device is required as the faulty current remains low.

- Advantages of IT networks include:
- Enhanced continuity of service of the network (no trip if there is one insulation fault on the network).
- Reduced risk of electric shock.
- Reduced risk of fire or explosion (low faulty current in case of insulation fault).
- Reduced stress on the network and increased equipment life (low faulty current in case of insulation fault).
- In a situation with several insulation faults, the faulty current is no longer negligible and will cause trip of the protections.
- For this reason, Insulation Monitoring Devices are used on IT networks in order to detect a first insulation fault and indicate its location so that the fault can be repaired; hence avoiding situations with several insulation faults and maintaining the continuity of service on the network.





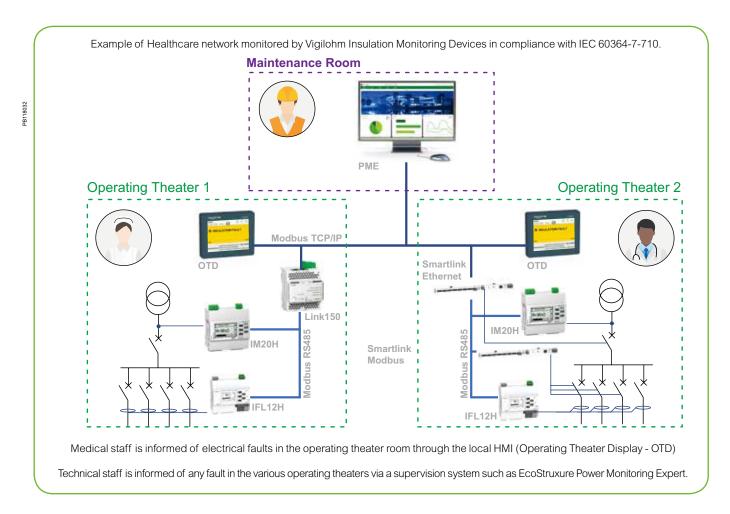
Example of simple insulation monitoring system

Insulation Monitoring of IT / Ungrounded Networks

IT earthing systems are used for applications requiring continuity of service, such as:

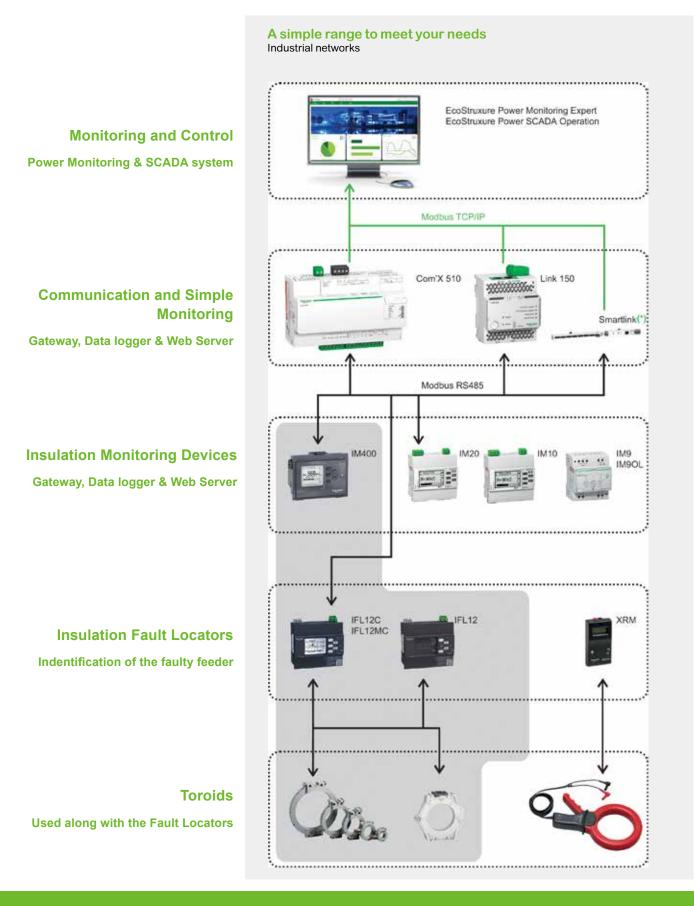
- Healthcare: critical rooms in medical premises such as operating theaters, intensive care units, recovery rooms.
- Industry: critical processes in cement, steel, chemical factories, food processing, car manufacturing, water, and waste water.
- Infrastructure: control tower and take-off path in airports, lighting, and signaling networks in rail.
- Utilities: power plants and control command systems.
- Photovoltaic: solar farms.
- Marine: electrical distribution of any type of ship.
- DC applications such as electrical vehicle charging stations.

The Vigilohm catalog offers a range of products suitable for these various applications, from the simplest insulation monitoring systems to the most advanced ones, including individual insulation monitoring per feeder and communication with supervision.

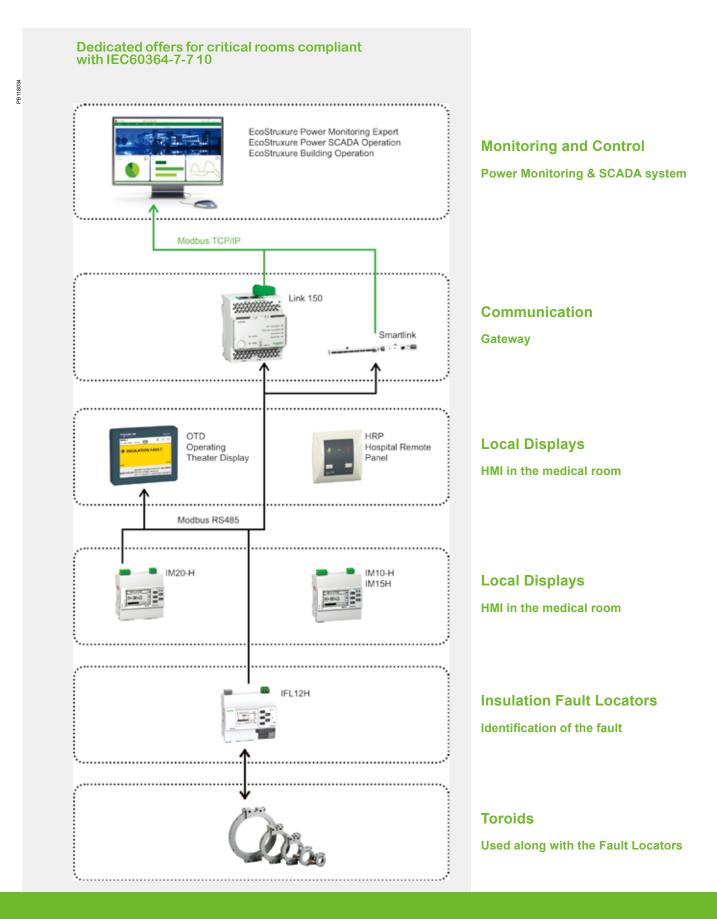


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Vigilohm Range Overview for Industrial Networks



Vigilohm Range Overview for Healthcare



PowerLogic Commercial Reference Numbers

Commercial			Commercial		
ref. no.	Description	Page	ref. no.	Description	Page
Tel. 110.				· · ·	
	Current Transformers	14	METSECT5DE100	CT tropicalised 1000 5 dual out. bars 54x102	
	CT lp/5 A ratio	15	METSECT5DE125 METSECT5DE150	CT tropicalised 1250 5 dual out. bars 54x102 CT tropicalised 1500 5 dual out. bars 54x102	
16550	44 x 66 x 37 Adapter for DIN rails Mounting		METSECT5DE150	CT tropicalised 2000 5 dual out. bars 54x102	
16551	plate 56 x 84 x 60 Adapter for DIN rails Mounting		METSECT5DH125	CT tropicalised 1250 5 dual out. bars 34x102	
10551	plate, insulated locking screw		METSECT5DH150	CT tropicalised 1500 5 dual out. bars 38x102	
16552	56 x 84 x 60 Adapter for DIN rails Mounting		METSECT5DH200	CT tropicalised 2000 5 dual out. bars 38x102	
	plate Insulated locking screw sealable cover			Rogowski CTs	30
16553	77 x 107 x 64 Adapter for DIN rails Mounting plate Insulated locking screw		METSECTR30500	Rogowski CT, 250 mm core length, 96 mm dia.	
METSECT5CC004	CC 40 A		METSECTR46500	Rogowski CT, 250 mm core length, 146 mm dia.	
METSECT5CC005	CC 50 A		METSECTR60500	Rogowski CT, 250 mm core length, 191 mm dia.	
METSECT5CC006	CC 60 A		METSECTR90500	Rogowski CT, 250 mm core length, 287 mm dia.	
METSECT5CC008	CC 75 A			0.333 V 3-in-1 CTs with RJ45 for PM53xR	
METSECT5CC010	CC 100 A				
METSECT5CC013	CC 125 A		METSECTV25006	LVCT SolidC 3in1 RJ45 25mmCtr 60A:1/3V	
METSECT5CC015	CC 150 A		METSECTV25010	LVCT SolidC 3in1 RJ45 25mmCtr 100A:1/3V	
METSECT5CC020	CC 200 A		METSECTV25013	LVCT SolidC 3in1 RJ45 25mmCtr 125A:1/3V	
METSECT5CC025	CC 250 A		METSECTV25016	LVCT SolidC 3in1 RJ45 25mmCtr 160A:1/3V	
METSECT5MB025	MB 250 A		METSECTV35006	LVCT SolidC 3in1 RJ45 35mmCtr 60A:1/3V	
METSECT5MB030	MB 300 A			LVCT SolidC 3in1 RJ45 35mmCtr 100A:1/3V	
METSECT5MB040	MB 400 A		METSECTV35010		
METSECT5MA015 METSECT5MA020	MA 150 A MA 200 A		METSECTV35012	LVCT SolidC 3in1 RJ45 35mmCtr 120A:1/3V	
METSECT5MA020	MA 250 A MA 250 A		METSECTV35013	LVCT SolidC 3in1 RJ45 35mmCtr 125A:1/3V	
METSECT5MA030	MA 200 A		METSECTV35015	LVCT SolidC 3in1 RJ45 35mmCtr 150A:1/3V	
METSECT5MA040	MA 400 A		METSECTV35016	LVCT SolidC 3in1 RJ45 35mmCtr 160A:1/3V	
METSECT5MC025	MC 250 A		METSECTV35020	LVCT SolidC 3in1 RJ45 35mmCtr 200A:1/3V	
METSECT5MC030	MC 300 A		METSECTV35025	LVCT SolidC 3in1 RJ45 35mmCtr 250A:1/3V	
METSECT5MC040	MC 400 A			LVCT SolidC 3in1 RJ45 45mmCtr 250A:1/3V	
METSECT5MC050	MC 500 A		METSECTV45025		
METSECT5MC060	MC 600 A		METSECTV45030	LVCT SolidC 3in1 RJ45 45mmCtr 300A:1/3V	
METSECT5MC080	MC 800 A		METSECTV45040	LVCT SolidC 3in1 RJ45 45mmCtr 400A:1/3V	
METSECT5MD050	MD 500 A		METSECTV45050	LVCT SolidC 3in1 RJ45 45mmCtr 500A:1/3V	
METSECT5MD060	MD 600 A		METSECTV45060	LVCT SolidC 3in1 RJ45 45mmCtr 600A:1/3V	
METSECT5MD080	MD 800 A		METSECTV45063	LVCT SolidC 3in1 RJ45 45mmCtr 630A:1/3V	
METSECT5CYL1	Cylinder 8.5 mm dia.		METSECTV29006	LVCT SolidC 3in1 RJ45 29mmCtr 60A:1/3V	
METSECT5CYL2 METSECT5COVER	Cylinder 10.5 mm dia. sealable cover 60.5 x 22 x 23.5 mm for CT TI		METSECTV29010	LVCT SolidC 3in1 RJ45 29mmCtr 100A:1/3V	
METSECT5VV500	CT tropicalised 5000 5 bars 55x165			LVCT SolidC 3in1 RJ45 29mmCtr 120A:1/3V	
METSECT5VV600	CT tropicalised 6000 5 bars 55x165		METSECTV29012		
METSECT5DA040	CT tropicalised 400 5 dual out. bars 32x65		METSECTV29013	LVCT SolidC 3in1 RJ45 29mmCtr 125A:1/3V	
METSECT5DA050	CT tropicalised 500 5 dual out. bars 32x65		METSECTV29015	LVCT SolidC 3in1 RJ45 29mmCtr 150A:1/3V	
METSECT5DA060	CT tropicalised 600 5 dual out. bars 32x65		METSECTV29016	LVCT SolidC 3in1 RJ45 29mmCtr 160A:1/3V	
METSECT5DA080	CT tropicalised 800 5 dual out. bars 32x65		METSECTV29020	LVCT SolidC 3in1 RJ45 29mmCtr 200A:1/3V	
METSECT5DA100	CT tropicalised 1000 5 dual out. bars 32x65		METSECTV70080	LVCT SolidC 3in1 RJ45 70mmCtr 800A:1/3V	
METSECT5DA125	CT tropicalised 1250 5 dual out. bars 32x65		METSECTV70100	LVCT SolidC 3in1 RJ45 70mmCtr 1000A:1/3V	
METSECT5DA150	CT tropicalised 1500 5 dual out. bars 32x65			LVCT SolidC 3in1 RJ45 70mmCtr 1250A:1/3V	
METSECT5DB100	CT tropicalised 1000 5 dual out. bars 38x127		METSECTV70125		
METSECT5DB125	CT tropicalised 1250 5 dual out. bars 38x127			Panel Instruments	31
METSECT5DB150	CT tropicalised 1500 5 dual out. bars 38x127			DIN rail analog ammeters, voltmeters	31
METSECT5DB200	CT tropicalised 2000 5 dual out. bars 38x127		16029	0-30 A no 8	
METSECT5DB250	CT tropicalised 2500 5 dual out. bars 38x127		16030	X/5 8	
METSECT5DB300	CT tropicalised 3000 5 dual out. bars 38x127		16031	0-5 A	
METSECT5DC200	CT tropicalised 2000 5 dual out. bars 52x127		16032	0-50 A 50/5	
WIL13L013D0200	CT tropicalised 2500 5 dual out. bars 52x127		16033	0-75 A 75/5	
METSECT5DC250	,		16034	0-100 A 100/5	
	CT tropicalised 3000 5 dual out. bars 52x127		10005		
METSECT5DC250	CT tropicalised 3000 5 dual out. bars 52x127 CT tropicalised 4000 5 dual out. bars 52x127		16035	0-150 A 150/5	
METSECT5DC250 METSECT5DC300			16036	0-200 A 200/5	
METSECT5DC250 METSECT5DC300 METSECT5DC400	CT tropicalised 4000 5 dual out. bars 52x127				

Commercial			Commercial		
ref. no.	Description	Page	ref. no.	Description	Page
16040	0-500 A 500/5		161. 110.	iCI impulse counter	39
16040	0-600 A 600/5	_	15443	iCl 4mm impulse counter DIN	39
16042	0-800 A 800/5		10440	Basic Energy Metering	42
16043	0-1000 A 1000/5			iEM2000	43
16044	0-1500 A 1500/5		A9MEM2000T	iEM2000T basic energy meter, no display	
16045	0-2000 A 2000/5		A9MEM2000	iEM2000 basic energy meter	
16060	0-300 V 8		A9MEM2010	iEM2010 energy meter, kWh pulse output	
16061	0-500 V 8		A9MEM2100	iEM2100 basic energy meter	
	DIN rail digital ammeters, voltmeter,		A9MEM2050	iEM2050 modular single phase power meter	
	freq meter	33	A9MEM2055	230 V - 45 A with Modbus iEM2055 modular single phase power meter	
15202	Direct reading iAMP 0-10 A No 4			230 V - 45 A with Modbus, MID	
15209	Multi-rating iAMP 0-5000 A As per rating 4		A9MEM2105	iEM2105 energy meter, kWh pulse output	
15201	iVLT 0-600 V 4		A9MEM2110	with partial meter iEM2110 energy meter, kWh and kvarh pulse	
15208	iFRE 20-100 Hz 4		ASINIEINIZITU	outputs with two tariffs, four quadrant energy	
	72x72 analog ammeter, voltmeter	34		measurement, MID certified	
16003	AMP for motor feeder		A9MEM2135	iEM2135 energy meter, M-Bus	
16004	AMP for standard feeder X/5			communication, four quadrant energy measurement, two tariffs, MID certified	
16009	AMP for standard feeder 0-50 A 50/5		A9MEM2150	iEM2150 energy meter, Modbus	
16010	AMP for standard feeder 0-100 A 100/5			communication, four quadrant energy	
16011	AMP for standard feeder 0-200 A 200/5			measurement	
16012	AMP for standard feeder 0-400 A 400/5		A9MEM2155	iEM2155 energy meter, Modbus	
16013	AMP for standard feeder 0-600 A 600/5 AMP for standard feeder 0-1000 A 1000/5	_		communication, four quadrant energy measurement, two tariffs, MID certified	
16014				iEM3000	50
16015 16016	AMP for standard feeder 0-1250 A 1250/5 AMP for standard feeder 0-1500 A 1500/5		A9MEM3100	iEM3100 basic energy meter	
16019	AMP for standard feeder 0-2000 A 2000/5	_	A9MEM3110	iEM3110 energy meter with pulse output	
16003	AMP for motor feeder X/5		A9MEM3115	iEM3115 multi-tariff energy meter	
16006	AMP for motor feeder 0-30-90 A 30/5		A9MEM3135	iEM3135 advanced multi-tariff energy meter &	
16007	AMP for motor feeder 0-75-225 A 75/5			electrical parameter plus M-Bus comm port	
16008	AMP for motor feeder 0-200-600 A 200/5		A9MEM3150	iEM3150 energy meter & electrical parameter	
16005	VLT 0-500 V			plus Modbus RS-485 comm port	
	96x96 analog ammeter, voltmeter	35	A9MEM3155	iEM3155 advanced multi-tariff energy meter & electrical parameter plus Modbus RS-485	
16074	AMP for standard feeder X/5			comm port	
16079	AMP for standard feeder 0-50 A 50/5		A9MEM3165	iEM3165 advanced multi-tariff energy meter	
16080	AMP for standard feeder 0-100 A 100/5			& electrical parameter plus BACnet MS/TP	
16081	AMP for standard feeder 0-200 A 200/5		A0MEM0475	comm port	
16082	AMP for standard feeder 0-400 A 400/5		A9MEM3175	iEM3175 advanced multi-tariff energy meter & electrical parameter plus LON TP/FT-10	
16083	AMP for standard feeder 0-600 A 600/5			comm port	
16084	AMP for standard feeder 0-1000 A 1000/5		A9MEM3200	iEM3200 basic energy meter	
16085	AMP for standard feeder 0-1250 A 1250/5		A9MEM3210	iEM3210 energy meter with pulse output	
16086	AMP for standard feeder 0-1500 A 1500/5		A9MEM3215	iEM3215 multi-tariff energy meter	
16087	AMP for standard feeder 0-2000 A 2000/5		A9MEM3235	iEM3235 advanced multi-tariff energy meter & electrical parameter plus M-Bus comm port	
16088 16089	AMP for standard feeder 0-2500 A 2500/5 AMP for standard feeder 0-3000 A 3000/5		A9MEM3250	iEM3250 energy meter & electrical	
16090	AMP for standard feeder 0-3000 A 3000/5 AMP for standard feeder 0-4000 A 4000/5			parameter plus Modbus RS-485 comm port	
16090	AMP for standard feeder 0-4000 A 4000/5 AMP for standard feeder 0-5000 A 5000/5		A9MEM3255	iEM3255 advanced multi-tariff energy meter	
16092	AMP for standard feeder 0-5000 A 5000/5			& electrical parameter plus Modbus RS485 comm port	
16073	AMP for motor feeder X/5		A9MEM3265	iEM3265 advanced multi-tariff energy meter	
16076	AMP for motor feeder 0-30-90 A 30/5			& electrical parameter plus BACnet MS/TP	
16077	AMP for motor feeder 0-75-225 A 75/5			comm port	
16078	AMP for motor feeder 0-200-600 A 200/5		A9MEM3275	iEM3275 advanced multi-tariff energy meter & electrical parameter plus LON TP/FT-10	
16075	VLT 0-500 V			comm port	
	48x48 CMA, CMV selector switches	36	A9MEM3300	iEM3300 basic energy meter	
16017	CMA 20 4		A9MEM3310	iEM3310 energy meter with pulse output	
16018	CMV 500 7		A9MEM3335	iEM3335 advanced multi-tariff energy meter	
	DIN rail iCMA, iCMV selector switches	37		& electrical parameter plus M-Bus comm port	
15126	iCMA 10 415 4		A9MEM3350	iEM3350 energy meter & electrical	
	iCMV 10 415 4			parameter plus Modbus RS-485 comm port	
15125	iCH hour counter	38		iEM22EE advanced multi tariff anarry mater	-
			A9MEM3355	iEM3355 advanced multi-tariff energy meter	
15440	iCH "DIN" 230 V AC ± 10 %/50 Hz 4mm		A9MEM3355	& electrical parameter plus Modbus RS485	
			A9MEM3355		

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Commercial ref. no.	Description	Page	Commercial ref. no.	Description	Page
				· · · · · · · · · · · · · · · · · · ·	
A9MEM3365	iEM3365 advanced multi-tariff energy meter & electrical parameter plus BACnet MS/TP comm port		METSEPM5320R	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RJ45 LVCT, Ethernet, 2DI/2DO	
A9MEM3375	iEM3375 advanced multi-tariff energy meter & electrical parameter plus LON TP/FT-10		METSEPM5330	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay	
A 0115110 455	comm port		METSEPM5331	Power Meter range 72 mm depth, control	
A9MEM3455	iEM3455 advanced multi-tariff energy meter & electrical parameter plus Modbus RS-485 comm port			power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO, 2Relay, MID cert	,
A9MEM3465	iEM3465 advanced multi-tariff energy meter & electrical parameter plus BACnet MS/TP comm port		METSEPM5340	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO, 2Relay	
A9MEM3555	iEM3555 advanced multi-tariff energy meter & electrical parameter plus Modbus RS-485		METSEPM5341	Power Meter range 72 mm depth, control power to 415 V AC, CI 0.5S, 31st harmonic, 256 kB, Ethernet, 2DI/2DO, 2Relay, MID cert	
A9MEM3565	comm port iEM3565 advanced multi-tariff energy meter & electrical parameter plus BACnet MS/TP		METSEPM5560	Power Meter range 77 mm depth, control power to 480 V AC, CI 0.2S, 63rd harmonic, 1.1 MB, Modbus and Ethernet, 4DI/2DO	
	comm port	10	METSEPM5561	Power Meter range 77 mm depth, control power to 480 V AC, Cl 0.2S, 63rd harmonic,	
LVOT000500		49		1.1 MB, Modbus and Ethernet, MID cert	
LVCT00050S	CT, split-core, Size 0, 50 A to 0.333 V		METSEPM5562	Power Meter range 77 mm depth, control	
LVCT00101S	CT, split-core, Size 1, 100 A to 0.333 V			power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, HW lockable,	
LVCT00201S	CT, split-core, Size 1, 200 A to 0.333 V			4DI/2DO	
LVCT00102S	CT, split-core, Size 2, 100 A to 0.333 V		METSEPM5562MC	Power Meter range 77 mm depth, control	
LVCT00202S	CT, split-core, Size 2, 200 A to 0.333 V			power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, RMICAN approved, factory sealed,	
LVCT00302S	CT, split-core, Size 2, 300 A to 0.333 V			4DI/2DO	
LVCT00403S	CT, split-core, Size 3, 400 A to 0.333 V		METSEPM5563*	Power Meter range 77 mm depth, control	
LVCT00603S	CT, split-core, Size 3, 600 A to 0.333 V			power to 480 V AC, Cl 0.2S, 63rd harmonic, 1.1 MB, DIN mount, no display, 4DI/2DO	
LVCT00803S	CT, split-core, Size 3, 800 A to 0.333 V	_	METSEPM5563RD*	PM5500 power meter, ETH-serial + 4DI-2DO	
LVCT00804S	CT, split-core, Size 4, 800 A to 0.333 V			out, remote display	
LVCT01004S	CT, split-core, Size 4, 1000 A to 0.333 V		METSEPM5RD*	Remote display for PM5563 power meter	
LVCT01204S	CT, split-core, Size 4, 1200 A to 0.333 V		*METSEPM5563RD i	ncludes both METSEPM5563 and METSEPM	5RD
LVCT01604S	CT, split-core, Size 4, 1600 A to 0.333 V		METSEPM51HK	Hardware kit for PM51XX (voltage, current,	
	CT, split-core, Size 4, 2000 A to 0.333 V		METOEDMEOUW	comms & IO connectors + moulding clips)	
LVCT02404S	CT, split-core, Size 4, 2400 A to 0.333 V Basic Multi-Function Metering	57	METSEPM53HK	Hardware kit for PM53XX (voltage, current, comms & IO connectors + moulding clips)	
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10200	P0werLogic 1010200 meter PM3000	65	METSEPM55HK	connectors) Hardware kit for PM55XX (voltage, current,	
METSEPM3200	PM3200 basic power meter			comms & IO connectors & moulding clips)	
METSEPM3210	PM3210 power meter with pulse output		METSEPM55RSK	Revenue sealing kit for PM55XX (sealing	
METSEPM3250	PM3250 power meter with RS485 port			covers for voltage & current connectors)	
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METSEPM5320	PM5320 Power & Energy meter with THD,		DCEPCURJ01GYM	Category 5e, Patch Cord, UTP, 1 M, Grey	
	alarming		DCEPCURJ02GYM	Category 5e, Patch Cord, UTP, 2 M, Grey	
METSEPM5340	PM5320 Power & Energy meter with THD, alarming		DCEPCURJ03GYM	Category 5e, Patch Cord, UTP, 3 M, Grey	
METSEPM5350	PM5350 Power & Energy meter with THD,		DCEPCURJ05GYM DCEPCURJ10GYM	Category 5e, Patch Cord, UTP, 5 M, Grey Category 5e, Patch Cord, UTP, 10 M, Grey	
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METSEPM5350PB/IE				Advanced Metering	105
METSEPM5350P	PM5350 Power & Energy meter with THD,			PM8000	106
	alarming, multi-tariff and individual harmonics PM5000	94	METSEPM8240	DIN96 panel mount meter	
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METSEPM5110	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic, RS-485 Modbus, 1DO			hardware for 30mm hole (nut & centering pin), mounting hardware for DIN96 cutout (92x92mm) adapter plate	
METSEPM5111	Power Meter range 72 mm depth, control power to 415 V AC, Cl 0.5S, 15th harmonic,		METSEPM8000SK	Terminal covers for utility sealing	
	RS-485 Modbus, 1DO, MID cert Power Meter range 72 mm depth, control		METSEPMAK	Adapters for mounting meter and remote display back to back & ANSI 4î, 0.3 metre (1 ft.) Ethernet cable	
METSEPM5310				,	
METSEPM5310	power to 415 V AC, CI 0.5S, 31st harmonic,		METSECAB1	Display Cable 1 metre	
METSEPM5310 METSEPM5310R	power to 415 V AC, Cl 0.5S, 31st harmonic, 256 kB, RS-485 Modbus, 2DI/2DO Power Meter range 72 mm depth, control		METSECAB1	Display Cable, 1 metre	_
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METSEION92030	ION9200 meter, DIN mount, no display, HW kit	
METSEION92040	ION9200 meter, DIN mount, 192 mm display, B2B adapter, HW kit	
METSEION95030	ION9000T HSTC meter, DIN mount, no display, hardware kit	
METSEION95040	ION9000T HSTC meter, DIN mount, 192 mm display, B2B adapter, hardware kit	
METSEPM89RD96	Remote display, color LCD, 96 x 96 mm	
METSERD192	Remote display, color touchscreen, 192 x	
METSEPM89M2600	192 mm I/O module, 2 relay outputs, 6 digital inputs	
METSEPM89M0024	I/O module, 2 nelay outputs, 0 digital inputs	
METSE9HWK	ION9000 meter hardware kit – plugs, terminal	
	guards, spare grounding screw, DIN clips	
METSERD192HWK	RD192 remote display hardware kit	
METSE9B2BMA	ION9000 B2B adapter	
METSE92040DEMOK	ION9000 Demo Kit	
METSE9USBK	ION9000 USB cover hardware kit	
METSE9CTHWK	ION9000 Current Input hardware kit – terminal screws, CT covers	
METSEPMBATK	Battery replacement kit – ION7400/ION9000/ PM8000	
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BCPMA042S	42-circuit solid-core power & energy meter,	
BCPMA142S	100A CTs (2 strips), 19.05 mm spacing 42-circuit solid-core power & energy meter,	
BCPMA224S	100A CTs (2 strips), 25.4 mm spacing	
	24-circuit solid-core power & energy meter, 100A CTs (2 strips), 18 mm spacing	
BCPMA236S	36-circuit solid-core power & energy meter, 100A CTs (2 strips), 18 mm spacing	
BCPMA242S	42-circuit solid-iEM2000core power & energy meter, 100 A CTs (2 strips), 18 mm spacing	
BCPMA248S	48-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing	
BCPMA272S	72-circuit solid-core power & energy meter, 100 A CTs (4 strips), 18 mm spacing	
BCPMA284S	84-circuit solid-core power & energy meter,	
BCPMB084S	100 A CTs (4 strips), 18 mm spacing 84-circuit solid-core branch current, mains	
	power meter, 100 A CTs (4 strips), 19.05 mm spacing	
BCPMB184S	84-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 25.4 mm	
BCPMB042S	spacing 42-circuit solid-core branch current, mains	
	power meter, 100 A CTs (2 strips), 19.05 mm spacing	
BCPMB142S	42-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 25.4 mm	
BCPMB224S	spacing 24-circuit solid-core branch current, mains	
	power meter, 100 A CTs (2 strips), 18 mm spacing	
BCPMB236S	36-circuit solid-core branch current, mains power meter, 100 A CTs (2 strips), 18 mm	
BCPMB242S	spacing 42-circuit solid-core branch current, mains	
	power meter, 100 A CTs (2 strips), 18 mm spacing	
BCPMB248S	48-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm spacing	
BCPMB272S	72-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm spacing	
BCPMB284S	84-circuit solid-core branch current, mains power meter, 100 A CTs (4 strips), 18 mm	
BCPMC084S	spacing 84-circuit solid-core branch current meter, 100 A CTs (4 strips), 19.05 mm spacing	
BCPMC184S	84-circuit solid-core branch current meter,	
BCPMC042S	100 A CTs (4 strips), 25.4 mm spacing 42-circuit solid-core branch current meter,	
BCPMC142S	100 A CTs (2 strips), 19.05 mm spacing 42-circuit solid-core branch current meter,	
BCPMC224S	100 A CTs (2 strips), 25.4 mm spacing 24-circuit solid-core branch current meter,	
	100 A CTs (2 strips), 18 mm spacing	
BCPMC236S	36-circuit solid-core branch current meter, 100 A CTs (2 strips), 18 mm spacing	
BCPMC242S	42-circuit solid-core branch current meter, 100 A CTs (2 strips), 18 mm spacing	
BCPMC248S	48-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing	
BCPMC272S	72-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing	
BCPMC284S	84-circuit solid-core branch current meter, 100 A CTs (4 strips), 18 mm spacing	
BCPME042S	42-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 19.05 mm	
BCPME084S	spacing 84-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (4 strips), 19.05 mm spacing	
BCPME142S	42-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 25.4 mm spacing	
BCPME184S	84-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (4 strips), 25.4 mm spacing	

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BCPME224S	24-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm		BCPMSCADPBS	BCPM adapter boards, quantity 2, for split core BCPM	
BCPME236S	spacing 36-circuit solid-core power & energy meter		BCPMSCCT0	BCPM 50 A split core CTs, Quantity 6, 1.8 m lead lengths	
	w/Ethernet, 100 A CTs (2 strips), 18 mm spacing		BCPMSCCT0R20	BCPM 50 A split core CTs, quantity 6, 6 m lead lengths	
BCPME242S	42-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (2 strips), 18 mm		BCPMSCCT1	BCPM 100 A split core CTs, Quantity 6, 1.8 m lead lengths	
BCPME248S	spacing 48-circuit solid-core power & energy meter		BCPMSCCT1R20	BCPM 100 A split core CTs, Quantity 6, 6 m lead lengths	
	w/Ethernet, 100 A CTs (4 strips), 18 mm spacing		BCPMSCCT3	BCPM 200 A split core CTs, Quantity 1, 1.8 m lead lengths	
BCPME272S	72-circuit solid-core power & energy meter w/Ethernet, 100 A CTs (4 strips), 18 mm		BCPMSCCT3R20	BCPM 200 A split core CTs, Quantity 1, 6 m lead lengths	
BCPME284S	spacing 84-circuit solid-core power & energy meter		BCPMCOVERS	BCPM circuit board cover	
DOF ME2040	w/Ethernet, 100 A CTs (4 strips), 18 mm		BCPMREPAIR H6803R-0100	CT repair kit for solid core BCPM (includes one CT)	
BCPMSCA1S	spacing42-circuit split-core power and energy meter,			H6803R-0100 Additional 100A split core CT for use with solid core repair kit	
	CTs and cables sold separately		E8951	Modbus to BACnet protocol converter	
BCPMSCA2S	84-circuit split-core power and energy meter, CTs and cables sold separately		CBL008	Flat Ribbon cable for BCPM, length = 0.45 m	_
BCPMSCA30S	30-circuit split-core power and energy meter,		CBL016	Flat Ribbon cable for BCPM, length = 1.2 m	
	(30) 50 A CTs & (2) 1.21 m cables		CBL017	Flat Ribbon cable for BCPM, length = 1.5 m	
BCPMSCA42S	42-circuit split-core power and energy meter,		CBL018	Flat Ribbon cable for BCPM, length = 1.8 m	
BODMEGACCO	(42) 50 A CTs & (2) 1.21 m cables		CBL019	Flat Ribbon cable for BCPM, length = 2.4 m	
BCPMSCA60S	60-circuit split-core power and energy meter, (60) 50 A CTs & (4) 1.21 m cables		CBL020	Flat Ribbon cable for BCPM, length = 3.0 m	
BCPMSCA84S	84-circuit split-core power and energy meter,		CBL021	Flat Ribbon cable for BCPM, length = 6.1 m	
	with (84) 50 A CTs & (4) 1.21 m cables		CBL022	Round Ribbon cable for BCPM, length = 1.2 m	
BCPMSCB1S	42-circuit split-core branch current, mains		CBL023	Round Ribbon cable for BCPM, length = 3 m	
BCPMSCB2S	power meter, CTs and cables sold separately		CBL024	Round Ribbon cable for BCPM, length = 6.1 m	
BCPWI3CB23	84-circuit split-core branch current, mains power meter, CTs and cables sold separately		CBL031	Round Ribbon cable for BCPM, length = 0.5 m	
BCPMSCB30S	30-circuit split-core branch current, mains		CBL033	Round Ribbon cable for BCPM, length = 0.8 m	
	power meter, (30) 50 A CTs & (2) 1.21 m cables		LVCT00050S	50 A 10 mm x 11 mm	
BCPMSCB42S	42-circuit split-core branch current, mains		LVCT00101S	100 A 16 mm x 20 mm	
	power meter, (42) 50 A CTs & (2) 1.21 m cables		LVCT00102S	100 A 30 mm x 31 mm	
BCPMSCB60S	60-circuit split-core branch current, mains power meter, (60) 50 A CTs & (4) 1.21 m cables		LVCT00202S	200 A 30 mm x 31 mm	
DODMOODVOOD			LVCT00302S	300 A 30 mm x 31 mm	_
BCPMSCBY63S	42-circuit split-core branch current, mains, all boards on backplate, CTs and cables sold		LVCT00403S	400 A 62 mm x 73 mm	
	separately		LVCT00603S	600 A 62 mm x 73 mm	
BCPMSCB84S	84-circuit split-core branch current, mains		LVCT00803S	800 A 62 mm x 73 mm	
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BCPMSCC1S	42-circuit split-core current meter, CTs and cables sold separately		LVCT01004S		
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BCPMSCC30S	30-circuit split-core current meter, (30) 50 A		LVCT02404S	2400 A 62 mm x 139 mm	
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BCPMSCC42S	42 circuit split-core current meter, (42) 50 A CTs & (2) 1.21 m cables		LVCT20100S	100 A 10 mm	
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BCPMSCC84S	84-circuit split-core current meter, (84) 50 A		METSEEM403336	24 x 333 mV inputs, 277V control power 60 Hz	
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BCPMSCE1S	42-circuit split-core power and energy meter w/Ethernet, CTs and cables sold separately		METSEEM408036 METSECONV580	24 x 80 mA inputs, 277V control power 60 Hz EM4000 5 A : 80 mA converter	
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